

2. Remarks by U.S. Department of Energy Representative—TBD
3. Presentation by Andy Roberts, Research Director-Global Thermal Markets, Wood Mackenzie on “Opportunities for Coal in the Trump Administration”
4. Presentation by Jeff Keffer, CEO/Steve Nelson, COO, Longview Power LLC on Longview Power’s State-of-the-Art Clean Coal Technology Plant
5. Presentation by Chip Bottone, President & CEO, FuelCell Energy on the ExxonMobil-FuelCell Energy Fuel Cell Carbon Capture Pilot Plant at Plant Barry
6. Presentation by David Denton, Senior Director Business Development, RTI International on “Advanced Technologies for CO₂ Capture & Utilization: Power & Industrial Applications”
7. Council Business:
 - a. Finance report by Finance Committee Chair Greg Workman
 - b. Coal Policy Committee report by Coal Policy Committee Chair Deck Slone
 - c. Communications Committee report by Communications Committee Chair Lisa Bradley
 - d. NCC Business Report by NCC CEO Janet Gellici
8. Other Business
9. Adjourn

Attendees are requested to register in advance for the meeting at: <http://www.nationalcoalcouncil.org/page-NCC-Events.html>.

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Council, you may do so either before or after the meeting. If you would like to make oral statements regarding any item on the agenda, you should contact Daniel Matuszak, 202–287–6915 or daniel.matuszak@hq.doe.gov (email). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include oral statements on the scheduled agenda. The Chairperson of the Council will lead the meeting in a manner that facilitates the orderly conduct of business. Oral statements are limited to 10-minutes per organization and per person.

Minutes: A link to the transcript of the meeting will be posted on the NCC Web site at: <http://www.nationalcoalcouncil.org/>.

Issued at Washington, DC, on February 14, 2017.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2017–03312 Filed 2–17–17; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 233–227]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing, and Soliciting Comments, Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Amendment of License.
- b. *Project No.:* 233–227.
- c. *Date filed:* January 6, 2017.
- d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Pit 3, 4 & 5 Hydroelectric Project.

f. *Location:* The project is located on the Pit River in Shasta County, California. The project occupies federal lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Jim Gill, Director, Hydro Licensing, Pacific Gas and Electric Company, P.O. Box 770000, San Francisco, CA 94177–0001, Telephone: (415) 973–8114, Facsimile: (415) 973–2713, E-Mail: CJGg@pge.com.

i. *FERC Contact:* Mo Fayyad, Telephone (202) 502–8759, and email mo.fayyad@FERC.gov.

j. *Deadline for filing comments, motions to intervene and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–233–227.*

k. *Description of Request:* Due to economic considerations, the applicant proposes to delete from the license for Pit 3, 4 & 5 Hydroelectric Project the unconstructed Britton Powerhouse. The

2.8-megawatt powerhouse was to be constructed at the Pit 3 Dam.

l. *Locations of the Applications:* A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. The filing may also be viewed on the Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title “COMMENTS”, “MOTION TO INTERVENE”, or “PROTEST” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of this application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the

applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 14, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-03326 Filed 2-17-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 190-105]

Moon Lake Electric Association, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor, new license.

b. *Project No.:* P-190-105.

c. *Date Filed:* January 31, 2017.

d. *Applicant:* Moon Lake Electric Association, Inc.

e. *Name of Project:* Uintah Hydroelectric Project.

f. *Location:* The project is located near the Town of Neola, Duchesne County, Utah and diverts water from primarily the Uintah River as well as Big Springs Creek and Pole Creek. The project is located almost entirely on federal lands managed by Ashley National Forest and Ute Indian Reservation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* M. Jared Griffiths, Engineering Manager, Moon Lake Electric Association, Inc., 800 West U.S. Hwy 40, Roosevelt, Utah 84066.

i. *FERC Contact:* Quinn Emmering, (202) 502-6382, quinn.emmering@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise

with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 3, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-190-105.

m. The application is not ready for environmental analysis at this time.

n. *The Uintah Hydroelectric project operates as a run-of-river facility delivering water to the project facilities from three sources:* the Uintah River, Big Springs Creek, and Pole Creek. The existing project facilities include: (1) An 8-foot-wide, 4-foot-deep, 1,100-foot-long canal that delivers water from Big Springs Creek; (2) a concrete diversion structure on the Big Springs Creek canal which conveys flow through a 916-foot-long, 28-inch diameter, steel pipeline that connects to the point of diversion on the Uintah River; (3) an 80-foot-long, 4-foot-wide, 3-foot-high overflow-type concrete diversion structure with a 10-foot-high, 6.5-foot-wide steel slide gate on the Uintah River; (4) a 16-foot-wide, 8-foot-deep, 25,614-foot-long, main supply canal which conveys water from Big Springs Creek and the Uintah River; (5) a stop-log diversion structure which diverts water from Pole Creek; (6) a 6-

foot-wide, 4-foot-deep, 6,200-foot-long supply canal which collects water from the Pole Creek diversion; (7) an 86-inch-wide, 80-inch-long, 43-inch-high transition bay and a 140-foot-long, 14-inch diameter steel penstock collects water from the Pole Creek supply canal; (8) a 23-foot by 13-foot concrete forebay structure containing trashracks, an overflow channel, and a headgate that is located at the termination of the main supply canal and the Pole Creek penstock; (9) a single 5,238-foot-long, 36-inch diameter polyurethane and steel penstock which delivers water to a concrete powerhouse with two Pelton turbines driving two 600-kilowatt generators; (10) a 600-foot-long tailrace; (11) a 4.75-mile-long, 24.9-kilovolt single wood pole distribution line; and (12) appurtenant facilities. The estimated average annual generation is about 6,073 megawatt-hours. The licensee proposes to modify the project boundary to account for an update to the project transmission line that reduced its total length from 8.5 miles to 4.75 miles. The licensee proposes no operational changes or new project facilities at this time.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—April 2017
Request Additional Information (if necessary)—April 2017
Issue Acceptance Letter—July 2017
Issue Scoping Document 1 for comments—August 2017
Request Additional Information (if necessary)—October 2017
Issue Scoping Document 2—November 2017
Issue notice of ready for environmental analysis—November 2017
Commission issues EA, draft EA, or draft EIS—May 2018