

by transmission constraints or congestion as a national interest electric transmission corridor. In the 2020 Congestion Study, the Department has not identified conditions that would merit proposing the designation of such a corridor (or corridors). Commenters, however, may believe that congestion is occurring in a specific area, and may wish to bring the area (or areas) to the Department's attention through their comments. The study is available for review at <http://energy.gov/oe/congestion-study>. All comments received will be made publicly available on <http://energy.gov/oe/congestion-study>. After reviewing and considering the public comments, the Department will prepare a report summarizing the comments and its responses to them, and indicating whether one or more national interest electric transmission corridors will be proposed.

### Signing Authority

This document of the Department of Energy was signed on September 18, 2020, by Bruce J. Walker, Assistant Secretary, Office of Electricity, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 18, 2020.

**Treana V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2020-21040 Filed 9-23-20; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3115-006.

*Applicants:* Waterside Power, LLC.

*Description:* Third Supplement to April 20, 2020 Triennial Market Power Update for the Northeast Region of Waterside Power, LLC.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5141.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER10-3115-007.

*Applicants:* Waterside Power, LLC.

*Description:* Supplement to June 30, 2020 Updated Market Power Analysis of Waterside Power, LLC.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5140.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER10-3117-008.

*Applicants:* Lea Power Partners, LLC.

*Description:* Third Supplement to April 20, 2020 Triennial Market Power Update for the Southwest Power Pool Region of Lea Power Partners, LLC.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5144.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER13-445-009;

ER11-4060-009; ER11-4061-009;

ER14-2823-007; ER15-1170-005;

ER15-1171-005; ER15-1172-005;

ER15-1173-005.

*Applicants:* Badger Creek Limited, Bear Mountain Limited, Chalk Cliff Limited, Double C Generation Limited Partnership, High Sierra Limited, Kern Front Limited, Live Oak Limited, McKittrick Limited.

*Description:* Second Supplement to April 20, 2020 Triennial Market Power Update for the Southwest Power Pool Region of Badger Creek Limited, et al.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5128.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER19-1955-004.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918-5133.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER19-1958-003.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Third Compliance filing per Commission's 5/21/20 order in Docket No. ER19-1958 to be effective 7/20/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918-5024.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER19-1959-002.

*Applicants:* Avista Corporation.

*Description:* Compliance filing: Avista Corp OATT Order 845/845A Compliance Filing to be effective 10/17/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918-5122.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER19-2745-002.

*Applicants:* New Creek Wind LLC.

*Description:* Report Filing: Refund Report Under Docket ER19-2745 to be effective N/A.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918-5051.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20-687-001.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Compliance filing: Order Nos. 845 and 845-A Second Compliance Filing to be effective 2/25/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918-5132.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20-1648-002.

*Applicants:* Inter-Power/AhlCon Partners, L.P.

*Description:* Notice of Change in Status of Inter-Power/AhlCon Partners, L.P.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5184.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER20-2519-000.

*Applicants:* East Line Solar, LLC.

*Description:* Supplement to July 28, 2020 East Line Solar, LLC tariff filing.

*Filed Date:* 9/9/20.

*Accession Number:* 20200909-5179.

*Comments Due:* 5 p.m. ET 9/21/20.

*Docket Numbers:* ER20-2911-000.

*Applicants:* Appalachian Power Company.

*Description:* Tariff Cancellation: Notice of Cancellation AEPSC-Wolf Hills Energy Interconnection & Operation Agrmt to be effective 11/21/2020.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5113.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER20-2912-000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ATSI submits revised IA SA Nos. 3993 to be effective 11/18/2020.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5127.

*Comments Due:* 5 p.m. ET 10/8/20.

*Docket Numbers:* ER20-2914-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Request for Waiver of Tariff Provisions, et al. of PJM Interconnection, L.L.C.

*Filed Date:* 9/17/20.

*Accession Number:* 20200917-5176.

*Comments Due:* 5 p.m. ET 9/22/20.

*Docket Numbers:* ER20-2915-000.

*Applicants:* NSTAR Electric Company.

*Description:* Tariff Cancellation: Cancellation of Vineyard Wind Design

and Engineering Agreement to be effective 7/10/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5095.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2916–000.

*Applicants:* Alabama Power Company.

*Description:* Tariff Cancellation: Bird Dog Solar LGIA Termination Filing to be effective 9/18/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5102.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2917–000.

*Applicants:* Alabama Power Company.

*Description:* Tariff Cancellation: Bulldog Solar (Bulldog Solar I) LGIA Termination Filing to be effective 9/18/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5103.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2918–000.

*Applicants:* Alabama Power Company.

*Description:* Tariff Cancellation: Sonny Solar LGIA Termination Filing to be effective 9/18/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5104.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2919–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Request for One-Time, Limited Waiver of Tariff Provision, et al. of Tri-State Generation and Transmission Association, Inc.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5127.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2920–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: OATT Revisions to Attachment A–1 to be effective 11/18/2020.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5128.

*Comments Due:* 5 p.m. ET 10/9/20.

*Docket Numbers:* ER20–2921–000.

*Applicants:* Glidepath Ventures, LLC. *Description:* Petition for Waiver, et al. of Glidepath Ventures, LLC.

*Filed Date:* 9/18/20.

*Accession Number:* 20200918–5129.

*Comments Due:* 5 p.m. ET 10/2/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 18, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020–21104 Filed 9–23–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. CP14–347–000; CP19–19–000; CP14–511–000]**

#### Magnolia LNG, LLC; Kinder Morgan Louisiana Pipeline LLC; Notice of Request for Extension of Time

Take notice that on September 11, 2020, Magnolia LNG, LLC (Magnolia) and Kinder Morgan Louisiana Pipeline LLC (KMLP) (collectively, Applicants) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until April 15, 2026, to construct and place into service the Magnolia LNG and Lake Charles Expansion Projects, as authorized in the April 15, 2016 Order Granting Authorization Under Section 3 of the Natural Gas Act and Issuing Certificates (April 15, 2016, Order).<sup>1</sup> The April 15th Certificate Order required the Applicants to complete construction and make the facilities available for service within five years of issuance, or by April 15, 2021.<sup>2</sup>

Magnolia states that global market conditions have impacted Magnolia's ability to secure long-term offtake contracts and achieve a final investment decision (FID) and that it is confident that it will execute commercial agreements that will support a positive FID within the requested timeframe. KMLP states that construction of the Lake Charles Expansion Project is dependent upon Magnolia achieving FID for the Magnolia LNG Project.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the Applicants' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>3</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>4</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>5</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>6</sup> The Commission will not consider arguments that re-litigate the issuance of the April 15th Certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>7</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>8</sup> The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

<sup>3</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 39 (2020).

<sup>4</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

<sup>5</sup> *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

<sup>6</sup> *Id.* P 40.

<sup>7</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>8</sup> *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

<sup>1</sup> *Magnolia LNG, LLC*, 155 FERC 61,033 (2016), *reh'g denied*, 157 FERC 61,149 (2016).

<sup>2</sup> *Id.* at ordering paras. (B) and (D)(1).