

number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3393 Filed 11-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-14-001]

Transwestern Pipeline Company, LLC; Notice of Correction

November 23, 2004.

Take notice that on November 16, 2004, Transwestern Pipeline Company, LLC (Transwestern) notified the Commission that the effective date of its conversion from a corporation to a limited liability company and its name change from Transwestern Pipeline Company to Transwestern Pipeline Company, LLC is November 16, 2004. Transwestern explains that, in its filing dated October 1, 2004 in Docket No. RP05-14-000, in the event the proposed conversion and name change were not completed by November 1, 2004, Transwestern would advise the Commission of the correct effective date to coincide with the actual date of conversion. Transwestern states that this letter serves as such notification that the effective date of Transwestern's Tariff, Third Revised Volume No. 1, is November 16, 2004.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3398 Filed 11-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 459-128]

Union Electric Company, d/b/a AmerenUE; Notice Soliciting Comments and Final Recommendations, Terms and Conditions, and Prescriptions

November 23, 2004.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 459-128.

c. *Date Filed:* February 24, 2004.

d. *Applicant:* Union Electric Company (d/b/a AmerenUE).

e. *Name of Project:* Osage Hydroelectric Project.

f. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, central Missouri. The project occupies 1.6 acres of Federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jerry Hogg, Superintendent Hydro Regulatory Compliance, AmerenUE, 617 River Road, Eldon, MO 65026; Telephone (573) 365-9315; e-mail jhogg@ameren.com.

i. *FERC Contact:* Allan Creamer at (202) 502-8365; or e-mail at allan.creamer@ferc.gov.

j. Deadline for filing comments and final recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filing.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing.

l. *Project Description:* The existing project consists of: (1) A 2,543-foot-long, 148-foot-high dam comprised of, from right to left, (i) a 1,181-foot-long, non-overflow section, (ii) a 520-foot-long gated spillway section, (iii) a 511-foot-long intake works and powerhouse section, and (iv) a 331-foot-long non-overflow section; (2) an impoundment (Lake of the Ozarks), approximately 93 miles in length, covering 54,000 acres at a normal full pool elevation of 660 feet mean sea level; (3) a powerhouse, integral with the dam, containing eight main generating units (172 MW) and two auxiliary units (2.1 MW each), having a total installed capacity of 176.2 MW; and (4) appurtenant facilities. The project generates an average of 636,397 megawatt-hours of electricity annually.

AmerenUE currently operates, and is proposing to continue to operate, the Osage Project as a peaking and load regulation facility. AmerenUE proposes to upgrade two of the facility's eight main generating units and the two smaller, auxiliary generating units. With the proposed upgraded units, energy generation is estimated to increase by about 5.6 percent. In addition to the physical plant upgrades, AmerenUE