

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Intervention and Protest Date: April 13, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-813 Filed 4-13-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-240-000]

Panhandle Eastern Pipe Line Company, LLC; Notice of Proposed Changes in FERC Gas Tariff

April 6, 2004.

Take notice that on March 31, 2004, Panhandle Eastern Pipe Line Company, LLC (Panhandle) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed in Appendix A, attached to the filing to become effective May 1, 2004.

Panhandle states that this filing is made in accordance with section 25.1 (Flow Through of Cash-Out Revenues in Excess of Costs) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, Second Revised Volume No. 1.

Panhandle further states that copies of this filing are being served on all affected customers and applicable State regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field

to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-833 Filed 4-13-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-243-000]

Pine Needle LNG Company, LLC; Notice of Tariff Filing

April 6, 2004.

Take notice that on March 31, 2004 Pine Needle LNG Company, LLC (Pine Needle) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fifth Revised Sheet No. 4, to become effective May 1, 2004.

Pine Needle states that the instant filing is being submitted pursuant to section 18 and section 19 of the General Terms and Conditions (GT&C) of Pine Needle's FERC Gas Tariff. Section 18 of the GT&C of Pine Needle's Tariff states that Pine Needle will file, to be effective each May 1, a redetermination of its fuel retention percentage applicable to storage services. Section 19 of the GT&C of Pine Needle's Tariff provides that Pine Needle will file, also to be effective each May 1, to reflect net changes in the Electric Power (EP) rates.

Pine Needle states that it is serving copies of the instant filing to its affected customers, interested State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the

Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-809 Filed 4-13-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 637]

Public Utility District No. 1 of Chelan County; Notice Of Authorization For Continued Project Operation

April 7, 2004.

On March 28, 2002, Public Utility District No. 1 of Chelan County, licensee for the Lake Chelan Project No. 637, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 637 is located on the Chelan River in Chelan County, Washington.

The license for Project No. 637 was issued for a period ending March 31, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be