

Dated: July 24, 2015.

Naomi R. Sipple,

Reports Clearance Officer, Social Security Administration.

[FR Doc. 2015-18558 Filed 7-28-15; 8:45 am]

BILLING CODE 4191-02-P

DEPARTMENT OF STATE

[Public Notice: 9207]

Notification of United States-Chile Environment Affairs Council and Joint Commission on Environmental Cooperation Meetings

ACTION: Notice of the upcoming United States-Chile Environment Affairs Council and Joint Commission on Environmental Cooperation meetings and request for comments; invitation to public session.

SUMMARY: The Department of State and the Office of the United States Trade Representative are providing notice that the parties to the United States-Chile Free Trade Agreement (FTA) intend to hold the seventh meeting of the Environment Affairs Council (Council) established under Chapter 19 of the FTA, as well as the fifth meeting of the United States-Chile Joint Commission on Environmental Cooperation (Commission) established under the United States-Chile Environmental Cooperation Agreement (ECA), on Thursday, August 13, 2015. The Council will review implementation of Chapter 19 (Environment) of the FTA and the Commission will review implementation of the ECA. All interested persons are invited to attend the Council and Commission joint public session beginning at 3:00 p.m. on August 13 at the U.S. Department of State George C. Marshall Conference Center, 2201 C St. NW., Washington, DC.

During the Council and Commission meetings, Members will discuss the progress made in implementing Chapter 19 obligations and the impacts of environmental cooperation. The Commission will also finalize an updated Environmental Cooperation Work Program for 2015-2017. More information on the Council and Commission is included below under **SUPPLEMENTARY INFORMATION**.

All interested persons are invited to attend a public session where they will have an opportunity to ask questions and discuss implementation of Chapter 19 and the Environmental Cooperation Agreement with Council and Commission Members and environmental cooperation

implementers. At the public session, the Council hopes to receive input from the public on current environmental issues and ideas for future cooperation. The Department of State and Office of the United States Trade Representative invite written comments or suggestions regarding topics to be discussed at the meeting. In preparing comments, we encourage submitters to refer to Chapter 19 of the FTA and the ECA (*available at <http://www.state.gov/e/oes/eqt/trade/chile/index.htm>*).

DATES: The public session of the Council and Commission will be held August 13, 2015 from 3:00-5:00 p.m. at the U.S. Department of State George C. Marshall Conference Center. We request RSVPs and any written comments no later than August 7, 2015 in order to facilitate consideration.

ADDRESSES: RSVPs and any written comments should be submitted to both:

(1) Katherine Weber, U.S. Department of State, Bureau of Oceans and International Environmental and Scientific Affairs, Office of Environmental Quality and Transboundary Issues by email at WeberKP@state.gov with the subject line "UNITED STATES-CHILE EAC/JCEC MEETING" or by fax to (202) 647-5947.

(2) David Oliver, Deputy Assistant U.S. Trade Representative for Environment and Natural Resources, Office of the United States Trade Representative, by email to David_Oliver@ustr.eop.gov with the subject line "UNITED STATES-CHILE EAC/JCEC MEETING" or by fax to (202) 395-9517.

In your RSVP, please include your full name and affiliation.

FOR FURTHER INFORMATION CONTACT: Katherine Weber, telephone (202) 647-2252.

SUPPLEMENTARY INFORMATION: The United States and Chile negotiated the United States-Chile Free Trade Agreement (FTA) and United States-Chile Environmental Cooperation Agreement (ECA) in concert, signing the FTA on June 6, 2003 in Miami, U.S.A. and the ECA on June 17, 2003 in Santiago, Chile. Article 19.3 of the FTA establishes an Environment Affairs Council (Council). The Council ordinarily meets annually to discuss implementation of Chapter 19 of the FTA and its meetings include a public session. The Joint Commission on Environmental Cooperation (Commission) was established in Article II of the ECA. The Commission meets at least every two years to evaluate cooperative activities under the agreement, to recommend options for improving cooperation, and to establish

programs of work that reflect national priorities and identify the scope and focus of environmental cooperation work over the coming years.

The Council and Commission last met in January 2013 in Santiago, Chile. The Council reviewed the implementation of the Environment Chapter of the FTA. The Commission signed the 2012-2014 Work Program, which built on previous successes and identified activities to achieve the long-term goals of: (1) Strengthening effective implementation and enforcement of environmental laws and regulations; (2) encouraging development and adoption of sound environmental practices and technologies, particularly in business enterprises; (3) promoting sustainable development and management of environmental resources, including wild fauna and flora, protected wild areas, and other ecologically important ecosystems; and (4) encouraging civil society participation in the environmental decision-making process and environmental education.

If you would like to attend the public session, please notify Katherine Weber and David Oliver at the email addresses listed above under the heading

ADDRESSES. Please include your full name and identify any organization or group you represent. In preparing comments, we encourage submitters to refer to:

- Chapter 19 of the FTA,
- The Final Environmental Review of the FTA, and
- The ECA.

These documents are available at: <http://www.state.gov/e/oes/eqt/trade/chile/index.htm>. Visit <http://www.state.gov> and the USTR Web site at www.ustr.gov for more information.

Dated: July 16, 2015.

John Thompson,

Acting Director, Office of Environmental Quality and Transboundary Issues, U.S. Department of State.

[FR Doc. 2015-18616 Filed 7-28-15; 8:45 am]

BILLING CODE 4710-09-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: June 1-30, 2015.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. Chief Oil & Gas, LLC, Pad ID: B & B Investment Group Drilling Pad #1, ABR-201010068.R1, Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 2.000 mgd; Approval Date: June 1, 2015.
2. Range Resources—Appalachia, LLC, Pad ID: Mohawk Lodge Unit, ABR-20100619.R1, Gallagher Township, Clinton County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 1, 2015.
3. SWEPI LP, Pad ID: Vandergrift 290, ABR-20100442.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 1, 2015.
4. Talisman Energy USA Inc., Pad ID: Gardiner 01 071, ABR-20100522.R1, Troy Township, Bradford County, Pa.; Consumptive Use of Up to 6.000 mgd; Approval Date: June 1, 2015.
5. Talisman Energy USA Inc., Pad ID: Vanblarcom 03 054, ABR-20100523.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.000 mgd; Approval Date: June 1, 2015.
6. Talisman Energy USA Inc., Pad ID: Cole 03 016, ABR-20100549.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.000 mgd; Approval Date: June 1, 2015.
7. Talisman Energy USA Inc., Pad ID: Wilber 03 065, ABR-20100552.R1, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.000 mgd; Approval Date: June 1, 2015.
8. XTO Energy Incorporated, Pad ID: Moser 8521H, ABR-20100641.R1, Franklin Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 1, 2015.
9. Chesapeake Appalachia, LLC, Pad ID: Gregory, ABR-201011004.R1, Wysox Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: June 2, 2015.
10. Seneca Resources Corporation, Pad ID: DCNR 595 1V, ABR-20090432.R1, Bloss Township, Tioga County, Pa.; Consumptive Use of Up to 0.099 mgd; Approval Date: June 2, 2015.
11. Seneca Resources Corporation, Pad ID: Wilcox (TEOG 1), ABR-20090433.R1, Covington Township, Tioga County, Pa.; Consumptive Use of Up to 0.099 mgd; Approval Date: June 2, 2015.
12. Seneca Resources Corporation, Pad ID: Wilcox Pad F, ABR-20090505.R1, Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
13. Seneca Resources Corporation, Pad ID: J. Pino Pad G, ABR-20090717.R1, Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
14. Seneca Resources Corporation, Pad ID: T. Wivell Horizontal Pad, ABR-20090814.R1, Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
15. Seneca Resources Corporation, Pad ID: D.M. Pino Pad H, ABR-20090933.R1, Covington Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
16. Seneca Resources Corporation, Pad ID: Murray Pad A, ABR-20100317.R1, Richmond Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
17. SWEPI LP, Pad ID: Fowler 6707, ABR-20100405.R1, West Branch Township, Potter County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: June 2, 2015.
18. SWEPI LP, Pad ID: State 6721, ABR-20100440.R1, Elk Township, Tioga County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: June 2, 2015.
19. SWEPI LP, Pad ID: Gee 832, ABR-20100444.R1, Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
20. XTO Energy Incorporated, Pad ID: MARQUARDT 8534H, ABR-20100664.R1, Penn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 2, 2015.
21. EQT Production Company, Pad ID: Ginger, ABR-201506001, Jay Township, Elk County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 8, 2015.
22. Cabot Oil & Gas Corporation, Pad ID: ForwoodE P1, ABR-201506002, Lenox Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.250 mgd; Approval Date: June 8, 2015.
23. Cabot Oil & Gas Corporation, Pad ID: FergusonA P1, ABR-201506003, Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.250 mgd; Approval Date: June 8, 2015.
24. Pennsylvania General Energy Company, LLC, Pad ID: Reed Run Norwich Pad D, ABR-201012028.R1, Norwich Township, McKean County, Pa.; Consumptive Use of Up to 3.500 mgd; Approval Date: June 12, 2015.
25. Warren Marcellus, LLC, Pad ID: Ruark East 1 1H, ABR-201008001.R1, Washington Township, Wyoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 12, 2015.
26. Warren Marcellus, LLC, Pad ID: Mirabelli Pad 1-1H, ABR-201008138.R1, Washington Township, Wyoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 12, 2015.
27. Warren Marcellus, LLC, Pad ID: P&G Warehouse 1-1H, ABR-201008156.R1, Meshoppen Township, Wyoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 12, 2015.
28. Chesapeake Appalachia, LLC, Pad ID: Weisbrod, ABR-201011010.R1, Sheshequin Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: June 15, 2015.
29. Chesapeake Appalachia, LLC, Pad ID: Zaleski, ABR-201011021.R1, Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: June 15, 2015.
30. SWEPI LP, Pad ID: Johnson 434, ABR-20100501.R1, Shippen Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 15, 2015.
31. SWEPI LP, Pad ID: Red Run Mountain 736, ABR-20100502.R1, McIntyre Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 15, 2015.
32. SWEPI LP, Pad ID: Newlin 476, ABR-20100503.R1, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 15, 2015.

33. SWEPI LP, Pad ID: Walker 438, ABR-20100516.R1, Shippen Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 15, 2015.
34. SWEPI LP, Pad ID: Dandois 482, ABR-20100517.R1, Sullivan Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 15, 2015.
35. XTO Energy Incorporated, Pad ID: Jenzano, ABR-20090713.R1, Franklin Township, Lycoming County, Pa.; Consumptive Use of Up to 3.000 mgd; Approval Date: June 15, 2015.
36. Energy Corporation of America, Pad ID: Whitetail Gun & Rod Club #1, ABR-20090418.R1, Goshen Township, Clearfield County, Pa.; Consumptive Use of Up to 0.900 mgd; Approval Date: June 16, 2015.
37. EXCO Resources (PA), LLC, Pad ID: Flook Drilling Pad #1, ABR-20100505.R1, Mifflin Township, Lycoming County, Pa.; Consumptive Use of Up to 2.000 mgd; Approval Date: June 16, 2015.
38. XTO Energy Incorporated, Pad ID: Lucella 8564H, ABR-201009074.R1, Moreland Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 16, 2015.
39. Chief Oil & Gas, LLC, Pad ID: PMG God Drilling Pad #1, ABR-201011068.R1, Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 2.000 mgd; Approval Date: June 17, 2015.
40. XTO Energy Incorporated, Pad ID: Hazlak, ABR-20090715.R1, Shrewsbury Township, Lycoming County, Pa.; Consumptive Use of Up to 3.000 mgd; Approval Date: June 17, 2015.
41. EOG Resources, Inc., Pad ID: PHC Pad A, ABR-20100353.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 22, 2015.
42. EOG Resources, Inc., Pad ID: PHC 21V, ABR-20100427.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 0.999 mgd; Approval Date: June 22, 2015.
43. Inflection Energy (PA), LLC, Pad ID: Hensler Well Site, ABR-201506004, Hepburn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
44. Seneca Resources Corporation, Pad ID: Gamble Pad P, ABR-201506005, Hepburn Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
45. Seneca Resources Corporation, Pad ID: Gamble Pad C, ABR-201506006, Gamble Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
46. SWEPI LP, Pad ID: Patel 914, ABR-20100529.R1, Abbott Township, Potter County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: June 22, 2015.
47. SWEPI LP, Pad ID: Greenwood Hunting Lodge 427, ABR-20100532.R1, McIntyre Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
48. SWEPI LP, Pad ID: Simonetti 817 (rev), ABR-20100545.R1, Gaines Township, Tioga County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: June 22, 2015.
49. SWEPI LP, Pad ID: Breon 492, ABR-20100553.R1, Sullivan Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
50. SWEPI LP, Pad ID: Coon Hollow 904, ABR-20100560.R1, West Branch Township, Potter County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: June 22, 2015.
51. SWEPI LP, Pad ID: Parker 727, ABR-201203022.R1, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: June 22, 2015.
52. Chesapeake Appalachia, LLC, Pad ID: Yvonne, ABR-201010015.R1, Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: June 25, 2015.
53. Chesapeake Appalachia, LLC, Pad ID: Tama, ABR-201010057.R1, North Towanda Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: June 25, 2015.
54. EOG Resources, Inc., Pad ID: HARKNESS 2H, ABR-20091220.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 1.999 mgd; Approval Date: June 25, 2015.
55. EOG Resources, Inc., Pad ID: COP Pad A, ABR-20100531.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
56. EOG Resources, Inc., Pad ID: PHC Pad B, ABR-20100352.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
57. EOG Resources, Inc., Pad ID: REITER 1H Pad, ABR-201008048.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
58. EOG Resources, Inc., Pad ID: JANOWSKY 1H, ABR-201008054.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
59. EOG Resources, Inc., Pad ID: KINGSLEY 4H, ABR-201008079.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
60. EOG Resources, Inc., Pad ID: MELCHIONNE 1H Pad, ABR-201008087.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
61. EOG Resources, Inc., Pad ID: SEAMAN 1H Pad, ABR-201008091.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
62. EOG Resources, Inc., Pad ID: MICCIO 1H Pad, ABR-201008119.R1, Ridgebury Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
63. EOG Resources, Inc., Pad ID: JACKSON 1H Pad, ABR-201009053.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
64. EOG Resources, Inc., Pad ID: NICHOLS 2H Pad, ABR-201107020.R1, Smithfield Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
65. EXCO Resources (PA), LLC, Pad ID: Warburton Unit #1H Drilling Pad, ABR-20090816.R1, Penn Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 25, 2015.
66. EOG Resources, Inc., Pad ID: Houseknecht 2H, ABR-20090419.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 0.490 mgd; Approval Date: June 25, 2015.
67. EOG Resources, Inc., Pad ID: JENKINS 1H, ABR-20100426.R1, Springfield Township, Bradford County, Pa.; Consumptive Use of Up to 1.999 mgd; Approval Date: June 25, 2015.
68. EOG Resources, Inc., Pad ID: PHC Pad Q, ABR-20100551.R1, Lawrence Township, Clearfield

- County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
69. EOG Resources, Inc., Pad ID: COP Pad B, ABR-20100645.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
70. EOG Resources, Inc., Pad ID: PHC Pad T, ABR-201009039.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
71. EXCO Resources (PA), LLC, Pad ID: Falk Unit #1H, ABR-20090920.R1, Penn Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 25, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: July 23, 2015.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2015-18521 Filed 7-28-15; 8:45 am]

BILLING CODE 7040-01-P

DEPARTMENT OF TRANSPORTATION

Maritime Administration

[Docket No. MARAD-2015 0091]

Requested Administrative Waiver of the Coastwise Trade Laws: Vessel BLUEWATER; Invitation for Public Comments

AGENCY: Maritime Administration, Department of Transportation.

ACTION: Notice.

SUMMARY: As authorized by 46 U.S.C. 12121, the Secretary of Transportation, as represented by the Maritime Administration (MARAD), is authorized to grant waivers of the U.S.-build requirement of the coastwise laws under certain circumstances. A request for such a waiver has been received by MARAD. The vessel, and a brief description of the proposed service, is listed below.

DATES: Submit comments on or before August 28, 2015.

ADDRESSES: Comments should refer to docket number MARAD-2015-0091. Written comments may be submitted by hand or by mail to the Docket Clerk, U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590. You may also send comments electronically via the

Internet at <http://www.regulations.gov>. All comments will become part of this docket and will be available for inspection and copying at the above address between 10 a.m. and 5 p.m., E.T., Monday through Friday, except federal holidays. An electronic version of this document and all documents entered into this docket is available on the World Wide Web at <http://www.regulations.gov>.

FOR FURTHER INFORMATION CONTACT:

Linda Williams, U.S. Department of Transportation, Maritime Administration, 1200 New Jersey Avenue SE., Room W23-453, Washington, DC 20590. Telephone 202-366-0903, Email Linda.Williams@dot.gov.

SUPPLEMENTARY INFORMATION: As described by the applicant the intended service of the vessel BLUEWATER is:

Intended Commercial Use of Vessel: "Vessel will be used to carry passengers for diving trips."

Geographic Region: "Michigan."

The complete application is given in DOT docket MARAD-2015-0091 at <http://www.regulations.gov>. Interested parties may comment on the effect this action may have on U.S. vessel builders or businesses in the U.S. that use U.S.-flag vessels. If MARAD determines, in accordance with 46 U.S.C. 12121 and MARAD's regulations at 46 CFR part 388, that the issuance of the waiver will have an unduly adverse effect on a U.S.-vessel builder or a business that uses U.S.-flag vessels in that business, a waiver will not be granted. Comments should refer to the docket number of this notice and the vessel name in order for MARAD to properly consider the comments. Comments should also state the commenter's interest in the waiver application, and address the waiver criteria given in § 388.4 of MARAD's regulations at 46 CFR part 388.

Privacy Act

Anyone is able to search the electronic form of all comments received into any of our dockets by the name of the individual submitting the comment (or signing the comment, if submitted on behalf of an association, business, labor union, etc.). You may review DOT's complete Privacy Act Statement in the **Federal Register** published on April 11, 2000 (Volume 65, Number 70; Pages 19477-78).

By Order of the Maritime Administrator.

Date: July 21, 2015.

T. Mitchell Hudson, Jr.,
Secretary, Maritime Administration.

[FR Doc. 2015-18504 Filed 7-28-15; 8:45 am]

BILLING CODE 4910-81-P

DEPARTMENT OF TRANSPORTATION

Maritime Administration

[Docket No. USCG-2015-0472]

Deepwater Port License Application: Delfin LNG LLC, Delfin LNG Deepwater Port

AGENCY: Maritime Administration, Department of Transportation.

ACTION: Notice of intent; notice of public meeting; request for comments.

SUMMARY: The Maritime Administration (MARAD), in coordination with the U.S. Coast Guard (USCG), will prepare an environmental impact statement (EIS) as part of the environmental review of the Delfin LNG LLC (Delfin LNG) deepwater port license application. The application proposes the ownership, construction, operation and eventual decommissioning of an offshore liquefied natural gas (LNG) deepwater port export facility that would be located in Federal waters within the Outer Continental Shelf (OCS) West Cameron Area, West Addition Protraction Area (Gulf of Mexico), approximately 37.4 to 40.8 nautical miles off the coast of Cameron Parish, Louisiana, in water depths ranging from approximately 64 to 72 feet (19.5 to 21.9 meters). The deepwater port would consist of four semi-permanently moored floating liquefaction natural gas vessels (FLNGVs), and would reuse and repurpose two existing offshore natural gas pipelines: The former U-T Operating System (UTOS) pipeline and the High Island Operating System (HIOS) pipeline (see Summary of the Application for additional project specifics).

The onshore components of the proposed deepwater port would be located in Cameron Parish, Louisiana and would be reviewed by the Federal Energy Regulatory Commission (FERC) under a separate authorization process (see FERC Docket No. CP15-490-000; 80 FR 30226 (May 27, 2015)). The onshore facility would consist of reactivating approximately 1.1 miles of the existing UTOS pipeline; the addition of 74,000 horsepower of new compression and associated metering and regulation facilities; the installation of new supply header pipelines (which would consist of 0.25 miles of new 42-inch pipeline to connect the former UTOS line to the new meter station); and 0.6 miles of new twin 30-inch pipelines between Transco Station 44 and the new compressor station site. Publication of this Notice of Intent (NOI) begins a 30 day scoping process that will help identify and determine