

Administrative Provisions

1. The Board will report to the EAC through the Advisory Committee Management Officer pursuant to 5 U.S.C. App. 1 section 8(b). This officer shall be a member of the EAC staff designated by the Chairman of the EAC.

2. Pursuant to HAVA, the Standards Board shall meet: (1) Not less frequently than once every year for purposes of voting on the voluntary voting system guidelines referred to the Board; (2) not less frequently than once every 2 years for purposes of selecting the Executive Board; and (3) at such other times as it considers appropriate for purposes of conducting such other business as it considers appropriate consistent with Title II. In addition, pursuant to the Board's bylaws, the Board will meet either on an annual basis or as otherwise requested by EAC to address the Board's responsibilities under HAVA and attend to other issues presented by EAC.

3. The EAC will provide clerical and other necessary support services to the Board. (HAVA title II, section 215(d).)

4. Members of the Board will not be compensated for their services but will be reimbursed for travel expenses and subsistence. (HAVA title II, section 215(e).)

5. The Board may use the United States mails in the same manner and under the same conditions as a department or agency of the Federal Government. (HAVA title II, section 215(c).)

6. The annual cost for operating the Board is estimated at \$352,256.00 which includes one quarter staff year for support services.

7. The Board may establish such committees of its members as may be necessary subject to the provisions of the law.

8. The Board may, by simple majority vote, adopt resolutions and make recommendations. Such resolutions and recommendations will, however, be only advisory to the EAC and will be restricted to the EAC's activities described in title II, section 212 of the Help America Vote Act of 2002.

9. The EAC will provide liaison services between the Board and the Advisory Panel Secretariat as required by the Federal Advisory Committee Act.

Duration

While the duration of the Board is continuing, the Charter shall be renewed every two years from the date of the filing.

Dated: October 27, 2008.

Commissioner Gineen Beach,

DFO, U.S. Election Assistance Commission.

[FR Doc. E8-26144 Filed 10-31-08; 8:45 am]

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DEPARTMENT OF ENERGY

Agency Information Collection Extension; Correction

AGENCY: U.S. Department of Energy.

ACTION: Notice and Request for Comments; Correction.

SUMMARY: The Department of Energy (DOE) published a document in the **Federal Register** of September 18, 2008, announcing the submission of an information request to the OMB for the Foreign Travel Management System (FTMS). This document corrects errors in that notice.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Julie Squires at julie.squires@hq.doe.gov.

Correction

In the **Federal Register** of September 18, 2008, in FR Doc. E8-21825, please make the following corrections:

On page 54154, second column, under the heading **SUMMARY**, the first sentence is corrected to read: The Department of Energy (DOE) invites public comment on a proposed collection of information for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995.

On page 54154, third column, under the heading **SUPPLEMENTARY INFORMATION**, (1) should read as OMB New and (3) should read as *Type of Review*: New.

Issued in Washington, DC, on October 28, 2008.

Julie Squires,

Acting Director, Office of International Travel and Exchange Visitor Programs.

[FR Doc. E8-26138 Filed 10-31-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-10-000]

Dominion Transmission, Inc.; Notice of Application

October 27, 2008.

Take notice that on October 15, 2008, Dominion Transmission, Inc. (DTI), 120

Tredegar Street, Richmond, VA 23219, filed an application in Docket No. CP09-10-000, pursuant to section 7(c) of the Natural Gas Act (NGA), requests permission and approval to construct, install, own, operate and maintain certain facilities located in McKean, Elk, Armstrong and Westmoreland Counties, Pennsylvania. Specifically, DTI seeks Commission authorization of its Rural Valley Project (Project) pursuant to which DTI will provide firm transportation service for a Maximum Daily Transportation Quantity (MDTQ) of 57,500 dekatherms per day (Dth/d), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Matthew R. Bley, Manager, Gas Transmission Certificates, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, VA 23219, *telephone*: (804) 819-2877, *facsimile*: (804) 819-2064 and *e-mail*: Matthew.R.Bley@dom.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: November 17, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-26084 Filed 10-31-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP09-6-000, PF07-10-000;
Docket Nos. CP09-7-000, PF07-10-000]

LNG Development Company, LLC (d/b/a Oregon LNG); Oregon Pipeline Company, LLC; Notice of Applications

October 27, 2008.

Take notice that on October 10, 2008, LNG Development Company, LLC (d/b/a Oregon LNG) (Oregon LNG), 8100 NE Parkway Drive, Suite 165, Vancouver, WA 98662, filed an application in Docket No. CP09-6-000 pursuant to section 3(a) of the Natural Gas Act (NGA), 15 U.S.C. 717b and Parts 153 and 380 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR parts 153 and 380, for authorization to site, construct and operate a liquefied natural gas (LNG) receiving terminal and associated facilities to be located in the town of Warrenton in Clatsop County, Oregon (collectively, the Terminal).

Also take notice that on October 10, 2008, Oregon Pipeline Company, LLC, (Oregon Pipeline Company), 8100 NE Parkway Drive, Suite 165, Vancouver, WA 98662, filed pursuant to section 7(c) of the NGA and Parts 157 and 284 of the Commission's regulations, an application in Docket No. CP09-7-000, for (1) a certificate of public convenience and necessity (i) authorizing Oregon Pipeline Company to construct, own and operate a new natural gas pipeline (Pipeline) and lateral (Lateral) under Part 157, Subpart A of the Commission's regulations, (ii) approving the pro forma Tariff

submitted herewith, and (iii) approving the proposed initial rates for service; (2) a blanket certificate authorizing Oregon Pipeline Company to engage in certain self-implementing routine activities under Part 157, Subpart F, of the Commission's regulations; and (3) a blanket certificate authorizing Oregon Pipeline Company to transport natural gas, on an open access and self-implementing basis, under part 284, Subpart G of the Commission's regulations.

Oregon Pipeline proposes to construct an approximate 121-mile long, 36-inch diameter natural gas pipeline. The proposed Pipeline will interconnect the Terminal at the Molalla Gate Station (near Molalla, Oregon) with other natural gas pipelines including the intrastate Northwest Natural Gas Co. (NW Natural) South Mist Pipeline Extension (SMPE) and the interstate natural gas transmission system of Williams Northwest Pipeline Co. The Pipeline will employ a maximum allowable operating pressure of 1,440 pounds per square inch gauge and, depending on customer demand, deliverability of up to 1.5 Bscf/d.

Oregon Pipeline Company also proposes to construct, own and operate a 9.5-mile long, 24-inch diameter pipeline lateral that will tap off the Pipeline near milepost 51 and run in an easterly direction to where it will connect to the NW Natural SMPE, and possibly to the NW Natural South Mist Feeder Pipeline.

Any questions regarding the applications should be directed to Peter Hansen, LNG Development Company, LLC, 8100 NE Parkway Drive, Suite 165, Vancouver, WA 98662, (503) 298-4967, peterh@oregonlng.com or Lisa M. Tonery, Fulbright & Jaworski L.L.P., 666 Fifth Avenue, New York, NY 10103, (212) 318-3009, ltonery@fulbright.com.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

On June 19, 2007, the Commission staff granted Oregon LNG's and Oregon Pipeline Company's request to utilize the Pre-Filing Process and assigned Docket No. PF07-10-000 to staff activities involved with the Oregon LNG Terminal and Oregon Pipeline Company's projects. Now as of the filing the October 10, 2008 application, the