

i. *FERC Contact*: Hillary Berlin, hillary.berlin@ferc.fed.us, 202-219-0038.

j. *Deadline for filing comments, motions to intervene and protest*: (August 11, 2001).

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (2514-065) on any comments or motions filed.

k. *Description of Application*: Article 401 currently requires the licensee to operate both project developments, Byllesby and Buck, within certain reservoir surface elevations. The licensee is planning maintenance work for the Byllesby development that would require operating between elevations 2070.0 feet and 2071.0 feet NGVD, approximately eight feet below the reservoir surface elevations allowed under article 401, for 60 days. The proposed work is intended to begin July 9, 2001 and September 7, 2001. The licensee filed an Applicant Prepared Environmental Assessment with this filing, which concludes that the proposed temporary lowering of the reservoir should have no significant impacts on environmental resources.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-17311 Filed 7-10-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

July 5, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12049-000.

c. *Date filed*: June 8, 2001.

d. *Applicant*: Ameren Development Company.

e. *Name and Location of Project*: The Church Mountain Project would be located on Taum Sauk Creek in Reynolds County, Missouri.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

g. *Applicant contact*: Mr. Thomas P. Callahan, One Ameren Plaza, 1901 Chouteau Avenue, P.O. Box 66149, St. Louis, MO 63166-6149, (314) 554-2218, fax (314) 554-3260.

h. *FERC Contact*: Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene*: 60

days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12049-000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project*: The proposed pumped storage project would consist of: (1) a proposed 12,350-foot-long, 90-foot-high upper reservoir dam located on Church Mountain, (2) a proposed 1,900-foot-long, 100-foot-high lower reservoir dam constructed across Taum Sauk Creek, (3) a proposed upper reservoir having a surface area of 130 acres, with a storage capacity of 10,250 acre-feet and a normal water surface elevation of 1,640 feet msl, (4) a proposed lower reservoir having a surface area of 400 acres, with storage capacity of 16,130 acre-feet and normal water surface elevation of 900 feet msl, (5) a proposed powerhouse having a total installed capacity of 770 MW, (6) a proposed one-quarter-mile-long, 345 kV transmission line; and (10) appurtenant facilities. The project would have an average annual generation of 1,500 GWh.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208-2222 for assistance).

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the

competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

“COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-17312 Filed 7-10-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

July 5, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No*: 12051-000.

c. *Date Filed*: June 11, 2001.

d. *Applicant*: JDJ Energy Company.

e. *Name of Project*: Riverton Water Power Project.

f. *Location*: On Spring River, Shoal Creek, and Empire Lake, in Cherokee County, Kansas. No federal facilities or lands would be used.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. Stewart Noland, 1405 N. Pierce, Suite 301, Little Rock, AR 72207 (501) 664-1552.

i. *FERC Contact*: Regina Saizan, (202) 219-2673.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the “e-Filing” link.

Please include the Project Number (12051-000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application*: Project No. 12046-000, Date Filed: June 4, 2001, Due Date: September 3, 2001.

l. *Description of Project*: The proposed project would consist of: (1) an existing concrete dam section (south abutment) approximately 25-feet high, 56-feet long; (2) an existing spillway section 267-feet long with five stop logs; (3) 2 existing water box sections each approximately 102-feet long, integral with 4 draft tubes; (4) an existing earth dam section (north abutment) approximately 10 feet high, 800 feet long, with 3-feet wide core and 10-feet high concrete core; (5) an existing auxiliary dam approximately 1100-feet long, 25-feet high that acts as a overflow spillway; (6) an existing 69-foot-long, 40-foot-high powerhouse integral with the dam housing 2 new 1,125 kW generating units for a total installed capacity of 2250 kW; (7) a new 150-foot-long, 13.8-kV transmission line; and (8) appurtenant facilities.

The project would have an annual generation of 9 GWh.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the “RIMS” link, select “Docket #” and follow the instructions ((202) 208-2222 for assistance). A copy is also available for