

Docket Numbers: ER22–1620–000.
Applicants: Morgantown Station, LLC.

Description: § 205(d) Rate Filing: Proposed Revisions to Reactive Rate Schedule Request for Limited Tariff Waiver to be effective 12/31/9998.

Filed Date: 4/13/22.

Accession Number: 20220413–5058.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1621–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Service Agreement No. 888 to be effective 3/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5066.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1622–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 279 to be effective 6/13/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5070.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1623–000.
Applicants: Hallador Power Company, LLC.

Description: Baseline eTariff Filing: Baseline new reactive tariff to be effective 12/31/9998.

Filed Date: 4/13/22.

Accession Number: 20220413–5074.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1624–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2022–04–13 Schedule 29 and 29A Waiver to be effective N/A.

Filed Date: 4/13/22.

Accession Number: 20220413–5075.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1625–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022–04–13 SA 1495 NSP-Walleye Wind 2nd Rev GIA (G253 J569) to be effective 4/7/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5111.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1626–000.
Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: E&P LA Desert Sunlight PV TOT198–TOT199 (SA282) to be effective 4/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5119.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1627–000.
Applicants: AM Wind Repower LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 6/13/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5120.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1628–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: Lucky Star Construction Agreement to be effective 4/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5136.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1629–000.
Applicants: R–WS Antelope Valley Gen-Tie, LLC.

Description: § 205(d) Rate Filing: Assignment and Assumptions of Co-Tenancy Interest in Shared Facilities to be effective 4/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5137.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1630–000.
Applicants: Rabbitbrush Solar, LLC.
Description: § 205(d) Rate Filing: Certificates of Concurrence for Shared Facilities Common Ownership Agreements to be effective 4/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5147.

Comment Date: 5 p.m. ET 5/4/22.

Docket Numbers: ER22–1631–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6393; AE2–217 to be effective 3/14/2022.

Filed Date: 4/13/22.

Accession Number: 20220413–5171.

Comment Date: 5 p.m. ET 5/4/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 13, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–08364 Filed 4–19–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications

listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the

Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket Nos.	File date	Presenter or requester
Prohibited:		
1. CP21-57-000	3-30-2022	FERC Staff. ¹
2. CP21-57-000	4-8-2022	FERC Staff. ²
3. CP21-57-000	4-8-2022	FERC Staff. ³
4. CP21-57-000	4-8-2022	FERC Staff. ⁴
5. CP21-57-000	4-8-2022	FERC Staff. ⁵
6. CP21-57-000	4-8-2022	FERC Staff. ⁶
7. CP21-57-000	4-11-2022	FERC Staff. ⁷
Exempt:		
1. P-14803-001; P-2082-063	4-1-2022	U.S. Representative Doug LaMalfa.
2. RP19-1523-000	4-8-2022	U.S. Senator Roy Blunt.

Dated: April 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-08366 Filed 4-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7189-015]

Green Lake Water Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 7189-015.
- c. *Date Filed:* March 31, 2022.
- d. *Applicant:* Green Lake Water Power Company (Green Lake Power).
- e. *Name of Project:* Green Lake Project (project).
- f. *Location:* The existing project is located on Green Lake and Reeds Brook in Hancock County, Maine. The project occupies approximately two acres of the U.S. Fish and Wildlife Service's Green Lake National Fish Hatchery.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Caroline Kleinschmidt, Green Lake Water Power Company, 120 Hatchery Way, Ellsworth,

ME 04605; Phone at (207) 667-3322; or email at caroline@greenlakewaterpower.com.

i. *FERC Contact:* Nicholas Palso at (202) 502-8854, or nicholas.palso@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Green Lake Project consists of: (1) A 273.2-foot-long, 7.5-foot-high dam that includes: (a) An 82-foot-long concrete-gravity section with an 80-foot-long overflow spillway that has a crest elevation of 160.7 feet United States Geological Survey (USGS) datum; (b) a 12-foot-long concrete intake structure with a 5-foot-wide, 5-foot-high headgate equipped with an 8-foot-wide, 12-foot-high trashrack; (c) a 22.2-foot-long concrete spillway section with two 6-foot-wide, 7-foot-high sluice gates and a crest elevation of 162.5 feet USGS datum; and (d) an approximately 157-foot-long section that includes a 35-foot-long auxiliary spillway with a crest elevation of approximately 162 feet USGS datum, and a 120-foot-long auxiliary spillway with a crest elevation of approximately 163 to 164 feet USGS datum; (2) an impoundment (Green Lake) with a surface area of 2,989 acres at an elevation of 160.7 feet USGS datum; (3) a 1,740-foot-long penstock; (4) a 27-foot-long, 35-foot-wide concrete powerhouse containing a 400-kilowatt (kW) Allis-Chalmers tube turbine-generator unit and a 25-kW centrifugal pump turbine-generator unit, for a total installed capacity of 425 kW; (5) two 50-foot-long, 5-foot-diameter powerhouse discharge pipes; (6) a 2.3/12.47-kilovolt

(kV) step-up transformer and a 650-foot-long, 12.47-kV underground transmission line that connects the generators to the regional grid; and (7) appurtenant facilities. The project creates an approximately 1,900-foot-long bypassed reach of Reeds Brook.

The current license requires Green Lake Power to: (1) Maintain the elevation of Green Lake between 159.7 feet and 160.7 feet USGS datum from June 1 through Labor Day weekend each year, and between 157.5 feet and 160.7 feet USGS datum for the remainder of the year; (2) complete the fall drawdown of Green Lake by October 15 of each year; (3) reduce the elevation of Green Lake during the spring drawdown to no lower than the elevation attained on the previous October 15 of each year; and (4) release a year-round minimum flow to Reeds Brook of one cubic foot per second (cfs), or inflow to Green Lake, whichever is less, for the protection and enhancement of fish and wildlife resources downstream of the dam. In addition, the current license requires Green Lake Power to provide flows of up to 30 cfs to the FWS's Green Lake National Fish Hatchery (GLNFH).

The current license also requires Green Lake Power to install screens at the project intake to protect fish from turbine entrainment and prevent out-migration of adult salmonids from Green Lake. The existing screens have a two-inch mesh size and extend from the bottom of the intake to 2 feet above the crest of the spillway.

The average annual generation of the project was approximately 1,657.8

¹ Emailed comments dated 4/8/2022 from Colleen Wysser—Martin.

² Emailed comments dated 3/26/22 from Colleen Wysser—Martin.

³ Emailed comments dated 3/27/22 from Colleen Wysser—Martin.

⁴ Emailed comments dated 3/27/22 from Ann Dorsey.

⁵ Emailed comments dated 4/8/22 from Betsy Webster.

⁶ Emailed comments dated 3/27/22 from Betsy Webster.

⁷ Emailed comments dated 4/8/22 from Betsy Webster.