

an initial rate schedule pursuant to section 205 of the Federal Power Act and section 35.12 of the Commission's Regulations.

This filing consists of the Power Purchase Agreements, dated as of November 1, 2001, between Chattahoochee EMC and each of its 28 member distribution cooperatives (the Members) pursuant to which Chattahoochee EMC will sell power and/or energy to those Members. Chattahoochee EMC is seeking waivers of certain Commission requirements as part of this filing.

Copies of the filing were served upon Altamaha Electric Membership Corporation, Amicalola Electric Membership Corporation, Canoochee Electric Membership Corporation, Carroll Electric Membership Corporation, Central Georgia Electric Membership Corporation, Coastal Electric Membership Corporation, d/b/a Coastal Electric Cooperative, Coweta-Fayette Electric Membership Corporation, Excelsior Electric Membership Corporation, Flint Electric Membership Corporation, d/b/a Flint Energies, GreyStone Power Corporation, An Electric Membership Corporation, Habersham Electric Membership Corporation, Hart Electric Membership Corporation, Irwin Electric Membership Corporation, Jackson Electric Membership Corporation, Lamar Electric Membership Corporation, Little Ocmulgee Electric Membership Corporation, Middle Georgia Electric Membership Corporation, Mitchell Electric Membership Corporation, Ocmulgee Electric Membership Corporation, Oconee Electric Membership Corporation, Okefenokee Rural Electric Membership Corporation, Planters Electric Membership Corporation, Rayle Electric Membership Corporation, Sawnee Electric Membership Corporation, Slash Pine Electric Membership Corporation, Sumter Electric Membership Corporation, Tri-County Electric Membership Corporation, and Upson County Electric Membership Corporation.

*Comment Date:* September 9, 2002.

#### **7. Southern Company Services, Inc.**

[Docket No. ER02-2477-000]

Take notice that on August 19, 2002, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively, Southern Companies), filed Revision No. 2 to the Agreement for Network Integration Transmission Service for Tennessee

Valley Authority under Southern Companies' Open Access Transmission Tariff to Add a Delivery Point. Revision No. 2 provides that transmission service under the referenced service agreement (Service Agreement No. 160) under Southern Companies' Open Access Transmission Tariff (FERC Electric Tariff, Fourth Revised Volume No. 5) (Tariff) is to be provided at one (1) new delivery point, and it specifies the direct assignment facilities charge as well as the distribution facilities charge associated with the new delivery point.

*Comment Date:* September 9, 2002.

#### **8. ISO New England**

[Docket No. OA97-237-000]

Take notice that on August 16, 2002, ISO New England (the ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Market Report for Quarter 3.

*Comment Date:* September 6, 2002.

#### **Standard Paragraph**

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket No. ER99-1477-001, et al.]

#### **UAE Lowell Power LLC, et al.; Electric Rate and Corporate Regulation Filings**

August 22, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### **1. UAE Lowell Power LLC**

[Docket No. ER99-1477-001]

Take notice that on August 16, 2002, UAE Lowell Power LLC tendered for filing their triennial market power updates in support of authorization to engage in wholesale sales of electric energy at market-based rates.

*Comment Date:* September 6, 2002

##### **2. Neptune Regional Transmission System, LLC**

[Docket No. ER01-2099-002]

Take notice that on August 13, 2002, Neptune Regional Transmission System, LLC (Neptune), filed with the Federal Energy Regulatory Commission (Commission), a motion to modify certain provisions of the Commission's orders in the proceeding in Docket No. ER01-2099-000: Neptune Regional Transmission System, LLC, 96 FERC ¶ 61,147 (2001), order on reh'g, 96 FERC ¶ 61,326 (2001), order on clarification, 98 FERC ¶ 61,140 (2002).

Neptune requests that the Commission amend its prior orders to permit Neptune to negotiate to sell long-term Transmission Scheduling Rights (TSRs) outside of an open season process, that the Commission permit affiliate participation in the initial allocation or sale of TSRs as well as in the secondary market for TSRs, and that the Commission clarify that the deadline for recalling TSRs lost in the "use it or lose it" process can be identical to the deadline under the Standard Market Design tariff for changing transmission schedules.

Neptune claims that the open season process is impractical and unnecessary to achieving Commission goals, that there are no market power concerns present with respect to allowing affiliate participation in the initial allocation or sale of TSRs, that the open season requirement and affiliate restrictions are inconsistent with the Commission's Standard Market Design, and that TSR holders should be allowed to exercise their recall rights within the same timeframes as a market participant would be

allowed to change their day-ahead schedules according to the Standard Market Design Tariff.

*Comment Date:* September 5, 2002

### 3. Boston Edison Company

[Docket No. ER02-170-004]

Take notice that on August 16, 2002, Boston Edison Company (BECO), in compliance with the Federal Energy Regulatory Commission's (Commission) Order dated March 15, 2002 and in accordance with its own letter to the Commission dated July 18, 2002 tendered a further compliance filing relative to its Rate Schedule No. 167 for service to the Town of Wellesley, Massachusetts. The tendered compliance filing is intended to replace BECO's prior compliance filing dated July 9, 2002. BECO requests and May 31, 2002 effective date.

Copies of the filing were served upon the Town of Wellesley, Massachusetts, and the Massachusetts Department of Telecommunications and Energy.

*Comment Date:* September 6, 2002

### 4. American Electric Power Service Corporation

[Docket No. ER02-711-003]

Take notice that on August 19, 2002, the American Electric Power Service Corporation (AEPSC) tendered for filing an Amended Interconnection and Parallel Operation Agreement between Southwestern Electric Power Company (SWEPCO), Entergy Power Ventures, L.P., Northeast Texas Electric Cooperative, Inc., and EN Services, L.P., in compliance with the Order Conditionally Accepting for Filing Interconnection Agreement, as Modified, and Directing Compliance Filing, Dockets Nos. ER02-711-000, 001, issued July 19, 2002. The agreement is pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT) that has been designated as the Operating Companies of the American Electric Power System FERC Electric Tariff Second Revised Volume No. 6, effective June 15, 2000.

SWEPCO requests an effective date of March 5, 2002. Copies of SWEPCO's filing have been served upon Entergy Power ventures, LP, Northeast Texas Electric Cooperative, Inc., EN Services, L.P. and the Public Utility Commission of Texas.

*Comment Date:* September 9, 2002

### 5. Nevada Power Company

[Docket No. ER02-1913-002]

Take notice that on August 16, 2002, Nevada Power Company (Nevada Power) tendered for filing its compliance filing making the changes to

the unexecuted Interconnection and Operation Agreement between Nevada Power and Gen West, LLC required by the Federal Energy Regulatory Commission's July 19, 2002 Order in this docket.

*Comment Date:* September 6, 2002

### 6. Virginia Electric and Power Company

[Docket No. ER02-2437-001]

Take notice that on August 19, 2002, Virginia Electric and Power Company d/b/a/ Dominion Virginia Power supplemented its initial July 29, 2002 filing in this matter, filing revised tariff sheets to revise a job title set forth in Attachment N to Virginia Electric and Power Company's FERC Electric Tariff, Second Revised Volume No. 5 (OATT) addressing Dominion Virginia Power's Generator Interconnection Procedures.

Dominion Virginia Power requests that the revised tariff sheets become effective on August 20, 2002.

*Comment Date:* September 9, 2002

### 7. Niagara Mohawk Power Corporation

[Docket No. OA96-194-010]

Take notice that on August 15, 2002, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing its Second Refund Report in the above-referenced proceeding in conformance with the requirements of the July 2, 2002 Order of the Federal Energy Regulatory Commission (Commission) in this proceeding.

Copies of the filing have been served on all parties listed on the official service list maintained by the Commission for this proceeding.

*Comment Date:* September 5, 2002

### Standard Paragraph

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instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-52-000]

### Iroquois Gas Transmission System, L.P., Notice of Availability of the Draft Environmental Impact Statement for the Proposed Eastern Long Island Extension Project

August 23, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Draft Environmental Impact Statement (DEIS) on the natural gas pipeline facilities proposed by Iroquois Gas Transmission System, L.P. (Iroquois) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives; major route alternatives; and route variations, and requests comments on them.

The DEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- 29.1 miles of 20-inch-diameter pipeline in New Haven County, Connecticut, and Suffolk County, New York;
- a new meter station along the proposed ELI pipeline at about milepost (MP) 29.1;
- ancillary facilities including a marine tap interconnection and facilities for the attachment of a pig launcher in Long Island Sound in Connecticut state waters; three mainline valves (MPs 17.5, 22.7, and 29.1), and one pig receiving facility housed within the meter station layout at the project terminus at MP 29.1;
- a new 20,000 horsepower compressor station at Iroquois' existing