

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 16, 2018.

Dated: February 6, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-02780 Filed 2-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-12-000]

Natural Gas Pipeline Company of America LLC; Notice of Schedule for Environmental Review of the Herscher Northwest Storage Field Abandonment Project

On October 31, 2017, Natural Gas Pipeline Company of America LLC (Natural) filed an application in Docket No. CP18-12-000 requesting permission pursuant to Section 7(b) of the Natural Gas Act to abandon certain facilities. The proposed project is known as the Herscher Northwest Storage Field Abandonment Project (Project), and is located in Kankakee County, Illinois.

On November 8, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the

requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—April 12, 2018
90-Day Federal Authorization Decision
Deadline—July 11, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Natural proposes to abandon in place injection/withdrawal wells, pipeline laterals, and observation wells, and abandon by removal Compressor Station 202 and ancillary aboveground facilities belonging to its Herscher Northwest natural gas storage field in Kankakee, Illinois. Natural would also abandon in place approximately 15.3 billion cubic feet of non-recoverable cushion gas.

Background

On January 2, 2018 the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the proposed Herscher Northwest Storage Field Abandonment Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Environmental Protection Agency (EPA). The primary issue raised by the EPA is potential impacts on groundwater.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC

website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP18-12), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 6, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-02778 Filed 2-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-807-000]

Pinal Central Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Pinal Central Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 26, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 6, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-02779 Filed 2-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14673-001]

Lock +TM Hydro Friends Fund II; Notice of Surrender of Preliminary Permit

Take notice that Lock +TM Hydro Friends Fund II, permittee for the proposed Coffeeville Lock and Dam Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on June 3, 2016, and would have expired on May 31, 2019.¹ The project would have been located on the Tombigbee River, in Clark and Choctaw Counties, Alabama.

The preliminary permit for Project No. 14673 will remain in effect until the close of business, March 8, 2018. If the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: February 6, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-02787 Filed 2-9-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18-27-000.

Applicants: NorthWestern Corporation.

Description: Tariff filing per 284.123(b),(e)/: Revised Rate Schedules for Transportation and Storage Service (D2017.11.86) to be effective 1/1/2018; Filing Type: 980.

Filed Date: 1/31/18.

Accession Number: 201801315068.

Comments/Protests Due: 5 p.m. ET 2/21/18.

Docket Numbers: RP17-913-002.

Applicants: Natural Gas Pipeline Company of America.

Description: Compliance filing Compliance Filing.

Filed Date: 2/1/18.

Accession Number: 20180201-5112.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-408-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20180201 Annual PRA to be effective 4/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5041.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-409-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (FPL 41619-17) to be effective 2/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5071.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-410-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Pivotal 34691 to Sequent 49016) to be effective 2/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5074.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-411-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Newfield 18 to SW Energy 1945) to be effective 2/2/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5088.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-412-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—Neg Rate Nonconforming Mitsui Co Cameron LNG SP326297 to be effective 3/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5107.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-413-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Neg Rate Agmt (DTE 41614) to be effective 2/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201-5111.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18-414-000.

Applicants: Great Lakes Gas Transmission Limited Par.

Description: Great Lakes Gas Transmission Limited Partnership submits its Semi-Annual Transporter's Use Report under RP18-414.

Filed Date: 1/31/18.

Accession Number: 20180131-5294.

Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18-416-000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Update to Title Page Negotiated Rate Agreements to be effective 3/2/2018.

Filed Date: 2/2/18.

Accession Number: 20180202-5082.

Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18-417-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC Administrative Filing to be effective 3/5/2018.

Filed Date: 2/2/18.

Accession Number: 20180202-5119.

Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18-418-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018-02-02 BP, CP to be effective 2/3/2018.

Filed Date: 2/2/18.

Accession Number: 20180202-5165.

Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18-419-000.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: § 4(d) Rate Filing: DECP—Liquefaction Project (CP13-113)

¹ 154 FERC ¶ 62,094 (2016).

² 18 CFR 385.2007(a)(2) (2017).