

- Biological resources (endangered and protected species, floodplain, and wetlands);
- Cultural, historic, and paleontological resources;
- Native American resources;
- Irretrievable and irreversible commitment of resources;
- Potential disproportionately high and adverse effects on low-income and minority populations (environmental justice); and
- Cumulative impacts.

This list is not intended to be all inclusive or to imply any predetermination of impacts. DOE invites interested parties to suggest specific issues, including possible mitigation measures, within these general categories, or other categories not included above, to be considered in the EIS.

Section 106 of the National Historic Preservation Act (NHPA) requires federal agencies to take into account the effects of their undertakings on historic properties. DOE is coordinating compliance with Section 106 with the preparation of this EIS. Also, DOE is initiating formal consultations with the U.S. Fish and Wildlife Service as required under Section 7 of the Endangered Species Act.

#### Public Participation and Scoping Process

DOE is issuing this Amended NOI to inform and solicit comments from federal and state agencies, state and local governments, Tribes, natural resource trustees, the general public, and other interested parties on the scope of the EIS (e.g., environmental issues, alternatives to be analyzed, and the potential environmental impacts related to DOE's potential activities within Area IV and the Northern Buffer Zone). DOE invites those agencies with jurisdiction by law or special expertise to be cooperating agencies. Invitations to be a cooperating agency have been sent to the U.S. Army Corps of Engineers, EPA—Region 9, NASA, California DTSC, and the Santa Ynez Band of Chumash Indians.

This Amended NOI also announces scoping meetings to be held as described under "DATES". The scoping meetings will offer an opportunity for stakeholders to learn more about the proposed action from DOE officials and to provide comments on the proposed scope of the EIS. The first half hour of each meeting will consist of an open house, allowing members of the public to interact with DOE representatives and view materials on the scope of the EIS and known issues. After the open house, a presiding officer, designated by DOE,

will announce procedures necessary for the conduct of the meeting. DOE officials will provide a brief presentation explaining DOE's process for identifying reasonable alternatives and potential environmental impacts to be analyzed in the EIS. Following the presentation, the public will be given the opportunity to provide comments orally. A court reporter will be present to transcribe comments. The presiding officer will establish the order of the speakers, and will ensure that everyone who wishes to speak has a chance to do so. DOE may need to limit speakers to three to five minutes initially, but will provide additional opportunities if time allows. DOE is especially interested in learning from the public any issues or alternatives that should be considered. Comment cards will also be available for those who would prefer to submit written comments. Persons who wish to speak may sign up to speak before each meeting at the reception desk.

#### Next Steps

DOE expects to issue the Draft EIS in late 2014. DOE will hold a 45-day public comment period beginning with the publication of the EPA's Notice of Availability (NOA) of the Draft EIS in the **Federal Register** and will hold at least one public hearing. DOE will separately announce, in the **Federal Register** and local media, information on the public hearing(s) schedule and location(s). Comments on the Draft EIS will be considered and addressed in the Final EIS, which DOE anticipates issuing in fall of 2015. DOE will issue a Record of Decision no sooner than 30 days after EPA's NOA of the Final EIS in the **Federal Register**.

Issued in Washington, DC on February 3, 2014.

**David Huizenga,**  
Senior Advisor for Environmental Management.

[FR Doc. 2014-02703 Filed 2-6-14; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-399-000.  
*Applicants:* Wyoming Interstate Company, L.L.C.

*Description:* FL&U Effective March 1, 2014 to be effective 3/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5078.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-400-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Neg Rate NC A&R 2014-01-29 Encana to be effective 2/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5084.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-401-000.

*Applicants:* ANR Pipeline Company.

*Description:* Working Gas Storage to be effective 3/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5107.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-402-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* ConocoPhillips Releases 2-01-2014 to be effective 2/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5147.

*Comments Due:* 5 p.m. ET 2/10/14

*Docket Numbers:* RP14-403-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* ConocoPhillips Releases 4-01-2014 to be effective 4/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5149.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-404-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* ConocoPhillips Releases 4-01-2016 to be effective 4/1/2016.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5154.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-405-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 01/29/14 Negotiated Rates—JP Morgan Ventures (RTS) 6025-26 to be effective 2/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5157.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-406-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 01/29/14 Negotiated Rates—Tenaska Gas Storage, LLC (HUB) 1175-89 to be effective 1/28/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5168.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14-407-000.

*Applicants:* Big Sandy Pipeline, LLC.  
*Description:* Big Sandy Fuel Filing effective 3-1-2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129–5169.  
*Comments Due:* 5 p.m. ET 2/10/14.  
*Docket Numbers:* RP14–408–000.  
*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Neg Rate 2014–01–29 Whiting Oil to be effective 2/1/2014.  
*Filed Date:* 1/29/14.

*Accession Number:* 20140129–5175.  
*Comments Due:* 5 p.m. ET 2/10/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP12–993–004.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Stipulation and Agreement Tariff Record Filing to be effective 3/1/2013.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129–5121.

*Comments Due:* 5 p.m. ET 2/18/14.

*Reply Comments Due:* 5 p.m. ET 2/28/14.

*Docket Numbers:* RP14–395–001.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* Retainage Percentage Provisions Revisions—Amendment to be effective 3/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129–5113.

*Comments Due:* 5 p.m. ET 2/10/14.

*Docket Numbers:* RP14–369–001.

*Applicants:* PGPipeline LLC.

*Description:* Tariff filing per 154.203; Missing Data in Name Change Filing to be effective 2/14/2014.

*Filed Date:* 1/15/14.

*Accession Number:* 20140115–5078.

*Comments Due:* 5 p.m. ET 2/4/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified date(s).

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 30, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–02656 Filed 2–6–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14–409–000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* 01/30/14 Negotiated Rates' Sequent Energy Management (HUB) 3075–89 to be effective 1/29/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5085.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–410–000.

*Applicants:* Alliance Pipeline L.P.

*Description:* Alliance Pipeline L.P.

submits tariff filing per 154.204:

Invoicing Correction to be effective 4/1/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5195.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–411–000.

*Applicants:* Southern LNG Company, L.L.C.

*Description:* Southern LNG Company, L.L.C. submits tariff filing per 154.204: Dredging Surcharge Cost Adjustment—2014 to be effective 3/1/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5304.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–412–000.

*Applicants:* Midwestern Gas

Transmission Company.

*Description:* Midwestern Gas Transmission Company submits tariff filing per 154.204: Negotiated Rate PAL Agreements—Exelon Generation Company, et al. to be effective 1/28/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5340.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–413–000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 01/30/14 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025–89 to be effective 1/29/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5343.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–414–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* Guardian Pipeline, L.L.C.

submits tariff filing per 154.204:

Negotiated Rate PAL Agreements—

Tenaska, et al. to be effective 1/25/2014.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5344.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–415–000.

*Applicants:* Portland Natural Gas Transmission System.

*Description:* Portland Natural Gas Transmission System submits tariff filing per 154.204: Correcting Credit Language to be effective 6/1/2013.

*Filed Date:* 1/31/14.

*Accession Number:* 20140131–5031.

*Comments Due:* 5 p.m. ET 2/12/14.

*Docket Numbers:* RP14–416–000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Midcontinent Express Pipeline LLC's Penalty Revenue Crediting Report for 2013.

*Filed Date:* 1/30/14.

*Accession Number:* 20140130–5374.

*Comments Due:* 5 p.m. ET 2/11/14.

*Docket Numbers:* RP14–417–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Algonquin Gas Transmission, LLC submits tariff filing per 154.203: AGT FRQ Settlement Filing to be effective 2/1/2014.

*Filed Date:* 1/31/14.

*Accession Number:* 20140131–5041.

*Comments Due:* 5 p.m. ET 2/12/14.

*Docket Numbers:* RP14–418–000.

*Applicants:* Great Lakes Gas

Transmission Limited Par.

*Description:* Great Lakes Gas Transmission Limited Partnership Semi-Annual Transporter's Use Report under New Docket.

*Filed Date:* 1/31/14.

*Accession Number:* 20140131–5044.

*Comments Due:* 5 p.m. ET 2/12/14.

*Docket Numbers:* RP14–419–000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Transcontinental Gas Pipe Line Company, LLC submits tariff filing per 154.403: S–2 Tracker Filing Effective 2014–02–01 to be effective 2/1/2014.

*Filed Date:* 1/31/14.

*Accession Number:* 20140131–5056.

*Comments Due:* 5 p.m. ET 2/12/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings