

recertification of voting system hardware and software.

On February 10, 2021, the EAC Commissioners unanimously approved the most recent iteration, VVSG 2.0. Since the approval of VVSG 2.0, the EAC has worked on the next steps and materials so these standards and requirements can be implemented, and new voting systems can be manufactured and tested to those standards.

Status

This meeting will be open to the public. Please note that comments submitted in response to this Notice are public record. Before including any detailed personal information, you should be aware that your submitted comments, including your personal information, will be available for public review.

Seton Parsons,

Associate Counsel, U.S. Election Assistance Commission.

[FR Doc. 2025–12058 Filed 6–26–25; 4:15 pm]

BILLING CODE 4810–71–P

DEPARTMENT OF ENERGY

Notice of Request for Information (RFI) on 2026 Energy Critical Materials Assessment

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Request for information.

SUMMARY: The U.S. Department of Energy (DOE) invites public comment on its Request for Information (RFI) number DE–FOA–0003568 regarding the 2026 Energy Critical Materials Assessment. This RFI seeks public comment on energy technologies of interest, materials of interest, supply chain information, market dynamics, challenges to domestic industry, methodology, DOE critical materials and DOI critical minerals lists, and other stakeholder issues related to the Energy Critical Materials Assessment. Such input will inform the 2026 Energy Critical Materials Assessment.

DATES: Responses to the RFI must be received by July 25, 2025.

ADDRESSES: Interested parties are to submit comments electronically to EnergyCriticalMaterialsRFI@ee.doe.gov. Include “Energy Critical Materials Assessment” in the subject line of the email. Only electronic responses will be accepted. The complete RFI document is located at <https://eere-exchange.energy.gov/>

[Default.aspx?FoaId20f54be6-7c3d-42ed-a986-21fbcd0aa6f](https://eere-exchange.energy.gov/Default.aspx?FoaId20f54be6-7c3d-42ed-a986-21fbcd0aa6f).

FOR FURTHER INFORMATION CONTACT:

Questions may be addressed to Kathryn Peretti at (202) 748–3791, kathryn.peretti@ee.doe.gov, or EnergyCriticalMaterialsRFI@ee.doe.gov. Further instruction can be found in the RFI document posted on EERE Exchange <https://eere-exchange.energy.gov/Default.aspx?FoaId20f54be6-7c3d-42ed-a986-21fbcd0aa6f>.

SUPPLEMENTARY INFORMATION: The purpose of the RFI is to solicit feedback from industry, academia, research laboratories, government agencies, and other stakeholders on the 2026 Energy Critical Materials Assessment. DOE is specifically interested in information on data and/or other information that support energy technologies of interest, materials of interest, supply chain information, market dynamics, challenges to domestic industry, methodology, DOE critical materials and DOI critical minerals lists, and other stakeholder issues related to the Energy Critical Materials Assessment. This is solely a request for information and not a Notice of Funding Opportunity (NOFO). DOE is not accepting applications. The RFI is available at: <https://eere-exchange.energy.gov/Default.aspx?FoaId20f54be6-7c3d-42ed-a986-21fbcd0aa6f>.

Confidential Business Information: Pursuant to 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit via email, postal mail, or hand delivery two well-marked copies: one copy of the document marked “confidential” including all the information believed to be confidential, and one copy of the document marked “non-confidential” with the information believed to be confidential deleted. Submit these documents via email or on a CD, if feasible. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

Signing Authority: This document of the Department of Energy was signed on May 16, 2025, by Louis Hrkman, Principal Deputy Assistant Secretary for Energy Efficiency and Renewable Energy pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to

sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 26, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–12054 Filed 6–27–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2842–046]

City of Idaho Falls, Idaho; Notice of Effectiveness of Withdrawal of Application for Temporary Variance of License

On December 2, 2024, and supplemented on February 7, 2025, City of Idaho Falls, Idaho (licensee) filed a request for a temporary variance of license requirements for the 27.9-megawatt Idaho Falls Hydroelectric Project No. 2842. On June 9, 2025, the licensee filed a request to withdraw its request.

No motion in opposition to the request for withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission’s Rules of Practice and Procedure,¹ the withdrawal of the variance request became effective on June 24, 2025, and this proceeding is hereby terminated.

Dated: June 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–12109 Filed 6–27–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7274–035]

Town of Wells; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed

¹ 18 CFR 385.216(b) (2024).

with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 7274–035.

c. *Date Filed:* July 31, 2023.

d. *Applicant:* Town of Wells.

e. *Name of Project:* Lake Algonquin Hydroelectric Project.

f. *Location:* On the Sacandaga River in the town of Wells, Hamilton County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Matthew Taylor, Principle-in-Charge, GZA GeoEnvironmental of New York, 104 West 29th Street, 10th Floor, New York 10001; Phone at (781) 278–5803 or email at matthew.taylor@gza.com; or Beth Hunt, Supervisor, Town of Wells, P.O. Box 205, Wells, New York 12190; Phone at (518) 924–7912 or email at beth-hunt@townofwells.org.

i. *FERC Contact:* Samantha Pollak at (202) 502–6419, or samantha.pollak@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on August 25, 2025;¹ reply comments are due on or before 5:00 p.m. Eastern Time October 8, 2025.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy

Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lake Algonquin Hydroelectric Project (P–7274–035).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The Lake Algonquin Hydroelectric Project consists of the following facilities:* (1) a 239-foot-long, 26.5-foot-high concrete gravity dam composed of an ogee spillway section at each end and a gated spillway section in the middle with three steel 19-foot-wide by 12-foot-high vertical lift roller gates; (2) an impoundment with a surface area of 275 acres and a storage capacity of 2,557 acre-feet at an elevation of 986.84 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) two dikes/low points along the reservoir rim; (4) a 27-foot-high, 21-foot-wide, 52-foot-long intake structure; (5) a buried 10-foot-diameter, 113-foot-long steel penstock; (6) a 25-foot-wide, 63-foot-long concrete, steel, and masonry powerhouse containing one turbine-generator unit with a rated capacity of 698 kilowatts; (7) a 480-volt, 65-foot-long generator lead; (8) a 480-volt/4.8-kilovolt (kV) step-up transformer; (9) a 4.8-kV, approximately 50-foot-long overhead transmission line; and (10) appurtenant facilities.

The project operates in a run-of-river mode and discharges a minimum flow of 20 cubic feet per second into the project's bypassed reach to protect aquatic resources. The project has an average annual generation of 1,363 megawatt-hours.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FEROnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS,"

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR. 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The applicant must file the following on or before 5:00 p.m. Eastern Time on August 25, 2025:*² (1) copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on July 25, 2025.

Dated: June 25, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–12049 Filed 6–27–25; 8:45 am]

BILLING CODE 6717–01–P

² *Id.*

¹ The Commission's Rules of Practice and Procedure provide that if a deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the deadline does not end until the close of business on the next business day. 18 CFR. 385.2007(a)(2). Because the 60-day filing deadline falls on Sunday (*i.e.*, August 24, 2025), the filing deadline is extended until on or before 5:00 p.m. Eastern Time on Monday, August 25, 2025.