

the Tariff and Operating Agreement that encompass both PJM and PJM West, which will take effect on April 1, 2002. PJM states that, except for certain conforming changes, typographical errors, and other minor changes, all of the submitted changes previously have been filed with the Commission, and have either been approved or are awaiting Commission action.

Allegheny Power System (Allegheny) joins in the filing, as to the Tariff sheets that contain Allegheny's rates, and asks that the Commission make such rates effective April 1, 2002, subject to refund.

Copies of this filing have been served on all PJM Members and the state electric regulatory commissions in the PJM control area and Allegheny service area.

Comment Date: April 29, 2002.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment for the Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of public hearing and opportunities for review and comment.

SUMMARY: Southeastern Power Administration (Southeastern) proposes new rate schedules JW-1-G and JW-2-D to replace Wholesale Power Rate Schedules JW-1-F and JW-2-C for a three-year period from September 20, 2002 to September 19, 2005. Rate schedule JW-1-G is applicable to Southeastern power sold to existing preference customers in the Florida Power Corporation Service area. Rate schedule JW-2-D is applicable to Florida Power Corporation.

Opportunities will be available for interested persons to review the present rates, the supporting studies and to participate in a hearing and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before July 10, 2002. A public information and public comment forum will be held at the Doubletree Hotel Tallahassee, in Tallahassee, Florida, at 10:00 a.m. on May 16, 2002. Persons desiring to speak at the forum must notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present may speak if time permits. Persons desiring to attend the forum should notify Southeastern at least seven (7) days before the forum is scheduled. If Southeastern has not been notified by close of business on May 9, 2002, that at least one person intends to be present at the forum, the forum will be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Charles Borchardt, Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public comment Forum will meet at the Doubletree Hotel Tallahassee, 101 South Adams Street, Tallahassee, Florida, Phone (850) 224-5000.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance and Marketing Division, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706)213-3800.

SUPPLEMENTARY INFORMATION: Existing rate schedules are supported by a May 2000 Repayment Study and other supporting data contained in FERC Docket No. EF00-3031-000. A repayment study prepared in March 2002 shows that the existing rates are not adequate to meet repayment criteria. A revised repayment study with a

revenue increase of \$331,000, or 5.7 percent, demonstrates that all costs are paid within their repayment life. The increase is primarily due to purchased power expenses associated with the rehabilitation of the project. Southeastern is proposing to raise rates to recover this additional \$331,000.

In the proposed rate schedule JW-1-G, which is available to preference customers, the capacity charge has been raised from \$5.51 per kilowatt per month to \$5.79 per kilowatt per month. The energy charge has been increased from 15.46 mills per kilowatt-hour to 16.25 mills per kilowatt-hour. Rate schedule JW-2-D, available to Florida Power Corporation, raises the rate from 63 percent of the Company's fuel cost to 70 percent of the Company's fuel cost.

The studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia, 30635-6711, as is the 2000 repayment study and the proposed Rate Schedules.

Dated: March 27, 2002.

Charles A. Borchardt,
Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[OR-01-006; FRL-7169-9]

Adequacy Status of the State Implementation Plan Revision for Carbon Monoxide in the Medford Urban Growth Boundary, Medford, Oregon

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy determination.

SUMMARY: In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budget submitted in the Revised Maintenance Plan for the Moderate Carbon Monoxide Maintenance Area for Medford, Oregon adequate for conformity purposes. On March 2, 1999, the D.C. Circuit Court ruled that submitted SIPs cannot be used for conformity determinations until EPA has affirmatively found them adequate. As a result of our finding, the Rogue Valley Council of Governments, Oregon Department of Transportation, and the U.S. Department of Transportation are required to use the motor vehicle emissions budget in this submitted maintenance plan for future transportation conformity determinations.