

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 34. Edison Sault Electric Company

[Docket No. ER01-663-000]

Take notice that on December 14, 2000, Edison Sault Electric Company (Edison Sault) tendered for filing a fully executed Supplemental Agreement No. 9 to the Contract for Electric Service, dated December 12, 2000 between Edison Sault and Cloverland Electric Cooperative, Inc.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 35. Central Maine Power Company

[Docket No. ER01-657-000]

Take notice that on December 14, 2000, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (the Commission) Regulations, 18 CFR 35.12, an executed interconnection agreement (the Agreement) between CMP and Kennebec Water District (Kennebec).

The Agreement is intended to replace and supersede the unexecuted interconnection agreement filed by CMP on March 31, 2000. As such, CMP is requesting that the Agreement become effective March 1, 2000.

Copies of this filing have been served upon the Commission, the Maine Public Utilities Commission, and Kennebec.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 36. Central Maine Power Company

[Docket No. ER01-656-000]

Take notice that on December 14, 2000, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (the Commission) Regulations, 18 CFR 35.12, an executed interconnection agreement (the Agreement) between CMP and Moosehead Energy, Inc., (Moosehead).

The Agreement is intended to replace and supersede the unexecuted interconnection agreement filed by CMP on March 31, 2000. As such, CMP is requesting that the Agreement become effective March 1, 2000.

Copies of this filing have been served upon the Commission, the Maine Public Utilities Commission, and Moosehead.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 37. Automated Power Exchange, Inc.

[Docket No. ER01-658-000]

Take notice that on December 14, 2000, Automated Power Exchange, Inc., tendered for filing a new rate schedule under which APX will offer power exchange services in the APX California Market.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 38. Northeast Utilities Service Company

[Docket No. ER01-662-000]

Take notice that on December 14, 2000, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to USGen New England Inc., under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to USGen New England Inc.

NUSCO requests that the Service Agreement become effective January 8, 2001.

*Comment date:* January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 39. U.S. Department of Energy, Bonneville Power Administration

[Docket No. NJ01-1-000]

Take notice that on December 13, 2000, the Bonneville Power Administration (Bonneville), tendered for filing pursuant to 18 CFR 35.28(e) and 18 CFR part 385.207, its Open Access Transmission Tariff (OATT) terms and conditions to the Federal Energy Regulatory Commission (Commission) and petitioned the Commission for a declaratory order finding that Bonneville's proposed OATT satisfies the Commission's reciprocity compliance principles. Bonneville seeks such approval to be effective October 1, 2001.

Bonneville currently has an open access transmission tariff which has received the Commission's reciprocity approval. *Order Granting Petition for Declaratory Order, Subject to Filing of Tariff Modifications, and Granting Exemption from Filing Fee*, 80 F.E.R.C. 61,119 (1997); *Order Accepting Compliance Reciprocity Tariff Subject to Certain Required Modifications*, 84

F.E.R.C. 61,068 (1998); *Order Accepting Compliance Reciprocity Tariff*, 86 F.E.R.C. 61,278 (1999); *Order Finding Amended Open Access Tariff to be Acceptable Reciprocity Tariff and Dismissing Complaint*, 87 F.E.R.C. 61,351 (1999). Bonneville is revising its tariff at this time to ensure consistency with Bonneville's proposed FY 2002-2003 transmission rates, and to conform more closely to the Commission's *pro forma* tariff.

*Comment date:* January 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,  
Secretary.

[FR Doc. 00-32820 Filed 12-22-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Reporting Procedures for Public Utility Sellers

December 19, 2000.

The Commission's order in *San Diego Gas & Electric Co., et al. v. Sellers of Energy and Ancillary Services et al.*, Docket No. EL00-95-000 *et al.*, 93 FERC ¶ 61,294 (December 15, 2000), requires public utility sellers to make weekly reports to the Commission's Division of Energy Markets beginning on January 10, 2001 for the week of January 1, 2001. Public Utility Sellers must report all hourly transactions into the California ISO and PX markets when the real-time price exceeds \$150 per MWh. This

notice specifies procedures for filing the reports.

Public utility sellers are to file the reported information with the Commission's Secretary on diskette or CD with a transmittal letter. The transmittal letter must identify the report as the "Public Utility Sellers Weekly Report" and include the name of the reporting public utility seller, the week covered in the report and the name, and telephone number and e-mail address of a contact person. The diskette or CD must be labeled with the following information: "Public Utility Sellers Weekly Report", name of the reporting public utility seller, the week covered in the report. No paper copies of the report should be submitted. The specific requirements for the content of the electronic report are set forth in the Commission's order, *San Diego Gas & Electric et al., Sellers of Energy and Ancillary Services*, slip at 58-59. The order is accessible on-line at [www.ferc.fed.us](http://www.ferc.fed.us) under "Bulk Power Markets".

If the reporting public utility seller seeks confidential treatment of this information under section 388.112 of the Commission's regulations, a statement requesting confidential treatment must be included in the transmittal letter and the diskette or CD must be labeled "confidential."

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-32797 Filed 12-22-00; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6922-2]

### Agency Information Collection Activities; EPA ICR No. 0155.07; Submission to OMB; Comment Request

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Certification of Pesticide Applicators; Renewal of Pesticide Information Collection Activities and Request for Comments [EPA No. 0155.07; OMB No. 2070-0029]. The ICR, which is abstracted below, describes the nature of the

information collection activity and its expected burden and costs. The **Federal Register** document, required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on June 28, 2000 (65 FR 39894). EPA received one comment, which has been addressed in this ICR.

**DATES:** Additional comments may be submitted on or before January 25, 2001.

#### FOR FURTHER INFORMATION CONTACT:

Sandy Farmer at EPA by phone on 202-260-2740 or by e-mail:

[farmer.sandy@epa.gov](mailto:farmer.sandy@epa.gov). You may also access the ICR at <http://www.epa.gov/icr/icr.htm>. Refer to EPA ICR No. 0155.07 and/or OMB Control No. 2070-0029.

**ADDRESSES:** Send your comments, referencing the proper ICR numbers to: Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Environmental Information, Collection Strategies Division (2822), 1200 Pennsylvania Ave, NW., Washington, DC 20460; and send a copy of your comments to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

#### SUPPLEMENTARY INFORMATION: Title:

Certification of Pesticide Applicators (EPA ICR No.0155.07, OMB No. 2070-0029). This is a request for extension of an existing approved collection that is currently scheduled to expire on December 31, 2000. Under 5 CFR 1320.10(e)(2), the Agency may continue to conduct or sponsor the collection of information while the submission is pending at OMB.

**Abstract:** The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) allows EPA to classify a pesticide as "restricted use" if the pesticide meets certain toxicity or risk criteria. Restricted use pesticides, because of their potential to harm persons or the environment, may be applied only by a certified applicator or someone under the direct supervision of a certified applicator. In order to become a certified applicator, a person must meet certain standards of competency. Once approved by EPA, participating States can implement a certified applicator program. In non-participating States, EPA administers certification programs.

An agency may not conduct or sponsor, and a person is not required to respond to a collection of information that is subject to approval under the PRA, unless it displays a currently valid OMB control number. The OMB control numbers for EPA's information collections appear on the collection

instruments or instructions, in the **Federal Register** notices for related rulemakings and ICR notices, and, if the collection is contained in a regulation, in a table of OMB approval numbers in 40 CFR Part 9.

**Burden Statement:** The total annual public burden is estimated to be 1,285,865 hours; or 3.1 hours per commercial applicator/firm response, 5 hours per response for pesticide dealers in Colorado, 0.17 hours per response for certifying applicators in Colorado, and 78.4 hours per response for each participating State and Tribal government and Federal agency. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. The following is a summary of the estimates taken from the ICR:

**Respondents/affected entities:** 57 States, Federal Agencies and Indian Tribes; 266 pesticide dealers, 48 applicators in Colorado and 412,922 commercial pesticide applicators and firms.

**Estimated total number of potential respondents:** 413,293.

**Frequency of response:** Once annually.

**Estimated total/average number of responses for each respondent:** One.

**Estimated total annual burden hours:** 1,285,865 hours.

**Estimated total annual non-labor burden costs:** \$0.

#### List of Subjects

EPA, Pesticides, certified pesticide applicators, information collection.

Dated: December 18, 2000.

**Oscar Morales,**

*Director, Collection Strategies Division.*

[FR Doc. 00-32846 Filed 12-22-00; 8:45 am]

BILLING CODE 6560-50-P