

docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-8410 Filed 5-2-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER07-738-000]

#### Duke Energy Carolinas, LLC; Notice of Filing

April 25, 2007.

Take notice that on April 9, 2007, Duke Energy Carolinas, LLC filed a notice informing the Federal Energy Regulatory Commission (Commission) that it adopts the revised Transmission Loading Relief (TRL), approved by the North American Electric Reliability Council, and that its Open Access Transmission Tariff, FERC Electric Tariff, Fourth Revised Volume No. 4, should be deemed to be modified to incorporate TRL procedures contained in Version 3 of the Reliability Standards, pursuant to the Commission's March 3, 2007 Order.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public

Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 30, 2007.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-8407 Filed 5-2-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-518-101]

#### Gas Transmission Northwest Corporation; Notice of Tariff Filing and Negotiated Rates

April 26, 2007.

Take notice that on April 23, 2007, Gas Transmission Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1-A, the following tariff sheets, to become effective April 24, 2007:

Twelfth Revised Sheet No. 24  
Sixth Revised Sheet No. 27

GTN states that these sheets are being filed to update GTN's reporting of negotiated rate transactions that it has entered into.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to

the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E7-8404 Filed 5-2-07; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP07-178-000]

#### MIGC, Inc.; Notice of Request Under Blanket Authorization

April 26, 2007.

Take notice that on April 20, 2007, MIGC, Inc. (MIGC), 1099 18th Street, Suite 1200, Denver, Colorado 80202, filed in Docket No. CP07-178-000, an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) as amended, to construct and operate a new compressor station in Converse County, Wyoming, under MIGC's blanket certificate issued in Docket No. CP82-409-000, all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

MIGC proposes to construct the Python compressor station which will consist of one modular CAT 3608 driver with an Ariel JGD-4 single stage 2370 horsepower (HP) compressor unit and appurtenant facilities. The proposed Python compressor station would provide MIGC's customers with access to additional natural gas supplies in the Powder River basin. Anadarko Energy Services, Inc. (AES), a wholly-owned subsidiary of Anadarko Petroleum Corporation (APC), has requested MIGC to expand its mainline system capacity to handle additional natural gas volumes. MIGC states that its mainline system is currently capable of transporting 130,000 Mcf per day (Mcf/d) on a sustainable peak day firm basis to the southern end of its system. MIGC