

The total estimated annual cost burden to respondents is \$5,054 [73.25 hours ÷ 2,080⁵ hours/year = 0.03521 * \$143,540/year⁶ = \$5,054].

The estimated annual cost of filing the FERC-585 per response is \$2,527 [\$5,054 ÷ 2 responses = \$2,527/response].

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection; and
- (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11830 Filed 5-15-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-13-000]

Commission Information Collection Activities (FERC-915); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-915, Public Utility Market-Based Rate Authorization Holders—Records Retention Requirement.

DATES: Comments on the collection of information are due July 16, 2012.

ADDRESSES: You may submit comments (identified by Docket No. IC12-13-000) by either of the following methods:

- **eFiling at Commission's Web Site:**
<http://www.ferc.gov/docs-filing/efiling.asp>.

- **Mail/Hand Delivery/Courier:**
Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone

at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-915 and Public Utility Market-Based Rate Authorization Holders—Records Retention Requirement.

OMB Control No.: 1902-0223.

Type of Request: Three-year extension of the FERC-915 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission has the regulatory responsibility under section 205 of the Federal Power Act (FPA) to ensure that wholesale sales of electricity are just and reasonable and provided in a non-discriminatory manner. The Commission uses the information maintained by the respondents under FERC-915 to monitor the entities' sales, ensure that the prices are just and reasonable, maintain the integrity of the wholesale jurisdictional sales markets, and ensure that the entities comply with the requirements of the FPA (i.e., the Commission's regulations) and any orders authorizing market-based rate sales.

Type of Respondents: Public Utility Market-Based Rate Authorization Holders.

Estimate of Annual Burden:¹ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-915 (IC12-13-000)—PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORDS RETENTION REQUIREMENT

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Electric Utilities with Market-Based Rate Authority	² 1,730	1	1,730	1	1,730

The total estimated annual cost burden to respondents is \$386,073 [\$32,870 (labor costs) + \$315,792 (record retention/storage cost) + \$37,411

(electronic record-keeping cost) = \$386,073].

- Labor costs: 1,730 hours * \$19/hours³ = \$32,870.

- Record retention/storage cost (using an estimate of 48,891 cubic feet): \$315,792.⁴

⁵ 2,080 hours = 40 hours/week * 52 weeks (1 year).

⁶ Average annual salary per employee in 2012.

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² Electric utilities with approved market-based rate authority—<http://www.ferc.gov/industries/electric/gen-info/mbr/list.asp> as of 4/30/2012.

³ 2012 average hourly wage of filing clerk working within an electric utility.

⁴ The Commission bases this figure on industry archival storage costs.

• Electronic record retention/storage cost: \$37,411.25 [1,730 hours ÷ 2 = 865 hours * \$28/hour⁵ = \$24,220; ⁶ electronic record storage cost: 865 * \$15.25/year⁷ = \$13,191; total electronic record storage cost: \$37,411].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 10, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-11831 Filed 5-15-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-11-001]

Elba Express Company, L.L.C.; Notice of Amendment to Petition To Amend Order Issuing Certificate

Take notice that on May 3, 2012, Elba Express Company, L.L.C. (Elba Express), located at 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, filed an Amendment to its Petition To Amend Order Issuing Certificate (Amendment to Petition To Amend) in the above referenced docket pursuant to section 385.207 and 385.2001 of the Commission's regulations under the Natural Gas Act (NGA) to amend their certificate issued in Docket No. CP06-471-000. Elba Express filed a Petition To Amend Order Issuing Certificate on October 31, 2011 (Petition To Amend) in Docket No. CP12-11-000, requesting authorization to change the location of the Phase B Compression from Jenkins County, Georgia to Elbert County, Georgia. As noticed herein, this amendment requests the Commission

consider a site in Hart County, Georgia, as the preferred site for the Phase B Compression. Elba Express notes that the horsepower and incremental capacity will remain the same as that requested in the Petition To Amend, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Pamela R. Donaldson, Principal Regulatory Analyst, Elba Express Company, L.L.C., 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, by telephone at (205) 325-3739 or by email at pam.donaldson@elpaso.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the

service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to

⁵ The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

⁶ Only 50% of records are retained in electronic formats.

⁷ Per entity; the Commission bases this figure on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).