

to circumstances outside of its control. Shortly after Adelphia's receipt of its Certificate Order, Adelphia states that the COVID-19 pandemic had immediate and substantial impacts on its ability to timely obtain its remaining state environmental permits and progress construction of the Adelphia Project. Adelphia's requests for notices to proceed with construction were directly delayed as a result. Adelphia also had to cease construction activities on numerous occasions as a result of pandemic-related protocols. Furthermore, Adelphia states that the continuing impacts on the supply chain resulting from the COVID-19 pandemic have caused and continue to cause delays in the procurement and delivery of essential equipment and material. Thus, Adelphia requests an extension to construct and place into service the Adelphia Project until June 20, 2023.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Adelphia's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>2</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's

environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on November 18, 2021.

Dated: November 3, 2021.

**Kimberly D. Bose,**

*Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9221-01-R6]

### Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit for Oak Grove Management Company, Oak Grove Steam Electric Station, Robertson County, Texas

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final order on petition for objection to Clean Air Act Title V operating permit.

**SUMMARY:** The Environmental Protection Agency (EPA) Administrator signed an Order dated October 15, 2021, granting a Petition dated July 25, 2017 from the Environmental Integrity Project and Sierra Club. The Petition requested that the EPA object to a Clean Air Act (CAA) title V operating permit issued by the Texas Commission on Environmental Quality (TCEQ) to Oak Grove Management Company (Oak Grove) for its Oak Grove Steam Electric Station located in Robertson County, Texas.

**ADDRESSES:** The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. Out of an abundance of caution for members of the public and our staff, the EPA Region 6 office is currently closed to the public to reduce the risk of transmitting COVID-19. Please call or email the contact listed below if you need alternative access to the final Order and Petition, which are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

**FOR FURTHER INFORMATION CONTACT:** Jonathan Ehrhart, EPA Region 6 Office, Air Permits Section, (214) 665-2295, [ehrhart.jonathan@epa.gov](mailto:ehrhart.jonathan@epa.gov).

**SUPPLEMENTARY INFORMATION:** The CAA affords EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues

<sup>2</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

<sup>3</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>4</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>5</sup> *Id.* at P 40.

<sup>6</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

during the comment period or unless the grounds for the issue arose after this period.

The EPA received the Petition from the Environmental Integrity Project and Sierra Club dated July 25, 2017, requesting that the EPA object to the issuance of operating permit no. O2942, issued by TCEQ to the Oak Grove Steam Electric Station in Robertson County, Texas. The Petition claims the proposed permit omitted enforceable requirements in Oak Grove's written Maintenance, Startup, and Shutdown Plan, omitted limits and representations in Oak Grove's certified Permit by Rule registrations, and failed to assure compliance with emission limits and operating requirements established by Oak Grove's New Source Review permits, including Permits by Rule.

On October 15, 2021, the EPA Administrator issued an Order granting the Petition. The Order explains the basis for EPA's decision.

Dated: November 2, 2021.

**Kim Ngo,**

*Acting Director, Air and Radiation Division, Region 6.*

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**BILLING CODE 6560-50-P**

## FEDERAL FINANCIAL INSTITUTIONS EXAMINATION COUNCIL

[Docket No. AS21-07]

### Appraisal Subcommittee; Notice of Meeting

**AGENCY:** Appraisal Subcommittee of the Federal Financial Institutions Examination Council.

**ACTION:** Notice of meeting.

*Description:* In accordance with Section 1104 (b) of Title XI of the Financial Institutions Reform, Recovery, and Enforcement Act of 1989, as amended, notice is hereby given that the Appraisal Subcommittee (ASC) will meet in open session for its regular meeting:

*Location:* Due to the COVID-19 Pandemic, the meeting will be open to the public via live webcast only. Visit the agency's homepage ([www.asc.gov](http://www.asc.gov)) and access the provided registration link in the What's New box. You MUST register in advance to attend this Meeting.

*Date:* November 17, 2021.

*Time:* 10:00 a.m. ET.

*Status:* Open.

#### Reports

Chairman  
Executive Director  
Grants Director

Financial Manager  
*Action and Discussion Items*

Approval of Minutes: September 15, 2021 Open Session Quarterly Meeting

Notice of Proposed Rulemaking on Temporary Waiver

### How To Attend and Observe an ASC Meeting

Due to the COVID-19 Pandemic, the meeting will be open to the public via live webcast only. Visit the agency's homepage ([www.asc.gov](http://www.asc.gov)) and access the provided registration link in the What's New box. The meeting space is intended to accommodate public attendees. However, if the space will not accommodate all requests, the ASC may refuse attendance on that reasonable basis. The use of any video or audio tape recording device, photographing device, or any other electronic or mechanical device designed for similar purposes is prohibited at ASC Meetings.

**James R. Park,**

*Executive Director.*

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**BILLING CODE 6700-01-P**

## FEDERAL RESERVE SYSTEM

### Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th

Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than November 24, 2021.

*A. Federal Reserve Bank of Minneapolis* (Chris P. Wangen, Assistant Vice President), 90 Hennepin Avenue, Minneapolis, Minnesota 55480-0291. Comments can also be sent electronically to [MA@mpls.frb.org](mailto:MA@mpls.frb.org):

1. *The Paul K. Martinson Irrevocable Trust (in formation)*, Kari A.M. Nelson, as trustee, the Anna K. Martin Irrevocable Trust (in formation), Paul K. Martinson, as trustee, and Anna K. Martinson, all of Glenwood, Minnesota; and the Eric W. Nelson Irrevocable Trust (in formation), Kirsten R.M. Nelson, as trustee, both of Alexandria, Minnesota; to join the Nelson-Martinson Family Shareholder Group, a group acting in concert, to acquire voting shares of Financial Services of Lowry, Inc., Lowry, Minnesota, and thereby indirectly acquire voting shares of Lowry State Bank, Lowry, Minnesota, and First National Bank of Osakis, Osakis, Minnesota.

2. *Gene R. Mottes, Iron River, Michigan*; to acquire voting shares of MSB Bankshares, Inc., and thereby indirectly acquire voting shares of The Miners State Bank, both of Iron River, Michigan.

*B. Federal Reserve Bank of Kansas City* (Jeffrey Imgarten, Assistant Vice President) 1 Memorial Drive, Kansas City, Missouri 64198-0001:

1. *Kyle Heckman, Lafayette, Colorado, individually, and as trustee of the Flatirons Bank Employee Stock Ownership Plan and Trust, Boulder, Colorado*; to acquire voting shares of FBHC Holding Company, Boulder, Colorado, and thereby indirectly acquire voting shares of Flatirons Bank, Boulder, Colorado.

Board of Governors of the Federal Reserve System, November 4, 2021.

**Michele Taylor Fennell,**

*Deputy Associate Secretary of the Board.*

[FR Doc. 2021-24480 Filed 11-8-21; 8:45 am]

**BILLING CODE P**

## GENERAL SERVICES ADMINISTRATION

[OMB Control No. 3090-0317; Docket No. 2021-0001; Sequence No. 7]

### Submission for OMB Review; Notarized Document Submittal for System for Award Management Registration

**AGENCY:** Office of Acquisition Policy, General Services Administration (GSA).