

assumptions of liability, is May 12, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC, 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E9-10105 Filed 5-1-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

April 24, 2009.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC09-71-000.

*Applicants:* Wisconsin Power and Light Company.

*Description:* Application of Wisconsin Power and Light Company; Preliminary Survey and Investigation Costs for Proposed Nelson Dewey Generating Facility Unit 3.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-5068.

*Comment Date:* 5 p.m. Eastern Time on Friday, May 15, 2009.

*Docket Numbers:* EC09-72-000.

*Applicants:* MACH Gen, LLC, Merrill Lynch GENCO II, LLC.

*Description:* Application for Order Authorizing Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-5071.

*Comment Date:* 5 p.m. Eastern Time on Friday, May 15, 2009.

*Docket Numbers:* EC09-73-000.

*Applicants:* Granite Ridge Energy, LLC, Merrill Lynch Credit Products, LLC.

*Description:* Application for Order Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-5078.

*Comment Date:* 5 p.m. Eastern Time on Friday, May 15, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER98-4512-006.

*Applicants:* Consolidated Water Power Company.

*Description:* Letter of Concurrence submitted by Consolidated Water Power Company.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-5065.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1028-000.

*Applicants:* Covanta Hempstead Company.

*Description:* Covanta Hempstead Co submits a request for acceptance of their initial Market-Based Rate Tariff, Waivers and Blanket Authority.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0261.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1029-000.

*Applicants:* ISO New England Inc.

*Description:* Action Energy LLC *et al.* submits motion for limited waiver and request for expedited treatment of indicated DR market participant.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0231.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1031-000.

*Applicants:* Westar Energy, Inc.

*Description:* Westar Energy, Inc submits FERC Electric Rate Schedule No. 319, a Supplemental Generation Agreement.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0260.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1032-000.

*Applicants:* Westar Energy, Inc.

*Description:* Westar Energy, Inc submits FERC Electric Rate Schedule No. 320, a Supplemental Generation Agreement.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0259.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1033-000.

*Applicants:* Westar Energy, Inc.

*Description:* Westar Energy, Inc submits FERC Electric Rate Schedule No. 318, a Supplemental Generation Agreement.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0258.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1034-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection, LLC submits an executed interconnection service agreement.

*Filed Date:* 04/23/2009.

*Accession Number:* 20090423-0257.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 14, 2009.

*Docket Numbers:* ER09-1037-000.

*Applicants:* Wisconsin Power and Light Company.

*Description:* Application of Wisconsin Power and Light Company; Preliminary Survey and Investigation Costs for Proposed Nelson Dewey Generating Facility Unit 3.

*Filed Date:* 04/24/2009.

*Accession Number:* 20090424-5068.

*Comment Date:* 5 p.m. Eastern Time on Friday, May 15, 2009.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES09-27-000.

*Applicants:* El Paso Electric Company.

*Description:* Application of El Paso Electric Company under Section 204 of the Federal Power Act to Extend the Term of Authorization for a Revolving Credit Facility.

*Filed Date:* 04/21/2009.

*Accession Number:* 20090421-5207.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, May 12, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E9-10159 Filed 5-1-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL09-48-000]

#### **The Connecticut Department of Public Utility Control and the Connecticut Office of Consumer Counsel, Complainant v. ISO New England Inc. and Unidentified Installed Capacity Resources Committed To Import Over the Northern New York AC Interface, Respondent; Notice of Complaint Requesting Fast Track**

April 24, 2009.

Take notice that on April 23, 2009 the Connecticut Department of Public Utility Control and the Connecticut Office of Consumer Counsel (collectively, Connecticut Representatives) filed a formal complaint against ISO New England Inc. (ISO-NE) and Unidentified Installed Capacity Resources Committed to Import over the Northern New York AC Interface (NNY Capacity Resources) pursuant to sections 206, 222, and 309 of the Federal Power Act, 16 U.S.C. 824e, 824v, and 825h (2006), and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2009), seeking a Commission investigation and hearing into installed capacity resources who received capacity payments but never provided any capacity services when called upon.

Connecticut Representatives certify that copies of the complaint were served on the contacts for ISO-NE and New England Power Pool, Inc. (NEPOOL), as a representative of the Unidentified NNY Capacity Resources, as listed on the Commission's list of Corporate Officials. Connecticut Representatives requests that NEPOOL post this complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on May 11, 2009.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E9-10104 Filed 5-1-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13423-000]

#### **Willwood Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

April 24, 2009.

On April 6, 2009, Willwood Irrigation District filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Willwood Dam Hydroelectric Project. The project would be located on Federal lands in Park County in Wyoming, approximately nine miles southwest of Powell, Wyoming and would utilize the U.S. Bureau of Reclamation's Willwood Diversion Dam.

The proposed project using the U.S. Bureau of Reclamation's Willwood Diversion Dam would consist of: (1) A short proposed penstock from the existing seven-foot-diameter opening in the dam to the proposed powerhouse; (2) a proposed powerhouse at the base of the existing dam containing one Kaplan turbine, a generator, and control systems with a total installed capacity of 2,000 kilowatts, (3) a proposed 34.5-kV, two-mile-long transmission line. The project would have an annual generation of approximately 7.8