

made by the California Power Exchange Corporation (CalPX) to chargeback to sellers into the CalPX market pursuant to Section 5.3 of Schedule 2 of the CalPX Tariff for defaults of Southern California Edison Company (SCE) and other defaulting parties are unauthorized by the CalPX Tariff and are unjust and unreasonable under current circumstances in California.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before February 28, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before February 28, 2001.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-227-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

February 12, 2001.

Take notice that on February 8, 2001, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, certain tariff sheets listed on Appendix A to the filing, to be effective March 12, 2001.

Natural states that the purpose of this filing is to revise Rate Schedule FRSS, so that customers can elect a "storage-only" option in lieu of a delivered storage service. Customers can then use separately contracted transportation (including released capacity) for deliveries of gas withdrawn from storage. Deliveries to the city-gate or to

an end-use facility may still be made on a firm no-notice basis, provided the Shipper meets the requirements in the new Section 7.5(b) Rate Schedule FRSS.

Natural states that copies of the filing have been mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-3910 Filed 2-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ES01-16-000]

Ogden Energy Group, Inc.; Notice of Issuance or Order

February 12, 2001.

On January 8, 2001, Ogden Energy Group, Inc. (Ogden) submitted for filing an application pursuant to section 204 of the Federal Power Act. In its application, Ogden also requested waiver of various Commission regulations. In particular, Ogden requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ogden.

On February 2, 2001, pursuant to delegated authority, the Director, Division of Corporate Application, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard

or to protest the blanket approval of issuance of securities or assumptions of liability by Ogden should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ogden is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ogden's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 5, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-3913 Filed 2-15-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-226-000]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

February 12, 2001.

Take notice that on February 7, 2001 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty-First Revised Sheet No. 28, effective February 1, 2001.

Transco states that the purpose of the instant filing is track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation under its Rate Schedule X-28 the costs of which are included in

the rates and charges payable under Transco's Rate Schedule S-2. The filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff. Transco states that included in Appendix B attached to the filing is the explanation and details regarding the computation of the Rate Schedule S-2 rate changes.

Transco states that copies of the filing are being mailed to each of its S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc/fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-3909 Filed 2-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-494-000, RP01-13-000 and RP01-13-001]

Williams Gas Pipelines Central, Inc.; Notice of Technical Conference

February 12, 2001.

On August 16, 2000, Williams Gas Pipelines Central, Inc. (Williams) submitted a filing to comply with Order No. 637. Several parties have protested various aspects of Williams' filing. Subsequently, on October 2, 2000, Williams submitted a filing in Docket

No. RP01-13-000 to comply with Order Nos. 587-G and 587-L. The Commission accepted the 587-L filing subject to further consideration in Williams' Order No. 637 proceeding and required Williams to make a further compliance filing. On November 27, 2000, in Docket No. RP01-13-001, Williams submitted the required compliance filing.

Take notice that a technical conference to discuss the various issues raised by Williams' filings will be held on Thursday, February 22, 2001, at 9 a.m., in a room to be designated at the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

Among the major areas to be addressed is Williams' segmentation proposal. Therefore, Williams should provide current maps of its system and be prepared to discuss their system's operations. Parties protesting aspects of Williams' filings are invited to present alternative proposals.

All interested persons and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-3908 Filed 2-15-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-119-000, et al.]

Indian Mesa Power Partners II LP, et al.; Electric Rate and Corporate Regulation Filings

February 9, 2001.

Take notice that the following filings have been made with the Commission:

1. Indian Mesa Power Partners II LP

[Docket No. EG01-119-000]

Take notice that on February 7, 2001, Indian Mesa Partners II LP, 13000 Jameson Road, Tehachapi, California 93561 (Indian Mesa II), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Indian Mesa II is an indirect subsidiary company of Enron Corp. Indian Mesa II will build and own a wind turbine generation facility (the "Indian Mesa II Facility") near Iraan, Texas. The Indian Mesa II Facility will consist of ninety (90) wind turbines, with an aggregate nameplate capacity of approximately one hundred thirty-five

(135) megawatts. Electric energy produced by the Indian Mesa II Facility will be sold to Enron Power Marketing, Inc.

Comment date: March 2, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. New Haven Harbor Power LLC

[Docket No. EG01-120-000]

Take notice that on February 8, 2001, New Haven Harbor Power LLC (NHHP) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) and Part 365 of the Commission's regulations.

As more fully explained in the application, NHHP is a limited liability company that will be engaged either directly or indirectly and exclusively in the business of owning and operating electric generation facilities located in New Haven, Connecticut.

Comment date: March 2, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. NRG Connecticut Power Assets LLC

[Docket No. EG01-121-000]

Take notice that on February 8, 2001, NRG Connecticut Power Assets LLC (NRG Connecticut) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) and Part 365 of the Commission's regulations.

As more fully explained in the application, NRG Connecticut is a limited liability company that will be engaged either directly or indirectly and exclusively in the business of owning and operating electric generation facilities located in Bridgeport and New Haven, Connecticut.

Comment date: March 2, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Bridgeport Harbor Power LLC

[Docket No. EG01-122-000]

Take notice that on February 8, 2001, Bridgeport Harbor Power LLC (BHP) filed with the Federal Energy Regulatory