

Some new content will be rotated in and out monthly.

As in previous waves, for SPP 2023–24 roughly 5,000 (4,000 in an initial sample and 1,000 in a reserve sample) public elementary, middle, high, and combined-grade schools will be randomly selected to participate in a panel. It is expected these schools will come from roughly 3,000 districts with a reserve sample of 300 districts to replace district refusals. The goal is national representation from 1,000 responding schools and districts to report national estimates. School and district staff will be asked to provide requested data as frequently as monthly during the 23–24 school year. This approach provides the ability to collect detailed information on various topics while also assessing changes over time for items that are repeated. Given the high demand for data collection, the content of the survey will change monthly.

This request is to conduct the SPP 2023–24 main study data collection activities, including instruments for the first quarter of monthly collections, for 60-day and 30-day public comment. Some documents will be revised for the 30-day public comment period. Subsequent quarterly content submissions will be submitted for 30-day public comment periods.

Dated: April 3, 2023.

**Stephanie Valentine,**

*PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2741–037]

#### Kings River Conservation District; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) Part 380, Commission staff reviewed Kings River Conservation District's application for an amendment to the license of the Pine Flat Hydroelectric Project No. 2741 and have prepared an Environmental Assessment (EA). The licensee proposes to add a

fourth generating unit (Unit 4) to the project that will utilize flows from the bypass system. The new Unit 4 would utilize flows up to 375 cfs but would not increase the existing 8,000 cfs maximum hydraulic capacity and would increase the generating capacity of the project by 3.8%. Unit 4 would be constructed in a previously disturbed area at the toe of the U.S. Army Corps of Engineers' Pine Flat Dam. The project is located on the Kings River in Fresno County, California. The project is located at the U.S. Army Corps of Engineers' Pine Flat Dam.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment to the licensee, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P–7590) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3372, or for TTY, (202) 502–8659.

For further information, contact Jeffrey V. Ojala at 202–502–8206 or [Jeffrey.Ojala@ferc.gov](mailto:Jeffrey.Ojala@ferc.gov).

Dated: March 31, 2023.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14861–002]

#### FFP Project 101, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Goldendale Energy Storage Project

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Goldendale Energy Storage Project (FERC No. 14861) and has prepared a draft environmental impact statement (EIS) for the project.<sup>1</sup> The closed-loop

<sup>1</sup> The Council on Environmental Quality (CEQ) issued a final rule on April 20, 2022, revising the

pumped storage project would be located approximately 8 miles southeast of the City of Goldendale, Klickitat County, Washington, with transmission facilities extending into Sherman County, Oregon. The project would occupy 18.1 acres of lands owned by the U.S. Army Corps of Engineers (Corps) and administered by the Bonneville Power Administration. The Corps participated as a cooperating agency to prepare the EIS.

The draft EIS contains staff's analysis of the applicant's proposal and the alternatives for licensing the Goldendale Energy Storage Project. The draft EIS documents the views of governmental agencies, non-governmental organizations, affected Native-American tribes, the public, the license applicant, and Commission staff.

At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19) issued by the President on March 13, 2020. The draft EIS also may be viewed on the Commission's website at <http://www.ferc.gov> under the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by June 6, 2023.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or

regulations under 40 CFR 1502, 1507, and 1508 that Federal agencies use to implement NEPA (see *National Environmental Policy Act Implementing Regulations Revisions*, 87 FR 23453). The final rule became effective May 20, 2022. Accordingly, Commission staff prepared this EIS in accordance with CEQ's new regulations.