

email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice. Currently, the U.S. Department of Energy, U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, U.S. Coast Guard, U.S. Army Corps of Engineers, the National Marine Fisheries Service, and the U.S. Environmental Protection Agency Region 6 have expressed their intention to participate as a cooperating agency in the preparation of the environmental document to satisfy their NEPA responsibilities related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for

project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF25-7-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 3).

Becoming an Intervenor

Once Venture Global files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link,

click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: July 29, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-14614 Filed 7-31-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25-412-000.

Applicants: Mount Vernon Battery Storage, LLC.

Description: Mount Vernon Battery Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/28/25.

Accession Number: 20250728-5155.

Comment Date: 5 p.m. ET 8/18/25.

Docket Numbers: EG25-413-000.

Applicants: SR Millington II, LLC.
Description: SR Millington II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/28/25.

Accession Number: 20250728-5156.

Comment Date: 5 p.m. ET 8/18/25.

Docket Numbers: EG25-414-000.

Applicants: Harquahala Flats Energy Storage II, LLC.

Description: Harquahala Flats Energy Storage II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/28/25.

Accession Number: 20250728-5159.

Comment Date: 5 p.m. ET 8/18/25.

Docket Numbers: EG25-415-000.

Applicants: Thunder Wolf II, LLC.
Description: Thunder Wolf II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/28/25.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S. Code § 4336(a)(3)).

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Accession Number: 20250728–5160.
Comment Date: 5 p.m. ET 8/18/25.
Docket Numbers: EG25–416–000.
Applicants: Highland Solar I, LLC.
Description: Highland Solar I, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 7/29/25.
Accession Number: 20250729–5041.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: EG25–417–000.
Applicants: Eloy Valley Energy Center III, LLC.
Description: Eloy Valley Energy Center III, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 7/29/25.
Accession Number: 20250729–5049.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: EG25–418–000.
Applicants: South Platte Storage, LLC.
Description: South Platte Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 7/29/25.
Accession Number: 20250729–5056.
Comment Date: 5 p.m. ET 8/19/25.
 Take notice that the Commission received the following electric rate filings:
Docket Numbers: ER20–1790–003; ER13–2409–011; ER11–4501–017; ER12–2448–016; ER16–2687–005; ER16–2653–007; ER17–790–004; ER20–2134–003; ER16–2293–007; ER18–2312–005; ER18–2330–004; ER15–2615–006; ER16–2577–006; ER15–2620–006; ER14–2858–010; ER17–2470–006; ER17–2457–006; ER21–2597–003; ER12–979–016; ER11–4498–015; ER11–4499–015; ER18–27–005; ER22–2482–001; ER22–2481–002.
Applicants: Seven Cowboy Wind Project, LLC, 25 Mile Creek Windfarm LLC, Thunder Ranch Wind Project, LLC, Smoky Hills Wind Project II, LLC, Smoky Hills Wind Farm, LLC, Rocky Ridge Wind Project, LLC, Rockhaven Wind Project, LLC, Rock Creek Wind Project, LLC, Red Dirt Wind Project, LLC, Origin Wind Energy, LLC, Little Elk Wind Project, LLC, Lindahl Wind Project, LLC, Goodwell Wind Project, LLC, Enel Green Power Rattlesnake Creek Wind Project, LLC, Enel Green Power Diamond Vista Wind Project, LLC, Drift Sand Wind Project, LLC, Cimarron Bend Wind Project III, LLC, Cimarron Bend Wind Project II, LLC, Cimarron Bend Wind Project I, LLC, Chisholm View Wind Project II, LLC, Chisholm View Wind Project, LLC, Caney River Wind Project, LLC, Buffalo Dunes Wind Project, LLC, Aurora Wind Project, LLC.
Description: Supplement to 12/31/2024, Triennial Market Power Analysis

for Southwest Region of Aurora Wind Project, LLC, et al.
Filed Date: 7/25/25.
Accession Number: 20250725–5187.
Comment Date: 5 p.m. ET 8/15/25.
Docket Numbers: ER25–2527–001.
Applicants: Entergy Mississippi, LLC.
Description: Tariff Amendment: Wildwood Solar, LLC, LBA Agreement to be effective 9/1/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5038.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–2998–000.
Applicants: Kingman Wind II, LLC.
Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Kingman Wind II, LLC to be effective 9/27/2025.
Filed Date: 7/28/25.
Accession Number: 20250728–5132.
Comment Date: 5 p.m. ET 8/18/25.
Docket Numbers: ER25–2999–000.
Applicants: Freepoint Commodities LLC.
Description: § 205(d) Rate Filing: Normal filing 2025 to be effective 7/29/2025.
Filed Date: 7/28/25.
Accession Number: 20250728–5139.
Comment Date: 5 p.m. ET 8/18/25.
Docket Numbers: ER25–3000–000.
Applicants: Ninnescah Wind Renewables, LLC.
Description: § 205(d) Rate Filing: Application for Market-Based Rate Authorization—Ninnescah Wind Renewables, LLC to be effective 9/27/2025.
Filed Date: 7/28/25.
Accession Number: 20250728–5136.
Comment Date: 5 p.m. ET 8/18/25.
Docket Numbers: ER25–3001–000.
Applicants: Freepoint Energy Solutions LLC.
Description: § 205(d) Rate Filing: Normal filing 2025 to be effective 7/29/2025.
Filed Date: 7/28/25.
Accession Number: 20250728–5137.
Comment Date: 5 p.m. ET 8/18/25.
Docket Numbers: ER25–3002–000.
Applicants: New England Power Pool Participants Committee.
Description: § 205(d) Rate Filing: Aug 2025 Membership Filing to be effective 8/1/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5001.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3003–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3651R1 Arkansas Electric Cooperative Corp NITSA NOA to be effective 7/1/2025.

Filed Date: 7/29/25.
Accession Number: 20250729–5020.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3004–000.
Applicants: American Electric Power Service Corporation.
Description: § 205(d) Rate Filing: AEPSC submits an update to Attachment 1 of the ILDSA—SA No. 1336 to be effective 7/1/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5031.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3005–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2025–07–29 SA 4537 NIPSCO-North Bed Solar Project GIA (J1684) to be effective 9/28/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5054.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3006–000.
Applicants: Central Hudson Gas & Electric Corporation.
Description: § 205(d) Rate Filing: 2025 Revision to FERC Rate Schedule 202 to be effective 7/24/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5065.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3007–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): PowerSouth NITSA Amendment (Add Sonora Delivery Point) to be effective 6/30/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5072.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3008–000.
Applicants: Northern States Power Company, a Minnesota corporation.
Description: Tariff Amendment: 2025–07–28 NSP—CAPX—Fargo4 CMA—NOC 306 to be effective 6/13/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5092.
Comment Date: 5 p.m. ET 8/19/25.
Docket Numbers: ER25–3009–000.
Applicants: Portland General Electric Company.
Description: Compliance filing: Ancillary Services Compliance Filing to be effective 8/1/2025.
Filed Date: 7/29/25.
Accession Number: 20250729–5124.
Comment Date: 5 p.m. ET 8/19/25.
 Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH25–14–000.
Applicants: New Jersey Resources Corporation.

Description: New Jersey Resources Corporation submits FERC 65–A Exemption Notification.

Filed Date: 7/28/25.

Accession Number: 20250728–5158.

Comment Date: 5 p.m. ET 8/18/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: July 29, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–14608 Filed 7–31–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2390–085]

Northern States Power Company—Wisconsin; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 2390–085.

c. *Date Filed:* April 3, 2025.

d. *Applicant:* Northern States Power Company—Wisconsin.

e. *Name of Project:* Big Falls Hydroelectric Project.

f. *Location:* The project is located on the Flambeau River in Rusk County, Wisconsin. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Donald R. Hartinger, 1414 West Hamilton Ave., Eau Claire, WI 54701, (612) 321–3063, donald.r.hartinger@xcelenergy.com and Scott A. Crotty, 1414 West Hamilton Ave., Eau Claire, WI 54701, (715) 737–1428, scott.a.crotty@xcelenergy.com.

i. *FERC Contact:* Woohee Choi, (202) 502–6336, woohee.choi@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* August 28, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy

Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P–2390–085. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* Northern States Power Company—Wisconsin, the licensee for the project, requests Commission approval to construct a new dike at the Turtle-Flambeau Reservoir to comply with the Commission's dam safety guidelines. The project operates under a license issued by the Commission on February 5, 1997, which was later amended by an order on October 14, 2008, to include the Turtle-Flambeau Reservoir as a project feature. The Turtle-Flambeau Reservoir is owned and operated by the Chippewa and Flambeau Improvement Company (CFIC), in which the licensee holds a majority ownership interest. In 2007, CFIC conducted a probable maximum flood study for the Turtle-Flambeau Reservoir, which identified low areas along the reservoir rim that could overtop during extreme flood events. The Turtle-Flambeau development includes nine earthen embankment sections with crest elevations ranging from approximately 1,574 to 1,577 feet (National Geodetic Vertical Datum of 1929 (NGVD29) + 0.3 foot); a concrete gravity non-overflow dam with a crest elevation of 1,577 feet (NGVD29 + 0.3 foot); a short closed dam section; and three 19-foot-wide by 12-foot-high steel Tainter gates with a crest elevation of 1,560 feet (NGVD29 + 0.3 foot).

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for