Dated: May 9, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–11663 Filed 5–15–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6440–008]

Lakeport Hydroelectric Associates, Lakeport Hydroelectric Corporation, Lakeport Hydroelectric One, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On April 4, 2013, Lakeport Hydroelectric Associates and Lakeport Hydroelectric Corporation (transferors) and Lakeport Hydroelectric One, LLC (transferee) filed an application for the transfer of license for the Lakeport Project, FERC No. 6440, located on the Winnipesaukee River in Belknap County, New Hampshire.

Applicants seek Commission approval to transfer the license for the Lakeport Project from the transferors to the transferee.

Applicants' Contact: Shannon P. Coleman, Director, Legal Regulatory Strategy, Algonquin-Liberty Business Services, 2865 Bristol Circle, Oakville, ON, Canada L6H 6X5, telephone (905) 465–4462.

FERC Contact: Patricia W. Gillis (202) 502–8735, *patricia.gillis@ferc.gov*.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice by the Commission. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–6440) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Dated: May 10, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–11658 Filed 5–15–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project 2629–014]

Village of Morrisville, Vermont; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2629–014.

c. *Date Filed:* April 25, 2013.

d. *Applicant:* Village of Morrisville, Vermont (Morrisville).

e. *Name of Project:* Morrisville Hydroelectric Project.

f. *Location:* On the Green River, Elmore Pond Brook, and Lamoille River, in Lamoille County, Vermont. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Craig Myotte, Village of Morrisville, Water & Light Department, P.O. Box 460—857 Elmore Street, Morrisville, Vermont, 05661–0460; (802) 888–6521 or *cmyotte@mwlvt.com.*

i. *FERC Contact:* Steve Kartalia, (202) 502–6131 or *stephen.kartalia@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The existing Morrisville Hydroelectric Project consists of four developments with a total installed capacity of 4,990 kilowatts (kW). The project's average annual generation is 9,032,221 kilowatt-hours. The power generated by the Morrisville Project is used by Morrisville to meet the power needs of its regional retail customers within the Village of Morrisville and surrounding communities.

Green River Development

The existing Green River Development is located on the Green River and consists of: (1) A 360-foot-long, 105-foot-high concrete arch dam that includes, near its center, a 60-foot-long ungated spillway with a crest elevation of 1,220 feet above mean sea level (msl); (2) a 45-foot-long, 15-foot-high concrete gravity weir that creates a 180-foot-long, 11-foot-deep stilling pool downstream of the concrete arch dam; (3) a 200-foot-long, 16-foot-high earthen embankment with 2-foot-high wooden wave barriers approximately 1.25 miles southeast of the concrete arch dam; (4) a 690-acre impoundment with a storage capacity of 17,400-acre-feet and a normal maximum elevation of 1,220 feet msl; (5) a 16-foot-long, 12-foot-high gated intake structure; (6) a 22-foot-long, 16-foot-wide intake-valve house and a 14-foot-long, 13-foot-wide outlet-valve house; (7) a 116-foot-long penstock, that includes a 6-foot-diameter, 94.5-foot-long buried, steel section that bifurcates into two 3-foot-diameter, 21.5-foot-long steel sections; (8) a 32-foot-long, 37-foot-wide concrete powerhouse containing two 945-kW turbine-generator units for a total installed capacity of 1,890 kW; (9) a 14.5-foot-long, concrete tailrace; (10) a 5-mile-long, 34.5-kilovolt (kV) transmission line connecting the powerhouse to the regional grid; and (11) appurtenant facilities.

The Green River Development bypasses approximately 180 feet of the Green River, including the stilling pool.

Lake Elmore Development

The existing Lake Elmore Development is located on Elmore Pond Brook and consists of: (1) A 26-foot-long, 10-foot-high concrete gravity dam and spillway with a crest elevation of 1,139 feet msl; (2) a 300-acre impoundment (Lake Elmore) with a 1,000-acre-foot storage capacity and a normal maximum water surface elevation of 1,139 feet msl; (3) a 8.5-foot-long, 7.5-foot-wide gatehouse; (4) a 8.3-foot-long, 3.5-foot-high gated intake structure; (5) a 2.5-foot-long concrete-lined tailrace; and (6) appurtenant facilities.

Morrisville Development

The existing Morrisville Development is located on the Lamoille River and consists of: (1) A 384-foot-long, 37-foot-high concrete gravity dam comprised of a 138-foot-long concrete retaining wall, a 30-foot-long intake and gatehouse section, and a 216-foot-long spillway with two 108-foot-long, 4-foot-high Obermeyer inflatable crest gates and a crest elevation of 627.79 feet msl; (2) a 141-foot-long, 8-foot-high concrete wall approximately 260 feet northwest of the dam that includes a 60-foot-long overflow section (back spillway) with 2-foot-high wooden flashboards ; (3) a 15-