

Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: October 25, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-23979 Filed 10-30-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER24-172-000]

FirstEnergy Pennsylvania Electric Company; Supplemental Notice That Initial Market-Based Rate Filing Includes Request For Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of FirstEnergy Pennsylvania Electric Company's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 14, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Dated: October 25, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24-54-000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: 4(d) Rate Filing: Negotiated Rate Filing on 10-24-23 to be effective 3/1/2020.

Filed Date: 10/24/23.

Accession Number: 20231024-5072.

Comment Date: 5 p.m. ET 11/6/23.

Docket Numbers: RP24-55-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 4(d) Rate Filing: 10.25.23 Negotiated Rates—Castleton Merchant Trading L.P. R-4010-06 to be effective 11/1/2023..

Filed Date: 10/25/23.

Accession Number: 20231025-5014.

Comment Date: 5 p.m. ET 11/6/23.

Docket Numbers: RP24-56-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: 4(d) Rate Filing: Fuel Tracker Filing 10/25/23 to be effective 12/1/2023.

Filed Date: 10/25/23.

Accession Number: 20231025-5070.

Comment Date: 5 p.m. ET 11/6/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR23-67-001.

Applicants: TPL SouthTex Transmission Company LP.

Description: 284.123(g) Rate Filing: SOC updates 2023—revised to be effective 8/31/2023.

Filed Date: 10/25/23.

Accession Number: 20231025-5105.

Comment Date: 5 p.m. ET 11/15/23.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: October 25, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

2025 Resource Pool—Provo River Project, Proposed Power Allocation

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Provo River Project 2025 Resource Pool proposed power allocation and request for comment.

SUMMARY: Western Area Power Administration (WAPA), a Federal Power Marketing Administration of the Department of Energy (DOE), announces its Provo River Project (PRP) 2025 Resource Pool proposed power allocation. WAPA developed the proposed power allocations under its Final 2025 Provo River Project Marketing Plan and Call for 2025 Resource Pool Applications (Marketing Plan), published in the **Federal Register** March 17, 2023. WAPA proposes not to allocate any power under the 2025 Resource Pool.

DATES: The comment period on this Notice of proposed power allocation begins today and ends at 4 p.m. MST, on January 2, 2024. WAPA will accept comments by email or delivered by common carrier such as U.S. mail. WAPA reserves the right to not consider comments received after the prescribed date and time.

A single public information and comment forum about the proposed 2025 Resource Pool power allocation will be held virtually on Wednesday, December 6, 2023, beginning at 2 p.m. MST and concluding when comments are complete, or no later than 5 p.m.

MST. Information on the virtual meeting may be found on the Colorado River Storage Project (CRSP) website at: www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx. WAPA will post virtual meeting access and dial in information at this link 14 days before the scheduled meeting. The public information and comment forum can be accessed 15 minutes in advance of the start time.

ADDRESSES: Submit written comments about the 2025 Resource Pool proposed power allocation to: Mr. Rodney Bailey, Senior Vice President and CRSP Manager, CRSP Management Center (MC), Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401. Comments also may be emailed to Provo-Marketing@wapa.gov or faxed to 970–240–6282. All documentation developed or retained by WAPA for the purpose of developing the proposed power allocation is available for inspection and copying at the CRSP MC. Comments must be received by WAPA within the time required in the **DATES** section. Information about the Marketing Plan, which describes the resource pool allocation procedures, is available on CRSP's website at: www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx.

FOR FURTHER INFORMATION CONTACT: Mr. Randolph Manion, CRSP Contracts and Energy Services Manager, Manion@wapa.gov, 720–201–3285, or fax at 970–240–6282.

SUPPLEMENTARY INFORMATION: The Marketing Plan provides the basis for marketing the PRP long-term hydroelectric resource beginning October 1, 2024, through September 30, 2054. The Marketing Plan established the opportunity for one resource pool of up to 3 percent of the net marketable resource under contract at the time of reallocation to be available for eligible new preference entities and existing contractors.

WAPA notified the public of the 2025 Resource Pool allocation procedures, including the Eligibility Criteria, and called for applications in the **Federal Register** on March 17, 2023 (88 FR 16433). WAPA accepted applications at WAPA's CRSP MC until 4:00 p.m. MDT, June 15, 2023.

WAPA seeks comments on its proposal not to allocate any power under the 2025 Resource Pool. After considering public comments received, WAPA will publish the final decision in the **Federal Register**.

I. 2025 Pool Resources

To ensure consistency with WAPA's wide-spread use policy when a project is remarketed, it was WAPA's intent to reallocate up to 3 percent of the net marketable PRP energy resource for eligible new preference entities. Furthermore, PRP contractors also were eligible to apply for a portion of the resource pool. Based on the most recent 5-year net marketable power average of 17,243,527 kilowatt-hour (kWh) annually, the estimated amount of PRP energy available for the 2025 Resource Pool as of October 1, 2024, through September 30, 2054, is estimated at 517,306 kWh annually. The 2025 Resource Pool would be created by reducing existing PRP contractors' allocation by up to 3 percent.

II. No Proposed 2025 Resource Pool Power Allocation

WAPA received one application for the 2025 Resource Pool. The single application came from the Utah Associated Municipal Power Systems (UAMPS), a joint action agency, on behalf of three of its members: Payson, Utah, Springville City, Utah, and South Utah Valley Electric Service District, Utah. All are existing PRP contractors (sub-allottees). WAPA received no other applications, including any applications from eligible new applicants.

As discussed in the Marketing Plan, WAPA would make allocations for the 2025 Resource Pool at WAPA's discretion (88 FR 16438). One of the purposes of the 2025 Resource Pool is "to ensure consistency with the wide-spread use policy to allow new applicants an opportunity to receive an allocation" (88 FR 16435). In allocating the 2025 Resource Pool WAPA would "take into consideration all existing federal hydropower allocations an applicant is currently receiving when determining each new 2025 Resource Pool application" (88 FR 16437). After analyzing the application from UAMPS on behalf of the three sub-allottees and taking into consideration all existing federal hydropower allocations to all PRP contractors, WAPA determined no significant benefit of additional wide-spread use by continuing forward with the 2025 Resource Pool proposed power allocations. Therefore, WAPA proposes not to allocate any power under the 2025 Resource Pool. As part of the proposal, WAPA will not reduce PRP contractor allocations by 3 percent, and all current PRP allocations remaining unchanged from October 1, 2024, through September 30, 2054, as indicated in the table below.