

or protests, as set forth above, is March 1, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-3253 Filed 2-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-29-000]

Pacific Gas and Electric Company; Notice of Complaint

February 2, 2001.

Take notice that on January 23, 2001, Pacific Gas and Electric Company (PG&E) filed a Complaint against the California Power Exchange Corporation (PX). The Complaint requests that the Commission immediately: (1) Order an accounting of recent invoices sent by the PX to PG&E and (2) stay any attempted liquidation of PG&E's Block Forward Market positions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before February 12, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before February 12, 2001. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3261 Filed 2-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-039]

Tennessee Gas Pipeline Company; Notice of a Change in Rates

February 2, 2001.

Take notice that on January 26, 2001, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a notice of a change in rates for the October 18, 2000 Negotiated Rate Agreement between Tennessee and Dynegy Energy Marketing and Trade (Dynegy). The notice substitutes a fixed rate in place of a Margin calculation for certain volumes for TGP Service Package No. 35092. The fixed prices listed in the notice are effective from February 1, 2001 through March 31, 2001.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 8, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-3256 Filed 2-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-205-000 and ER01-205-001]

Xcel Energy Services, Inc.; Notice of Issuance of Order

February 2, 2001.

Xcel Energy Services, Inc. (Xcel) submitted for filing a rate schedule under which Xcel will engage in wholesale electric power and energy transactions at market-based rates. Xcel also requested waiver of various Commission regulations. In particular, Xcel requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Xcel.

On January 30, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Xcel should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Xcel is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Xcel's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 1, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, DC 20426. The Order may also be viewed on the Internet at

<http://www.ferc.fed.us/online/rims.htm>
(call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 01-3255 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-256-002, et al.]

American Electric Power Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

February 1, 2001.

Take notice that the following filings have been made with the Commission:

1. American Electric Power Service Corporation

[Docket No. ER01-256-002]

Take notice that on January 29, 2001, American Electric Power Service Corporation tendered for filing, on behalf of the operating companies of the American Electric Power System, proposed amendments to the Open Access Transmission Tariff, in compliance with the Commission's December 29, 2000 Order Accepting for Filing, as Modified, Revisions to Open Access Transmission Tariff.

AEP requests an effective date of January 1, 2001.

Copies of AEP's filing have been served upon AEP's transmission customers and the public service commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Tennessee, Texas, Virginia and West Virginia and the Oklahoma Corporation Commission.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. The Dayton Power and Light Company

[Docket No. ER01-317-002]

Take notice that on January 29, 2001, The Dayton Power and Light Company (DPL) tendered for filing tariff sheets in compliance with the "Order Accepting For Filing Proposed Tariff Revisions, As Modified," issued by the Commission on December 29, 2000 in Docket No. ER01-317-000.

Copies of this filing were served upon DPL Energy Resources and the Public Utilities Commission of Ohio.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Central Maine Power Company

[Docket No. ER01-1074-000]

Take notice that on January 29, 2001, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (the Commission) regulations, 18 CFR 35.12, an executed interconnection agreement (the Agreement) between CMP and Greenville Steam Company (Greenville).

The Agreement is intended to replace the Purchased Power Agreement between the parties, which expired on December 31, 2000. As such, CMP is requesting that the Agreement become effective January 1, 2001.

Copies of this filing have been served upon the Commission, the Maine Public Utilities Commission, and Greenville.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Valley Electric Association, Inc.

[Docket No. ER01-1075-000]

Take notice that on January 29, 2001, Valley Electric Association, Inc. tendered for filing with the Federal Energy Regulatory Commission (Commission), an open access transmission tariff and accompanying rates.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER01-1076-000]

Take notice that on January 29, 2001, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement for Firm and Non-Firm Point-to-Point Transmission Service between Idaho Power Company and Pacific Northwest Generating Cooperative.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Avista Energy, Inc.

[Docket No. ER01-1077-000]

Take notice that on January 29, 2001, Avista Energy, Inc. (Avista) filed a notice of termination pursuant to Section 18.3 of the California Power Exchange Corporation (PX) FERC Electric Service Tariff No. 2 (PX Tariff) to be effective immediately, relating to Avista's termination of its Participation Agreement with the PX.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Georges Colliers, Inc.

[Docket No. ER01-1078-000]

Take notice that on January 29, 2001, Georges Colliers, Inc. (GCI) petitioned the Commission for acceptance of GCI Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

GCI intends to engage in wholesale electric power and energy purchases and sales as a marketer. GCI is not in the business of generating or transmitting electric power. GCI is a privately owned corporation involved in coal production and the marketing of electricity.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER01-1079-000]

Take notice that on January 29, 2001, New England Power Company (NEP) submitted for filing a service agreement between NEP and PG&E Energy Trading—Power, L.P. (PGE&T) for service under NEP's Wholesale Market Tariff, FERC Electric Tariff, Original Volume No. 10.

Copies of the filing were served upon PGE&T and the Department of Public Utilities of the Commonwealth of Massachusetts.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER01-1080-000]

Take notice that on January 29, 2001 Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Service Agreement No. 338 to add AEP Ohio Commercial & Industrial Retail Company, LLC to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreement is January 26, 2001.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.