

completion of an Analysis of Alternatives, an Engineering Assessment, and a Workforce Analysis. Implementing a Modified DCE Alternative would enable NNSA to continue to transform the nuclear weapons complex (Complex) in a manner that meets federal law and national policy. Under the Modified DCE Alternative, NNSA would repurpose the MFFF at SRS in South Carolina to produce plutonium pits while also maximizing pit production activities at LANL. This two-prong approach—with no fewer than 50 pits per year produced at SRS and no fewer than 30 pits per year at LANL—is the best way to manage the cost, schedule, and risk of such a vital undertaking. In addition to improving the resiliency, flexibility, and redundancy of our Nuclear Security Enterprise by reducing reliance on a single production site, this approach enables the capability to allow for enhanced warhead safety and security to meet DoD and NNSA requirements; deliberate, methodical replacement of older existing plutonium pits with newly manufactured pits as risk mitigation against plutonium aging; and response to changes in deterrent requirements driven by renewed great power competition.

On June 10, 2019, DOE announced the overall NEPA strategy related to fulfilling national requirements for pit production (84 FR 26849). DOE announced that it would prepare at least three documents including this Final SA, a site-specific EIS for the proposal to produce pits at SRS (also announced in that notice), and site-specific documentation for the proposal to authorize expanding pit production beyond 20 pits per year at LANL.

In 2008, NNSA prepared the Complex Transformation SPEIS, which evaluated, among other things, alternatives for producing 10–200 plutonium pits per year at different sites including LANL and SRS. In the Complex Transformation SPEIS ROD, NNSA did not make any new decisions related to pit production capacity and did not foresee an imminent need to produce more than 20 pits per year to meet national security requirements. NNSA now foresees an imminent need to provide the enduring capability and capacity to produce plutonium pits at a rate of no fewer than 80 pits per year by 2030 for the nuclear weapons stockpile. NNSA's preferred alternative is now to implement a Modified DCE Alternative. NNSA has prepared the SA to determine whether, prior to implementing a Modified DCE Alternative, the existing Complex Transformation SPEIS should be supplemented, a new EIS be

prepared, or no further NEPA analysis be required.

Although pertinent regulations do not require public review and comment on an SA, NNSA decided, in its discretion, that public comment in this instance would be helpful. NNSA issued the *Draft Supplement Analysis of the Complex Transformation Supplemental Programmatic Environmental Impact Statement* on June 28, 2019 for a 45-day public review (84 FR 31055). The comments received on the Draft SA generally centered on the following topic areas: (1) Validity of the Draft SA determination; (2) the purpose and need for NNSA's proposal; (3) requests for an extension to the comment period; (4) the two-prong approach to pit production; (5) new information or changed circumstances related to NNSA operations and/or environmental conditions; (6) questions about the technical aspects of the impact analyses; (7) general opposition to, or support for the proposal; and (8) comments about nuclear weapon policies or new weapon designs. NNSA considered all comments during the preparation of the Final SA and determination and has modified the SA as appropriate. NNSA's responses to the comments received on the Draft SA are included in Appendix A to the Final SA.

Signed in Washington, DC, this 19th day of December 2019, for the United States Department of Energy.

**Lisa E. Gordon-Hagerty,**

*Under Secretary for Nuclear Security,  
Administrator, NNSA.*

[FR Doc. 2020–00102 Filed 1–7–20; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP20–380–000.

*Applicants:* MarkWest Pioneer, L.L.C.

*Description:* § 4(d) Rate Filing: Amendment to Negotiated Rate Service Agreement to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5088.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–381–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing:

Diversified Negotiated Rate Amendments to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5046.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–382–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing: CCRM 2020 to be effective 2/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5049.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–383–000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing:

Negotiated Rate Filing—January 1 2020 Continental 1011192 to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5053.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–384–000.

*Applicants:* Texas Eastern

Transmission, LP.

*Description:* § 4(d) Rate Filing:

Amended Negotiated Rates—Total eff 1–1–20 to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5054.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–385–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: 2019–12–31 Negotiated Rate Agreements to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5056.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–386–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing:

Company Name Change Filing to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5058.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–387–000.

*Applicants:* Trailblazer Pipeline

Company LLC.

*Description:* § 4(d) Rate Filing: Neg

Rate 2020–01–01 Castleton, Koch to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5065.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–388–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing:

Amended Negotiated Rate—EAP contract 911572 eff 1–1–20 to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5081.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–389–000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Columbia releases 860005 eff 1–1–2020 to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5087.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–390–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Keyspan release to Agera Energy 801131 to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5096.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–391–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20191231 Negotiated Rates to be effective 1/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5105.

*Comments Due:* 5 p.m. ET 1/13/20.

*Docket Numbers:* RP20–392–000.

*Applicants:* Dominion Energy Transmission, Inc.

*Description:* § 4(d) Rate Filing: DETI—December 31, 2019 Negotiated Rate Agreement to be effective 2/1/2020.

*Filed Date:* 12/31/19.

*Accession Number:* 20191231–5176.

*Comments Due:* 5 p.m. ET 1/13/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 2, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020–00085 Filed 1–7–20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER20–721–000]

#### Willow Creek Wind Power LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Willow Creek Wind Power LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 22, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 2, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020–00087 Filed 1–7–20; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–100–000.

*Applicants:* Tucson Electric Power Company.

*Description:* Informational Filing [copy of executed confirmations and unaffiliated third party] of Tucson Electric Power Company.

*Filed Date:* 12/23/19.

*Accession Number:* 20191223–5333.

*Comments Due:* 5 p.m. ET 1/13/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2822–017; ER16–1250–009; ER10–2828–006; ER10–2285–007; ER17–1241–001; ER16–2285–004; ER10–2423–009; ER10–2404–009; ER10–2812–015; ER10–1291–022; ER10–2843–014; ER12–2649–005; ER10–1725–005; ER10–3001–006; ER10–3002–006; ER10–3004–007; ER12–422–007; ER10–2301–005; ER19–2361–001; ER10–3010–006; ER10–2306–005; ER12–96–009; ER10–3031–006; ER10–3160–004; ER16–1637–003.

*Applicants:* Atlantic Renewable Projects II LLC, Avangrid Renewables, LLC, Casselman Windpower LLC, Central Maine Power Company, Deerfield Wind, LLC, Desert Wind Farm LLC, Flat Rock Windpower LLC, Flat Rock Windpower II LLC, GenConn Devon LLC, GenConn Energy LLC, GenConn Middletown LLC, Groton Wind, LLC, Hardscrabble Wind Power LLC, Lempster Wind, LLC, Locust Ridge Wind Farm, LLC, Locust Ridge II, LLC, New England Wind, LLC, New York State Electric & Gas Corporation, Otter Creek Wind Farm LLC, Providence Heights Wind, LLC, Rochester Gas and Electric Corporation, South Chestnut LLC, Streater-Cayuga Ridge Wind Power LLC, The United Illuminating Company, UIL Distributed Resources, LLC.