Milestone	Target date
Request Additional Information Issue Acceptance Letter Issue Scoping Document 1 for Comments. Issue Scoping Document 2 (if necessary).	November 2024. February 2025. March 2025. June 2025.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 9, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20832 Filed 9-12-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 77–316, 96–050, 137–216, 175–030, 233–245, 606–041, 619–175, 803–119, 1061–105, 1121–137, 1354–133, 1962–221, 1988–102, 2105–129, 2106–077, 2107–051, 2130–125, 2310–252, 2661–094, 2687–189, 2735–102, and 14531–002]

Pacific Gas and Electric Company, Pacific Generation LLC; Notice of Effectiveness of Withdrawal of Joint Application for Approval of Transfer of Licenses

On December 13, 2022, Pacific Gas and Electric Company and Pacific Generation LLC (applicants) filed a joint application for approval to transfer the following licenses:

Potter Valley Project No. 77,
Kerckhoff Project No. 96,
Mokelumne River Project No. 137,
Balch Project No. 175,
Pit 3, 4, and 5 Project No. 233,
Kilarc-Cow Creek Project No. 606,
Bucks Creek Project No. 619,
DeSabla-Centerville Project No. 803,
Phoenix Project No. 1061,
Battle Creek Project No. 1121,
Crane Valley Project No. 1354,
Rock Creek-Cresta Project No. 1962,
Haas-Kings River Project No. 1988,
Upper North Fork Feather River Project
No. 2105,

McCloud-Pit Project No. 2106, Poe Project No. 2107, Spring Gap-Stanislaus Project No. 2130, Upper Drum-Spaulding Project No. 2310,

Hat Creek Project No. 2661, Pit No. 1 Project No. 2687, Helms Pumped Storage Project No. 2735, and

Lower Drum Project No. 14531

On August 12, 2024, applicants filed a notice of withdrawal of their application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure, 1 the withdrawal of the application became effective on August 27, 2024, and this proceeding is hereby terminated.

Dated: September 6, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20766 Filed 9-12-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

Electronic Tariff Filings; Notice of Change to Implementation Date for Revisions to eTariff

Take notice that based on requests at the meeting on July 23, 2024, hosted by the North American Energy Standards Board (NAESB), the implementation of a revised version of eTariff will be delayed until November 25, 2024. As requested at the meeting, this delay will permit a single deployment of the revisions to eTariff to include the lead applicant name, as detailed in the June 11, 2024, Notice, along with additional revisions to the Type of Filing and Validation Error Codes. The Type of Filing and Validation Error Codes revisions will ensure that parties differentiate between (1) compliance filings in a current proceeding for which the filer has a filing identifier, which are assigned a subdocket, and (2) compliance filings, such as compliance with complaint orders and rulemakings, where the filer has no existing filing identifier and therefore must establish a new docket. New filing codes also will be assigned to allow utilities to distinguish baseline rate change filings from baseline initial rate filings.

Starting on September 30, 2024, the currently deployed test sandbox will include the revised filing type and validation error codes. A subsequent notice will be issued with the revised filing type and validation codes to be used in the sandbox testing.

Questions on these changes should be directed to: Michael Goldenberg at *Michael.Goldenberg@ferc.gov* or James Sarikas at *James.Sarikas@ferc.gov*.

Dated: September 6, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20771 Filed 9-12-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24–95–000.
Applicants: ONEOK WesTex

Transmission, L.L.C.

Description: § 284.123(g) Rate Filing: 2024 Updated Statement of Current Effective Rates to be effective 11/1/2024. Filed Date: 9/6/24.

Accession Number: 20240906–5097. Comment Date: 5 p.m. ET 9/27/24. § 284.123(g) Protest: 5 p.m. ET 11/5/24.

Docket Numbers: PR24–96–000. Applicants: DCP Raptor Pipeline, LLC.

Description: § 284.123(g) Rate Filing: 2024 Rate Case to be effective 9/1/2024. Filed Date: 9/6/24. Accession Number: 20240906–5152. Comment Date: 5 p.m. ET 9/27/24. § 284.123(g) Protest: 5 p.m. ET 11/5/

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–514–003. Applicants: Great Basin Gas Transmission Company.

Description: Compliance filing: 2024 Rate Case Motion Rates to be effective 9/6/2024.

Filed Date: 9/6/24.

Accession Number: 20240906–5149.

Comment Date: 5 p.m. ET 9/18/24.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://

^{1 18} CFR 385.216(b) (2023).

elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Dated: September 9, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20830 Filed 9-12-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PH24-12-000]

Unison Energy, LLC; Tiger Infrastructure Partners Fund III AIV U LP; Notice Tolling 60-Day Period for Action To Allow for Further Consideration

To afford additional time for further consideration of the matters at issue in the above-captioned proceeding, the 60-day period for action is hereby tolled. *See* 18 CFR 366.4(b)(1) (2023).

Dated: September 6, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024-20770 Filed 9-12-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP24-516-000]

Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on August 30, 2024, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. CP82-553-000, for authorization to: (1) complete minor auxiliary facility modifications at its existing Compressor Station 13 in Washington County, Florida; (2) construct 2.57 miles of 12inch-diameter lateral loop pipeline in Putnam County, Florida; (3) modify the existing Palatka—CertainTeed Gypsum Meter and Regulation Station in Putnam County, Florida; and (4) construct appurtenant facilities under section 2.55(a) of the Commission's regulations (Palatka Project or Project). The Project will allow FGT to add up to 12,000 million British thermal units per day of additional firm capacity to serve the CertainTeed Gypsum Palatka, LLC's gypsum plant in Palatka, Florida. The estimated cost for the Project is \$19,300,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–

8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main St., Houston, Texas 77002, or phone (713) 989–2605, or fax (713) 989–1205, or by email blair.lichtenwalter@energytransfer.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 8, 2024. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person ² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by

¹ 18 CFR 157.205.

 $^{^2\,\}mathrm{Persons}$ include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{3 18} CFR 157.205(e).