

an economically significant rule and does not create an environmental risk to health or risk to safety that may disproportionately affect children.

Indian Tribal Governments

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

Energy Effects

We have analyzed this rule under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use. We have determined that it is not a "significant energy action" under that order because it is not a "significant regulatory action" under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. The administrator of the Office of Information and Regulatory Affairs has not designated it as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

Environment

We have analyzed this rule under Commandant Instruction M16475.ID, which guides the Coast Guard in complying with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321–4370f), and have concluded that there are no factors in this case that would limit the use of a categorical exclusion under section 2.B.2 of the Instruction. Therefore, this rule is categorically excluded, under figure 2–1, paragraph (34)(g), of the Instruction, from further environmental documentation because we are establishing a safety zone.

A final "Environmental Analysis Check List" and a final "Categorical Exclusion Determination" will be available in the docket where indicated under **ADDRESSES**.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

■ For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

■ 1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1226, 1231; 46 U.S.C. Chapter 701; 50 U.S.C. 191, 195; 33 CFR 1.05–1(g), 6.04–1, 6.04–6, and 160.5; Pub. L. 107–295, 116 Stat. 2064; Department of Homeland Security Delegation No. 0170.1.

■ 2. Temporarily add § 165.T11–014 to read as follows:

§ 165.T11–014 Safety Zone: San Francisco Bay, California.

(a) *Location.* During the loading of the fireworks barge at Pier 50 in San Francisco, during the transit of the barge to the location of the fireworks display, and until the fireworks display commences, the safety zone will encompass the navigable waters of San Francisco Bay within a radius of 100 feet around and under the fireworks launch barge. During the 15-minute fireworks display, the safety zone will increase in size to encompass the navigable waters of San Francisco Bay within a radius of 1,000 feet around and under the fireworks launch barge, which will be located 500 feet off of Pier 48 in approximate position 37°46'34" N, 122°23'00" W.

(b) *Regulations.* (1) In accordance with the general regulations in § 165.23 of this part, entry into, transit through, or anchoring within this zone is prohibited unless authorized by the Captain of the Port or his designated representative.

(2) Persons desiring to transit the area of a safety zone may contact the Captain of the Port at telephone number 415–399–3547 or on VHF–FM channel 16 (156.8 MHz) to seek permission to transit the area. If permission is granted, all persons and vessels must comply with the instructions of the Captain of the Port or his designated representative.

(3) All persons and vessels shall comply with the instructions of the Coast Guard Captain of the Port or the designated on-scene patrol personnel. Patrol personnel can be comprised of commissioned, warrant, and petty officers of the Coast Guard onboard Coast Guard, Coast Guard Auxiliary, local, state, and federal law enforcement vessels. Upon being hailed by U.S. Coast Guard patrol personnel by siren, radio, flashing light, or other means, the operator of a vessel shall proceed as directed.

(c) *Effective period.* The safety zone in this section is effective from 10 a.m. until 11:30 p.m. on May 29, 2004.

(d) *Enforcement period.* (1) A 100-foot safety zone will be enforced during

loading operations, scheduled to commence at 10 a.m. (PDT) on May 29, 2004.

(2) A 100-foot safety zone will be enforced while the barge is towed from Pier 50 to the location of the fireworks display approximately 500 feet off of Pier 48. The towing evolution is scheduled to take place between 9 p.m. and 10 p.m. (PDT) on May 29, 2004. (3) The safety zone will increase in size to 1,000 feet, and be enforced during the 15-minute fireworks display, which will commence approximately 5 minutes after the conclusion of the baseball game. The conclusion of the baseball game is tentatively scheduled to occur between 10:30 p.m. and 11 p.m. (PDT) on May 29, 2004.

Dated: May 13, 2004.

Gerald M. Swanson,

Captain, U.S. Coast Guard, Captain of the Port, San Francisco Bay.

[FR Doc. 04–11694 Filed 5–21–04; 8:45 am]

BILLING CODE 4910–15–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[MO–194–1194; FRL–7658–5]

Approval and Promulgation of Air Quality Implementation Plans; Missouri Update to Materials Incorporated by Reference

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; notice of administrative change.

SUMMARY: EPA is updating the materials submitted by Missouri that are incorporated by reference (IBR) into the state implementation plan (SIP). The regulations affected by this update have been previously submitted by the state agency and approved by EPA. This update affects the SIP materials that are available for public inspection at the Office of the Federal Register (OFR), Office of Air and Radiation Docket and Information Center, and the Regional Office.

DATES: *Effective Date:* This action is effective May 24, 2004.

ADDRESSES: SIP materials which are incorporated by reference into 40 CFR part 52 are available for inspection at the following locations: Environmental Protection Agency, Region VII, 901 North 5th Street, Kansas City, Kansas 66101; Office of Air and Radiation Docket and Information Center, Room B–108, 1301 Constitution Avenue, NW. (Mail Code 6102T), Washington, DC

20460, and Office of the Federal Register, 800 North Capitol Street, NW., Suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT:

Evelyn VanGoethem at (913) 551-7659, or by e-mail at vangoethem.evelyn@epa.gov.

SUPPLEMENTARY INFORMATION: The SIP is a living document which the state can revise as necessary to address the unique air pollution problems in the state. Therefore, EPA from time to time must take action on SIP revisions containing new and/or revised regulations as being part of the SIP. On May 22, 1997 (62 FR 27968), EPA revised the procedures for incorporating by reference Federally-approved SIPs, as a result of consultations between EPA and the Office of Federal Register (OFR). The description of the revised SIP document, IBR procedures and "Identification of plan" format are discussed in further detail in the May 22, 1997, **Federal Register** document.

On June 29, 1999, EPA published a document in the **Federal Register** (64 FR 34717) beginning the new IBR procedure for Missouri. Today EPA is updating the IBR material.

EPA is also making minor corrections to the table in § 52.1320(c) as follows:

On November 26, 2003 (68 FR 66350), EPA updated rules 10-2.390 and 10-5.480. We are correcting the title of the rules in the table.

On May 18, 2000 (65 FR 31491), EPA updated rules 10-5.220, 10-5.295, 10-5.500, 10-5.520, 10-5.530, 10-5.540, and 10-5.550. The table is being corrected to include the missing **Federal Register** citation (65 FR 31491) for each rule.

On August 24, 1994 (59 FR 43480), EPA updated rule 10-5.350. The **Federal Register** page citation is being corrected to read 43480.

On November 30, 2003 (66 FR 59708), EPA updated rule 10-6.400. The table is being corrected to include the missing **Federal Register** citation (66 FR 59708).

On October 13, 1992 (57 FR 46778), EPA rescinded rule 50-2.400 under the heading Missouri Department of Public Safety Division 50—State Highway Patrol Chapter 2—Motor Vehicle Inspection. This rule is being removed from the table.

On April 22, 1998 (63 FR 19825) EPA approved and incorporated by reference revisions to the Kansas City Chapter 8—Air Quality rule Section 8-4. When Sections 8-2 and 8-5 of the Kansas City Air Quality rules were updated and added on December 22, 1999 (64 FR 71666), Section 8-4 was inadvertently removed from the table. We are restoring Section 8-4 into the table. The

table is also being corrected to include the missing **Federal Register** citation (64 FR 71666) for Sections 8-2 and 8-5.

EPA is also making a minor correction to the table in § 52.1320(d). On May 5, 1995 (60 FR 22274), EPA approved consent orders for Doe Run Lead Smelter, Herculaneum, Missouri, numbers (7), (8) and (9) in the table. The **Federal Register** page citation is being corrected to read 22274.

EPA has determined that today's rule falls under the "good cause" exemption in section 553(b)(3)(B) of the Administrative Procedures Act (APA) which, upon finding "good cause," authorizes agencies to dispense with public participation and section 553(d)(3) which allows an agency to make a rule effective immediately (thereby avoiding the 30-day delayed effective date otherwise provided for in the APA). Today's rule simply codifies provisions which are already in effect as a matter of law in Federal and approved state programs. Under section 553 of the APA, an agency may find good cause where procedures are "impractical, unnecessary, or contrary to the public interest." Public comment is "unnecessary" and "contrary to the public interest" since the codification only reflects existing law. Immediate notice in the CFR benefits the public by updating citations.

Statutory and Executive Order Reviews

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001). This action merely approves state law as meeting Federal requirements and imposes no additional requirements beyond those imposed by state law. Accordingly, the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Because this rule approves pre-existing requirements under state law and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4).

This rule also does not have tribal implications because it will not have a substantial direct effect on one or more

Indian tribes, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). This action also does not have Federalism implications because it does not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action merely approves a state rule implementing a Federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act (CAA). This rule also is not subject to Executive Order 13045, "Protection of Children from Environmental Health Risks and Safety Risks" (62 FR 19885, April 23, 1997), because it is not economically significant.

In reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. In this context, in the absence of a prior existing requirement for the State to use voluntary consensus standards (VCS), EPA has no authority to disapprove a SIP submission for failure to use VCS. It would thus be inconsistent with applicable law for EPA, when it reviews a SIP submission, to use VCS in place of a SIP submission that otherwise satisfies the provisions of the CAA. Thus, the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by July 23, 2004. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: April 26, 2004.

William Rice,

Acting Regional Administrator, Region 7.

■ Chapter I, title 40, Code of Federal Regulations, is amended as follows:

PART 52—[AMENDED]

■ 1. The authority for citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart AA—Missouri

■ 2. In § 52.1320 paragraphs (b), (c), (d) and (e) are revised to read as follows:

§ 52.1320 Identification of plan.

* * * * *

(b) Incorporation by reference.

(1) Material listed in paragraphs (c) and (d) of this section with an EPA approval date prior to April 1, 2004, was approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Material is incorporated as it exists on the date of the approval, and notice of any change in the material will be published in the **Federal Register**. Entries in paragraphs (c) and (d) of this section with EPA approval dates after April 1, 2004, will be incorporated by reference in the next update to the SIP compilation.

(2) EPA Region VII certifies that the rules/regulations provided by EPA in the SIP compilation at the addresses in

paragraph (b)(3) of this section are an exact duplicate of the officially promulgated state rules/regulations which have been approved as part of the SIP as of April 1, 2004.

(3) Copies of the materials incorporated by reference may be inspected at the Environmental Protection Agency, Region VII, Air Planning and Development Branch, 901 North 5th Street, Kansas City, Kansas 66101; or the EPA, Office of Air and Radiation Docket and Information Center, Room B-108, 1301 Constitution Avenue, NW., (Mail Code 6102T), Washington, DC 20460; or at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202-741-6030, or go to: http://www.archives.gov/federal_register/code_of_federal_regulations/ibr_locations.html.

(c) EPA-approved regulations.

EPA-APPROVED MISSOURI REGULATIONS

Missouri citation	Title	State effective date	EPA approval date	Explanation
Missouri Department of Natural Resources				
Chapter 2—Air Quality Standards and Air Pollution Control Regulations for the Kansas City Metropolitan Area				
10-2.040	Maximum Allowable Emission of Particulate Matter from Fuel Burning Equipment Used for Indirect Heating.	9/4/84	1/24/85, 50 FR 3337.	
10-2.090	Incinerators	2/25/70	3/18/80, 45 FR 17145	The state has rescinded this rule.
10-2.100	Open Burning Restrictions	4/2/84	8/31/84, 49 FR 34484.	
10-2.150	Time Schedule for Compliance	2/25/70	3/18/80, 45 FR 17145.	
10-2.205	Control of Emissions from Aerospace Manufacture and Rework Facilities.	3/30/01	4/24/02, 67 FR 20038.	
10-2.210	Control of Emissions from Solvent Metal Cleaning.	10/30/01	4/24/02, 67 FR 20038.	
10-2.215	Control of Emissions from Solvent Clean-up Operations.	5/30/01	4/24/02, 67 FR 20038.	
10-2.220	Liquefied Cutback Asphalt Paving Restricted.	6/3/91	6/23/92, 57 FR 27939.	
10-2.230	Control of Emissions from Industrial Surface Coating Operations.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (correction).
10-2.260	Control of Petroleum Liquid Storage, Loading, and Transfer.	11/30/02	3/18/03, 68 FR 12827.	
10-2.290	Control of Emissions From Rotogravure and Flexographic Printing Facilities.	3/30/92	8/30/93, 58 FR 45451	The state rule has Sections (6)(A) and (6)(B), which EPA has not approved. 9/6/94, 59 FR 43376 (correction). 4/3/95, 60 FR 16806 (correction).
10-2.300	Control of Emissions from Manufacturing of Paints, Varnishes, Lacquers, Enamels and Other Allied Surface Coating Products.	11/29/91	3/26/03, 68 FR 14539	
10-2.310	Control of Emissions from the Application of Automotive Underbody Deadeners.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (correction).
10-2.320	Control of Emissions from Production of Pesticides and Herbicides.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (correction).
10-2.330	Control of Gasoline Reid Vapor Pressure	5/30/01	2/13/02, 67 FR 6660.	

EPA-APPROVED MISSOURI REGULATIONS—Continued

Missouri citation	Title	State effective date	EPA approval date	Explanation
10-2.340	Control of Emissions from Lithographic Printing Facilities.	09/30/03	10/30/03, 68 FR 61758.	
10-2.360	Control of Emissions from Bakery Ovens	11/30/95	7/20/98, 63 FR 38755.	
10-2.390	Conformity to State or Federal Implementation Plans of Transportation Plans, Programs, and Projects Developed, Funded, or Approved Under Title 23 U.S.C. or the Federal Transit Laws.	09/30/2003	11/26/2003, 68 FR 66350.	
Chapter 3—Air Pollution Control Regulations for the Outstate Missouri Area				
10-3.010	Auto Exhaust Emission Controls	2/1/78	3/18/80, 45 FR 17145.	The state has rescinded this rule.
10-3.030	Open Burning Restrictions	7/31/98	4/1/99, 64 FR 15688.	
10-3.040	Incinerators	2/1/78	3/18/80, 45 FR 17145	
10-3.060	Maximum Allowable Emissions of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating.	11/30/02	3/18/03, 68 FR 12833.	
Chapter 4—Air Quality Standards and Air Pollution Control Regulations for Springfield-Greene County Area				
10-4.040	Maximum Allowable Emission of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating.	11/30/02	3/18/03, 68 FR 12833.	The state has rescinded this rule.
10-4.080	Incinerators	12/16/69	3/18/80, 45 FR 17145	
10-4.090	Open Burning Restrictions	4/2/84	8/31/84, 49 FR 34484.	
10-4.140	Time Schedule for Compliance	12/15/69	3/18/80, 45 FR 17145.	
Chapter 5—Air Quality Standards and Air Pollution Control Regulations for the St. Louis Metropolitan Area 10				
10-5.030	Maximum Allowable Emission of Particulate Matter from Fuel Burning Equipment Used for Indirect Heating.	9/4/84	1/24/85, 50 FR 3337.	The state has rescinded this rule.
10-5.040	Use of Fuel in Hand-Fired Equipment Prohibited.	9/18/70	3/18/80, 45 FR 17145.	
10-5.060	Refuse Not To Be Burned in Fuel Burning Installations.	9/18/70	3/18/80, 45 FR 17145	
10-5.070	Open Burning Restrictions	1/29/95	2/17/00, 65 FR 8063.	
10-5.080	Incinerators	9/18/70	3/18/80, 45 FR 17145	The state has rescinded this rule.
10-5.120	Information on Sales of Fuels to be Provided and Maintained.	9/18/70	3/18/80, 45 FR 17145.	
10-5.130	Certain Coals to be Washed	9/18/70	3/18/80, 45 FR 17145.	The state has deleted all provisions to N.L. Industries, which is no longer in operation, and has made significant changes to the provisions affecting Carondelet Coke.
10-5.220	Control of Petroleum Liquid Storage, Loading and Transfer.	8/30/99	5/18/00, 65 FR 31491.	
10-5.240	Additional Air Quality Control Measures May Be Required When Sources Are Clustered in a Small Land Area.	9/18/70	3/18/80, 45 FR 17145.	
10-5.250	Time Schedule for Compliance	1/18/72	3/18/80, 45 FR 17145.	
10-5.290	More Restrictive Emission Limitations for Sulfur Dioxide and Particulate Matter in the South St. Louis Area.	5/3/82	8/30/82, 47 FR 38123	
10-5.295	Control of Emissions From Aerospace Manufacturing and Rework Facilities.	2/29/00	5/18/00, 65 FR 31491.	
10-5.300	Control of Emissions from Solvent Metal Cleaning.	5/30/02	11/22/02, 67 FR 70319.	
10-5.310	Liquefied Cutback Asphalt Restricted	3/1/89	3/5/90, 55 FR 7712.	
10-5.330	Control of Emissions from Industrial Surface Coating Operations.	12/30/00	7/20/01, 66 FR 37906.	
10-5.340	Control of Emissions From Rotogravure and Flexographic Printing Facilities.	3/30/92	8/30/93, 58 FR 45451	
10-5.350	Control of Emissions From Manufacture of Synthesized Pharmaceutical Products.	11/29/91	8/24/94, 59 FR 43480	
10-5.360	Control of Emissions from Polyethylene Bag Sealing Operations.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (Correction Notice).
10-5.370	Control of Emissions from the Application of Deadeners and Adhesives.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (Correction Notice).
10-5.380	Motor Vehicle Emissions Inspection	12/30/02	5/12/03, 68 FR 25418.	

EPA-APPROVED MISSOURI REGULATIONS—Continued

Missouri citation	Title	State effective date	EPA approval date	Explanation
10-5.390	Control of Emissions from Manufacture of Paints, Varnishes, Lacquers, Enamels and Other Allied Surface Coating Products.	08/30/00	8/14/01, 66 FR 42607.	
10-5.410	Control of Emissions From Manufacture of Polystyrene Resin.	11/29/91	8/24/94, 59 FR 43480	4/3/95, 60 FR 16806 (Correction Notice).
10-5.420	Control of Equipment Leaks from Synthetic Organic Chemical and Polymer Manufacturing Plants.	3/1/89	3/5/90, 55 FR 7712.	
10-5.440	Control of Emissions from Bakery Ovens	12/30/96	2/17/00, 65 FR 8063.	
10-5.442	Control of Emissions from Offset Lithographic Printing Operations.	05/28/95	2/17/00, 65 FR 8063.	
10-5.450	Control of VOC Emissions from Traffic Coatings.	05/28/95	2/17/00, 65 FR 8063.	
10-5.451	Control of Emissions from Aluminum Foil Rolling.	9/30/00	7/20/01, 66 FR 37908.	
10-5.455	Control of Emissions from Solvent Cleaning Operations.	02/28/97	2/17/00, 65 FR 8063.	
10-5.480	Conformity to State or Federal Implementation Plans of Transportation Plans, Programs, and Projects Developed, Funded, or Approved Under Title 23 U.S.C. or the Federal Transit Laws.	09/30/2003	11/26/2003, 68 FR 66350.	
10-5.490	Municipal Solid Waste Landfills	12/30/96	2/17/00, 65 FR 8063	
10-5.500	Control of Emissions From Volatile Organic Liquid Storage.	2/29/00	5/18/00, 65 FR 31491.	
10-5.510	Control of Emissions of Nitrogen Oxides ..	2/29/00	5/18/00, 65 FR 31484.	
10-5.520	Control of Volatile Organic Compound Emissions From Existing Major Sources.	2/29/00	5/18/00, 65 FR 31491.	
10-5.530	Control of Volatile Organic Compound Emissions From Wood Furniture Manufacturing Operations.	2/29/00	5/18/00, 65 FR 31491.	
10-5.540	Control of Emissions From Batch Process Operations.	2/29/00	5/18/00, 65 FR 31491.	
10-5.550	Control of Volatile Organic Compound Emissions From Reactor Processes and Distillation Operations Processes in the Synthetic Organic Chemical Manufacturing Industry.	2/29/00	5/18/00, 65 FR 31491.	

Chapter 6—Air Quality Standards, Definitions, Sampling and Reference Methods, and Air Pollution Control Regulations for the State of Missouri

10-6.010	Ambient Air Quality Standards	4/18/88	7/31/89, 54 FR 31524	The state adopted and submitted a revised ozone standard and a lead standard which EPA never acted on.
10-6.020	Definitions and Common Reference Tables.	5/30/00	3/23/01, 66 FR 16139.	
10-6.030	Sampling Methods for Air Pollution Sources.	10/31/98	4/1/99, 64 FR 15688.	
10-6.040	Reference Methods	07/30/01	10/15/01, 66 FR 52361.	
10-6.050	Start-up, Shutdown, and Malfunction Conditions.	2/28/02	8/27/02, 67 FR 54967.	
10-6.060	Construction Permits Required	4/30/03	8/11/03, 68 FR 47468	Section 9, pertaining to hazardous air pollutants, is not SIP approved.
10-6.065	Operating Permits	4/30/03	9/17/03, 68 FR 54369	The state rule has sections (4)(A), (4)(B), and (4)(H)—Basic State Operating Permits. EPA has not approved those sections. Section (6), Part 70 Operating Permits, has been approved as an integral part of the operating permit program and has not been approved as part of the SIP. The “intermediate source” program in Section (5) is approved, along with other provisions of 10-6.065 on which it relies.
10-6.110	Submission of Emission Data, Emission Fees and Process Information.	8/30/02	11/22/02, 67 FR 70321 ..	Section (5), Emission Fees, has not been approved as part of the SIP.

EPA-APPROVED MISSOURI REGULATIONS—Continued

Missouri citation	Title	State effective date	EPA approval date	Explanation
10-6.120	Restriction of Emissions of Lead from Primary Lead Smelter-Refinery Installations.	03/30/01	4/16/02, 67 FR 18501.	EPA did not approve section (4) of the state rule.
10-6.130	Controlling Emissions During Episodes of High Air Pollution Potential.	11/30/02	3/18/03, 68 FR 12831.	
10-6.140	Restriction of Emissions Credit for Reduced Pollutant Concentrations from the Use of Dispersion Techniques.	5/1/86	3/31/89, 54 FR 13184.	
10-6.150	Circumvention	8/15/90	4/17/91, 56 FR 15500.	
10-6.170	Restriction of Particulate Matter to the Ambient Air Beyond the Premises of Origin.	8/30/98	3/31/00, 65 FR 17166.	
10-6.180	Measurement of Emissions of Air Contaminants.	11/19/90	7/23/91, 56 FR 33714.	
10-6.210	Confidential Information	1/27/95	2/29/96, 61 FR 7714.	
10-6.220	Restriction of Emission of Visible Air Contaminants.	11/30/02	3/18/03, 68 FR 12829	
10-6.260	Restriction of Emission of Sulfur Compounds.	7/31/96	8/27/98, 63 FR 45727	
10-6.280	Compliance Monitoring Usage	3/30/02	8/27/02, 67 FR 54963.	
10-6.300	Conformity of General Federal Actions to State Implementation Plans.	8/31/96	5/14/97, 62 FR 26395.	
10-6.330	Restriction of Emissions from Batch-type Charcoal Kilns.	6/30/98	12/8/98, 63 FR 67591.	
10-6.350	Emissions Limitations and Emissions Trading of Oxides of Nitrogen.	8/30/00	12/28/00, 65 FR 82288.	
10-6.400	Restriction of Emission of Particulate Matter From Industrial Processes.	09/30/01	11/30/01, 66 FR 59708.	
10-6.410	Emissions Banking and Trading	04/30/03	8/11/03, 68 FR 47468.	

Missouri Department of Public Safety Division 50—State Highway Patrol Chapter 2—Motor Vehicle Inspection

50-2.010	Definitions	4/11/82	8/12/85, 50 FR 32411.	The SIP does not include Section (6), Safety Inspection. The SIP does not include Section (3)(B)4, Safety Inspection Sequences or (3)(M)5(II), Safety Inspection Summary. The SIP does not include Section (5), Safety Inspection Results.
50-2.020	Minimum Inspection Station Requirements.	10/11/82	8/12/85, 50 FR 32411.	
50-2.030	Inspection Station Classification	12/11/77	8/12/85, 50 FR 32411.	
50-2.040	Private Inspection Stations	5/31/74	8/12/85, 50 FR 32411.	
50-2.050	Inspection Station Permits	11/11/79	8/12/85, 50 FR 32411.	
50-2.060	Display of Permits, Signs and Poster	11/31/74	8/12/85, 50 FR 32411.	
50-2.070	Hours of Operation	11/11/83	8/12/85, 50 FR 32411.	
50-2.080	Licensing of Inspector/Mechanics	4/13/78	8/12/85, 50 FR 32411.	
50-2.090	Inspection Station Operational Requirements.	8/11/78	8/12/85, 50 FR 32411.	
50-2.100	Requisition of Inspection Stickers and Decals.	6/12/80	8/12/85, 50 FR 32411.	
50-2.110	Issuance of Inspection Stickers and Decals.	12/11/77	8/12/85, 50 FR 32411.	
50-2.120	MVI-2 Form	11/11/83	8/12/85, 50 FR 32411.	
50-2.130	Violations of Laws or Rules Penalty	5/31/74	8/12/85, 50 FR 32411.	
50-2.260	Exhaust System	5/31/74	8/12/85, 50 FR 32411.	
50-2.280	Air Pollution Control Devices	12/11/80	8/12/85, 50 FR 32411.	
50-2.290	Fuel Tank	5/3/74	8/12/85, 50 FR 32411.	
50-2.350	Applicability of Motor Vehicle Emission Inspection.	5/1/84	8/12/85, 50 FR 32411.	
50-2.360	Emission Fee	11/1/83	8/12/85, 50 FR 32411.	
50-2.370	Inspection Station Licensing	12/21/90	10/13/92, 57 FR 46778.	
50-2.380	Inspector/Mechanic Licensing	11/1/83	8/12/85, 50 FR 32411.	
50-2.390	Safety/Emission Stickers	11/1/83	8/12/85, 50 FR 32411.	
50-2.401	General Specifications	12/21/90	10/13/92, 57 FR 46778.	
50-2.402	MAS Software Functions	12/21/90	10/13/92, 57 FR 46778.	
50-2.403	Missouri Analyzer System (MAS) Display and Program Requirements.	12/21/90	10/13/92, 57 FR 46778.	
50-2.404	Test Record Specifications	12/21/90	10/13/92, 57 FR 46778.	
50-2.405	Vehicle Inspection Certificate, Vehicle Inspection Report, and Printer Function Specifications.	12/21/90	10/13/92, 57 FR 46778.	
50-2.406	Technical Specifications for the MAS	12/21/90	10/13/92, 57 FR 46778.	

EPA-APPROVED MISSOURI REGULATIONS—Continued

Missouri citation	Title	State effective date	EPA approval date	Explanation
50–2.407	Documentation, Logistics and Warranty Requirements.	12/21/90	10/13/92, 57 FR 46778.	
50–2.410	Vehicles Failing Reinspection	12/21/90	10/13/92, 57 FR 46778.	
50–2.420	Procedures for Conducting Only Emission Tests.	12/21/90	10/13/92, 57 FR 46778.	
Kansas City Chapter 8—Air Quality				
8–2	Definitions	12/10/98	12/22/99, 64 FR 71666.	Only subsections 8–5(c)(1)b, 8–5(c)(1)c, 8–5(c)(2)a, 8–5(c)(3)a, 8–5(c)(3)b, 8–5(c)(3)c, 8–5(c)(3)d are approved in the SIP.
8–4	Open burning	10/31/96	4/22/98, 65 FR 19823.	
8–5	Emission of particulate matter	12/10/98	12/22/99, 64 FR 71666 ..	
Springfield—Chapter 2A—Air Pollution Control Standards				
Article I	Definitions	10/31/96	4/22/98, 63 FR 19823	Only Section 2A–2 is approved by EPA. Only Section 2A–25 is approved by EPA. Only Sections 2A–34 through 38 are approved by EPA.
Article VII	Stack Emission Test Method	10/31/96	4/22/98, 63 FR 19823	
Article IX	Incinerator	10/31/96	4/22/98, 63 FR 19823	
Article XX	Test Methods and Tables	10/31/96	4/22/98, 63 FR 19823	Only Sections 2A–51, 55, and 56 are approved by EPA.
St. Louis City Ordinance 65645				
Section 6	Definition	8/28/03	12/9/03, 68 FR 68523	The phrase “other than liquids or gases” in the Refuse definition has not been approved.
Section 15	Open Burning Restrictions	8/28/03	12/9/03, 68 FR 68523.	

(d) EPA-approved state source-specific permits and orders.

EPA-APPROVED MISSOURI SOURCE-SPECIFIC PERMITS AND ORDERS

Name of source	Order/permit number	State effective date	EPA approval date	Explanation
(1) ASARCO Inc. Lead Smelter, Glover, MO.	Order	8/13/80	4/27/81, 46 FR 23412.	In a notice published on 8/15/97 at 62 FR 43647, EPA required implementation of the contingency measures.
(2) St. Joe Lead (Doe Run) Company Lead Smelter, Herculaneum, MO.	Order	3/21/84	6/11/84, 49 FR 24022.	
(3) AMAX Lead (Doe Run) Company Lead Smelter, Boss, MO.	Order	9/27/84	1/7/85, 50 FR 788.	
(4) Gusdorf Operating Permit 11440 Lackland Road, St. Louis County, MO.	Permit Nos: 04682–04693	* 4/29/80	10/15/84, 49 FR 40164.	
(5) Doe Run Lead Smelter, Herculaneum, MO.	Consent Order	3/9/90	3/6/92, 57 FR 8077.	
(6) Doe Run Lead Smelter, Herculaneum, MO.	Consent Order	8/17/90	3/6/92, 57 FR 8077.	
(7) Doe Run Lead Smelter, Herculaneum, MO.	Consent Order	7/2/93	5/5/95, 60 FR 22274.	
(8) Doe Run Lead Smelter, Herculaneum, MO.	Consent Order (Modification)	4/28/94	5/5/95, 60 FR 22274 ...	
(9) Doe Run Lead Smelter, Herculaneum, MO.	Consent Order (Modification)	11/23/94	5/5/95, 60 FR 22274.	
(10) Doe Run Buick Lead Smelter, Boss, MO.	Consent Order	7/2/93	8/4/95, 60 FR 39851.	
(11) Doe Run Buick Lead Smelter, Iron County, MO.	Consent Order (Modification)	9/29/94	8/4/95, 60 FR 39851.	
(12) ASARCO Glover Lead Smelter, Glover, MO.	Consent Decree CV596–98CC with exhibits A–G.	7/30/96	3/5/97, 62 FR 9970.	

EPA-APPROVED MISSOURI SOURCE-SPECIFIC PERMITS AND ORDERS—Continued

Name of source	Order/permit number	State effective date	EPA approval date	Explanation
(13) Eagle-Picher Technologies, Joplin, MO.	Consent Agreement	08/26/99	4/24/00, 65 FR 21651.	
(14) Doe Run Resource Recycling Facility near Buick, MO.	Consent Order	5/11/00	10/18/00, 65 FR 62298.	
(15) St. Louis University	Medical Waste Incinerator	9/22/92	4/22/98, 63 FR 19823.	
(16) St. Louis University	Permit Matter No. 00–01–004	1/31/00	10/26/00, 65 FR 64158.	
(17) St. Joseph Light & Power SO ₂ .	Consent Decree	05/21/01	11/15/01, 66 FR 57391.	
(18) Asarco, Glover, MO	Modification of Consent Decree, CV596–98CC.	07/31/00	4/16/02, 67 FR 18501.	
(19) Doe Run, Herculaneum, MO	Consent Judgement, CV301–0052C–J1, with Work Practice Manual and S.O.P. for Control of Lead Emissions (Rev 2000).	01/05/01	4/16/02, 67 FR 18501.	
(20) Springfield City Utilities James River Power Station SO ₂ .	Consent Agreement	12/06/01	3/25/02, 67 FR 13572.	
(21) St. Louis University	Permit Matter No. 00–01–004	8/28/03	12/9/03, 68 FR 68523	Updates a reference in section II.B. to Ordinance No. 65645.

* St. Louis County.

(e) EPA approved nonregulatory provisions and quasi-regulatory measures.

EPA-APPROVED MISSOURI NONREGULATORY SIP PROVISIONS

Name of nonregulatory SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA approval date	Explanation
(1) Kansas City and Outstate Air Quality Control Regions Plan.	Kansas City and Outstate ..	1/24/72	5/31/72, 37 FR 10875.	
(2) Implementation Plan for the Missouri portion of the St. Louis Interstate Air Quality Control Region.	St. Louis	1/24/72	5/31/72 37, FR 10875.	
(3) Effects of adopting Appendix B to NO ₂ emissions.	St. Louis	3/27/72	5/31/72, 37 FR 10875.	
(4) CO air quality data base	St. Louis	5/2/72	5/31/72, 37 FR 10875.	
(5) Budget and manpower projections	Statewide	2/28/72	10/28/72, 37 FR 23089.	
(6) Emergency episode manual	Kansas City	5/11/72	10/28/72, 37 FR 23089.	
(7) Amendments to Air Conservation Law	Statewide	7/12/72	10/28/72, 37 FR 23089.	
(8) Air monitoring plan	Outstate	7/12/72	10/28/72, 37 FR 23089.	
(9) Amendments to Air Conservation Law	Statewide	8/8/72	10/28/72, 37 FR 23089.	
(10) Transportation control strategy	Kansas City	5/11/73 5/21/73	6/22/73, 38 FR 16566.	
(11) Analysis of ambient air quality data and recommendation to not designate the area as an air quality maintenance area.	Kansas City	4/11/74	3/2/76, 41 FR 8962.	
(12) Recommendation to designate air quality maintenance areas.	St. Louis, Columbia, Springfield.	5/6/74	9/9/75, 40 FR 41950.	
(13) Plan to attain the NAAQS	Kansas City, St. Louis	7/2/79	4/9/80, 45 FR 24140	Correction notice published 7/11/80.
(14) Schedule for I/M program and commitment regarding difficult transportation control measures (TCMs).	St. Louis	9/9/80	3/16/81, 46 FR 16895.	
(15) Lead SIP	Statewide	9/2/80 2/11/81 2/13/81	4/27/81, 46 FR 23412; 7/19/84, 49 FR 29218.	Correction notice published 5/15/81.
(16) Report on recommended I/M program.	St. Louis	12/16/80	8/27/81, 46 FR 43139	No action was taken on the specific recommendations in the report.
(17) Report outlining commitments to TCMs, analysis of TCMs, and results of CO dispersion modeling.	St. Louis	2/12/81 4/28/81	11/10/81, 46 FR 55518.	
(18) 1982 CO and ozone SIP	St. Louis	12/23/82 8/24/83	10/15/84, 49 FR 40164.	
(19) Air quality monitoring plan	Statewide	6/6/84	9/27/84, 49 FR 38103.	
(20) Vehicle I/M program	St. Louis	8/27/84	8/12/85, 50 FR 32411.	

EPA-APPROVED MISSOURI NONREGULATORY SIP PROVISIONS—Continued

Name of nonregulatory SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA approval date	Explanation
(21) Visibility protection plan	Hercules Glades and Mingo Wildlife Area.	5/3/85	2/10/86, 51 FR 4916.	
(22) Plan for attaining the ozone standard by December 31, 1987.	St. Louis	8/1/85	9/3/86, 51 FR 31328.	
(23) PM ₁₀ plan	Statewide	3/29/88 6/15/88	7/31/89, 54 FR 31524.	
(24) Construction permit fees including Chapter 643 RSMo.	Statewide	1/24/89 9/27/89	1/9/90, 55 FR 735.	
(25) PSD NO _x requirements including a letter from the state pertaining to the rules and analysis.	Statewide	7/9/90	3/5/91, 56 FR 9172.	
(26) Lead plan	Herculaneum	9/6/90 5/8/91	3/6/92, 57 FR 8076.	
(27) Ozone maintenance plan	Kansas City	10/9/91	6/23/92, 57 FR 27939.	
(28) Small business assistance plan	Statewide	3/10/93	10/26/93, 58 FR 57563.	
(29) Part D Lead plan	Herculaneum	7/2/93 6/30/94 11/23/94	5/5/95, 60 FR 22274.	
(30) Intermediate permitting program including three letters pertaining to authority to limit potential to emit hazardous air pollutants.	Statewide	3/31/94 11/7/94 10/3/94 2/10/95	9/25/95, 60 FR 49340.	
(31) Part D lead plan	Bixby	7/2/93 6/30/94	8/4/95, 60 FR 39851.	
(32) Transportation conformity plans including a policy agreement and a letter committing to implement the state rule consistent with the Federal transportation conformity rule.	St. Louis, Kansas City	2/14/95	2/29/96, 61 FR 7711.	
(33) Emissions inventory update including a motor vehicle emissions budget.	Kansas City	4/12/95	4/25/96, 61 FR 18251.	
(34) Part D Lead Plan	Glover	8/14/96	≤3/5/97, 62 FR 9970	
(35) CO Maintenance Plan	St. Louis	6/13/97 6/15/98	1/26/99, 64 FR 3855.	
(36) 1990 Base Year Inventory	St. Louis	1/20/95	2/17/00, 65 FR 8063	
(37) 15% Rate-of-Progress Plan	St. Louis	11/12/99	5/18/00, 65 FR 31489.	
(38) Implementation plan for the Missouri inspection maintenance program.	St. Louis	11/12/99	5/18/00, 65 FR 31482.	
(39) Doe Run Resource Recycling Facility near Buick, MO.	Dent Township in Iron County.	5/17/00	10/18/00, 65 FR 62298.	
(40) Commitments with respect to implementation of rule 10 CSR 10–6.350, Emissions Limitations and Emissions Trading of Oxides of Nitrogen.	Statewide	8/8/00	12/28/00, 65 FR 82288.	
(41) Contingency Plan including letter of April 5, 2001.	St. Louis	10/6/97 4/5/01	6/26/01, 66 FR 34011.	
(42) Ozone 1-Hour Standard Attainment Demonstration Plan for November 2004 including 2004 On-Road Motor Vehicle Emissions Budgets.	St. Louis	11/10/99 11/2/00 2/28/01 3/7/01	6/26/01, 66 FR 34011.	
(43) Doe Run Resources Corporation Primary Lead Smelter, 2000 Revision of Lead SIP.	Herculaneum, MO	1/09/01	4/16/02, 67 FR 18502	The SIP was reviewed and approved by EPA on 1/11/01. The SIP was reviewed and approved by EPA on 6/26/01.
(44) Doe Run Resources Corporation Primary Lead Smelter, 2000 Revision of Lead SIP.	Glover, MO	6/15/01	4/16/02, 67 FR 18502	
(45) Maintenance Plan for the Missouri Portion of the St. Louis Ozone Nonattainment Area including 2014 On-Road Motor Vehicle Emission Budgets.	St. Louis	12/06/02	5/12/03, 68 FR 25442.	
(46) Maintenance Plan for the 1-hour ozone standard in the Missouri portion of the Kansas City maintenance area for the second ten-year period.	Kansas City	12/17/02	1/13/04, 69 FR 1923.	

[FR Doc. 04-11556 Filed 5-21-04; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[PA208-4215a; FRL-7664-8]

Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; VOC and NO_x RACT Determinations for Two Individual Sources

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is taking direct final action to approve revisions to the Commonwealth of Pennsylvania's State Implementation Plan (SIP). The revisions were submitted by the Pennsylvania Department of Environmental Protection (PADEP) to establish and require reasonably available control technology (RACT) for two major sources of volatile organic compounds (VOC) and nitrogen oxides (NO_x) located in Pennsylvania. EPA is approving these revisions to establish RACT requirements in the SIP in accordance with the Clean Air Act (CAA).

DATES: This rule is effective on July 23, 2004, without further notice, unless EPA receives adverse written comment by June 23, 2004. If EPA receives such comments, it will publish a timely withdrawal of the direct final rule in the *Federal Register* and inform the public that the rule will not take effect.

ADDRESSES: Submit your comments, identified by PA208-4215 by one of the following methods:

A. Federal eRulemaking Portal: <http://www.regulations.gov>. Follow the on-line instructions for submitting comments.

B. E-mail: morris.makeba@epa.gov

C. Mail: Makeba Morris, Chief, Air Quality Planning Branch, Mailcode 3AP21, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103.

D. Hand Delivery: At the previously-listed EPA Region III address. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. PA208-4215. EPA's policy is that all comments received will be included in the public docket without change, including any personal

information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through regulations.gov or e-mail. The regulations.gov Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through regulations.gov, your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Copies of the documents relevant to this action are available for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103; Pennsylvania Department of Environmental Protection, Bureau of Air Quality, P.O. Box 8468, 400 Market Street, Harrisburg, Pennsylvania 17105; Air and Radiation Docket and Information Center, U.S. Environmental Protection Agency, 1301 Constitution Avenue, NW., Room B108, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Betty Harris at (215) 814-2168 or via e-mail at harris.betty@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Pursuant to sections 182(b)(2) and 182(f) of the CAA, the Commonwealth of Pennsylvania (the Commonwealth or Pennsylvania) is required to establish and implement RACT for all major VOC and NO_x sources. The major source size is determined by its location, the classification of that area, and whether it is located in the ozone transport region (OTR). Under section 184 of the CAA, RACT, as specified in sections 182(b)(2) and 182(f) applies throughout the OTR. The entire Commonwealth is

located within the OTR. Therefore, RACT is applicable statewide in Pennsylvania.

II. Summary of the SIP Revisions

On July 2, 2003, PADEP submitted formal revisions to its SIP to establish and impose case-by-case RACT for several major sources of VOC and NO_x. This rulemaking pertains to two of those sources, namely, National Fuel Gas Supply Corporation's Roystone Compressor Station, located in Sheffield, Warren County, Pennsylvania; and Crompton Corporation's facility located in Fairview Township, Butler County, Pennsylvania. These facilities are considered major for NO_x and VOC. The RACT determinations and requirements are included in operating permits issued by PADEP. The RACT requirements imposed by PADEP and submitted to EPA for approval as SIP revisions are described in the following paragraphs.

A. National Fuel Gas Supply Corporation

The National Fuel Gas Supply Corporation (National) operates natural gas compressors and generators at its Roystone Compressor Station located in Sheffield Township, Warren County. The PADEP established and imposed RACT for both NO_x and VOC in operating permit No. OP 62-141F, issued and effective April 1, 2003. Under the conditions of the permit, the allowable NO_x emission rate for Units 1, 2, and 3 shall not exceed 5.3 pounds per hour (lbs/hr) and the allowable NO_x emission rate for Units 4, 5, 6, 7 and 8 shall not exceed 2.5 lbs/hr. The three boilers manufactured by Penneco, Struthers and Peerless; the two Smith Reboilers for Line D and Line L; and the two Pipeline Heaters (Erie L and Line D) are subject to 25 PA Code Section 129.93(c)(1). The RACT emission limitations for these sources are the installation, maintenance and operation of the sources in accordance with the manufacturers specifications. Standby generators 1 and 2 and the Waukesha Air Compressor shall comply with the presumptive RACT requirements as stated in 25 PA Code Section 129.93(c)(5). These units are to be installed, maintained, and operated in accordance with the manufacturer's specifications and good air pollution control practices. Under the conditions of its operating permit for the Roystone station, National must maintain records of the VOC emissions from the Line D and Line L dehydrators. National must maintain records of the actual throughput per day, the actual hours of operation and the glycol circulation rate