

and (5) appurtenant facilities. The Paynebridge, LLC, project would have an average annual generation of 20 gigawatt-hours, which would be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, Paynebridge, LLC, 33 Commercial Street, Gloucester, MA 01930, phone (978) 252-7631.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13346) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3455 Filed 2-18-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-62-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

February 11, 2009.

Take notice that on February 9, 2009, Columbia Gas Transmission, LLC (Columbia), having its principal office at 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to increase the maximum

allowable operating pressure (MAOP), under Columbia's blanket certificate issued in Docket No. CP83-076-000, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Columbia requests authorization to increase the MAOP of its Line L-2102 from its current 210 psig to a new MAOP of 350 psig and to operate the pipeline at that higher pressure. Line L-2102 consists of approximately 4 miles of 10-inch pipeline beginning at the interconnection of Line-2102 and Line L-2100 and terminating at the interconnection with Line M-48 in Knox County, Ohio. The uprate is requested to allow Columbia Gas of Ohio, Inc. to meet pressure requirements to one of its customers at the Rolls Royce Plant in Mt. Vernon, Ohio. The proposed uprate creates a capacity increase of approximately 11 thousand dekatherms per day (MDth/d). The increase in MAOP will also improve the operating efficiency of the pipeline.

Any questions regarding the application should be directed to James R. Downs, Director of Regulatory Affairs, Columbia Gas Transmission, LLC, 5151 San Felipe Suite 2500 Houston, TX 77056, phone: (713) 267-4759, fax: (713) 267-4755, e-mail: jdowns@nisource.com, or Victoria J. Hamilton, Certificate Lead, Columbia Gas Transmission, LLC, P.O. Box 1273 Charleston, West Virginia 25325, phone: (304) 357-2297, fax: (304) 357-2926, e-mail: vhamilton@nisource.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request

shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3451 Filed 2-18-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

February 12, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:
Docket Numbers: RP96-312-187.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits a negotiated rate gas transportation arrangement with JP Morgan Ventures Energy Corp pursuant to Tennessee's Rate Schedule FT-A, to be effective 3/15/09.

Filed Date: 02/06/2009.

Accession Number: 20090209-0176.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: RP09-160-001.

Applicants: Egan Hub Storage, LLC.

Description: Egan Hub Storage, LLC submits Sub. Third Revised Sheet 25 *et al.* to FERC Gas Tariff, First Revised Volume 1, to be effective 2/1/09.

Filed Date: 02/06/2009.

Accession Number: 20090209-0177.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: RP09-355-000.

Applicants: Transcontinental Gas Pipe Line Company,

Description: Transcontinental Gas Pipe Line Company LLC submits First Revised Sheet 335 *et al.* to FERC Gas Tariff, Fourth Revised Volume 1, to be effective 3/14/09.

Filed Date: 02/10/2009.

Accession Number: 20090211-0073.

Comment Date: 5 p.m. Eastern Time on Monday, February 23, 2009.

Docket Numbers: RP09-356-000.

Applicants: Williston Basin Interstate Pipeline Co.

Description: Williston Basin Interstate Pipeline Co submits Fifth Revised Sheet 192 *et al.* to FERC Gas Tariff, Second

Revised Volume 1, to be effective 3/13/09.

Filed Date: 02/10/2009.

Accession Number: 20090211-0074.

Comment Date: 5 p.m. Eastern Time on Monday, February 23, 2009.

Docket Numbers: RP09-357-000.

Applicants: Venice Gathering System, L.L.C.,

Description: Venice Gathering System, LLC submits Second Revised Sheet 117 *et al.* to FERC Gas Tariff, Original Volume 1, to be effective 3/1/09.

Filed Date: 02/11/2009.

Accession Number: 20090212-0054.

Comment Date: 5 p.m. Eastern Time on Monday, February 23, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail

notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-3463 Filed 2-18-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-06-002]

Midcontinent Express Pipeline LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed MEP Amendment Project and Request for Comments on Environmental Issues

February 11, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the MEP Amendment Project (MEP Amendment) involving construction and operation of facilities by Midcontinent Express Pipeline LLC (MEP) in Cass County, Texas, and Hinds County, Mississippi.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on March 13, 2009.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

¹ On December 30, 2008, MEP filed its amended application with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations. The Commission issued its Notice of Amendment on January 12, 2009.

If you are a landowner receiving this notice, you may be contacted by a MEP representative about survey permission and/or the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the natural gas company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

MEP proposes an expansion and equipment modifications at the previously certificated Atlanta Compressor Station in Cass County, Texas, and relocation of the previously certificated Vicksburg Compressor Station to Hinds County, Mississippi. MEP is proposing to:

- Substitute two G16 compressor units for the two previously certificated G12 compressor units at Atlanta Compressor Station;
- Increase the land parcel size at the Atlanta Compressor Station from 30.0 acres to 36.7 acres to encompass an adjacent block valve that was certificated under Docket CP08-06-000 for the MEP pipeline; and
- Relocate the previously certificated Vicksburg Compressor Station approximately 3.5 miles to the east from Warren County, Mississippi to Hinds County, Mississippi. The relocation would involve acquiring a new 74.8 acre land parcel. No equipment changes are proposed at the Vicksburg Compressor Station.

The specific location of the project facilities is shown in Appendix 1.²

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.