

schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone—Target Date

Issue EA—August 4, 2025

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596-4447, or by email at nicholas.ettema@ferc.gov.

Dated: May 29, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10179 Filed 6-3-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3255-016]

Lyonsdale Associates, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 28, 2025, the New York State Department of Environmental Conservation (New York DEC) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Lyonsdale Associates, LLC, in conjunction with the above captioned project on May 27, 2025. Pursuant to the Commission's regulations,¹ we hereby notify New York DEC of the following.

Date of Receipt of the Certification Request: May 27, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, May 27, 2026.

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 28, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10103 Filed 6-3-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-496-000]

Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 20, 2025, Tennessee Gas Pipeline Company, LLC (Tennessee), 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208(c), 157.210, and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA) and Tennessee's blanket certificate issued in Docket No. CP82-413-000, for authorization to (i) increase the certificated horsepower (HP) at its existing Compressor Station 245, and (ii) abandon in place compressor units 3A, 4A, and 5A. All the above facilities are located in Herkimer County, New York (Compressor Station 245 Uprate Project). The project will allow Tennessee to increase Compressor Station 245's certificated HP from 8,219 HP to 11,107 HP to meet its firm obligations to shippers and to abandon redundant units that have become operationally obsolete. The estimated cost for the project is approximately \$50,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Tina Hardy, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, by phone at (205) 325-3668, or by email at tina_hardy@kindermorgan.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 28, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is July 28, 2025. A protest may also serve as a motion to intervene so long as the

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

¹ 18 CFR 4.34(b)(5)(iii).