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The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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Comment Date: 5:00 p.m. Eastern Time on June 8, 2015.

Dated: May 18, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12598 Filed 5-22-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 5760-015 and 5762-009]

LaChute Hydro Company, Inc.; LaChute Hydro Company, LLC; Notice of Transfer of Exemptions

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc.

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

(EGPNA),² informed the Commission that the exemptions from licensing for the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762, reinstated November 15, 1984,³ have been transferred to LaChute Hydro Company, LLC, an affiliate of Enel Green Power. The projects are located on the LaChute River in Essex County, New York. The transfer of an exemption does not require Commission approval.

2. LaChute Hydro Company, LLC is now the exemptee of the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762. All correspondence should be forwarded to: LaChute Hydro Company, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12606 Filed 5-22-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10164-002]

SE Hazelton A, L.P.; SE Hazelton A, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Hazelton A Project, FERC No. 10164, originally issued August 11, 1987,³ has been transferred to SE Hazelton A, LLC, an affiliate of Enel Green Power. The project is located on the Northside Canal in Jerome County, Idaho. The transfer of an exemption does not require Commission approval.

2. SE Hazelton A, LLC is now the exemptee of the Hazelton A Project,

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 29 FERC ¶ 61,174, Order Reinstating Exemptions and Denying Applications for Preliminary Permit and License (1984).

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 40 FERC ¶ 62,155, Order Granting Exemption From Licensing (Conduit) (1987).

FERC No. 10164. All correspondence should be forwarded to: SE Hazelton A, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12612 Filed 5-22-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2837-032]

Erie Boulevard Hydropower, L.P.; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2837-032.

c. *Date Filed:* March 20, 2015.

d. *Submitted By:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Granby Hydroelectric Project.

f. *Location:* On the Oswego River near the town of Fulton, in Oswego County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations

h. *Applicant Contact:* Steven P. Murphy, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York, 13069; (315) 598-6130 or by email at Steven.Murphy@brookfieldrenewable.com.

i. *FERC Contact:* Allyson Conner at (202) 502-6082 or email at allyson.conner@ferc.gov.

j. Erie Boulevard Hydropower, L.P. (Erie) filed its request to use the Traditional Licensing Process on March 20, 2015. Erie provided public notice of its request on March 14, 15, and 18, 2015. In a letter dated May 19, 2015, the Director of the Division of Hydropower Licensing approved Erie's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service and the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50

l. CFR, Part 402; and (b) the New York State Historic Preservation Officer, as required by section 106, National