CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208–2474.

David P. Boergers,

Secretary.

[FR Doc. 01–29238 Filed 11–21–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing Procedures for Relicensing, and a Deadline for Submission of Final Amendments

November 16, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

 a. Type of Application: New Major License.

- b. Project No.: P-2000-036.
- c. Date Filed: October 31, 2001.
- d. *Applicant:* Power Authority of the State of New York.
- e. *Name of Project:* St. Lawrence-FDR Power Project.
- f. Location: Located on the St. Lawrence River near Massena, in St. Lawrence County, New York. There are no Federal lands located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)–825(r).

h. Applicant Contact: Mr. Joseph J. Seymour, Chairman and Chief Executive Officer, Power Authority of the State of New York, 30 South Pearl Street, Albany, NY 12207–3425, (518) 433– 6751.

Mr. John J. Suloway, Director, Licensing Division, Power Authority of the State of New York, 123 Main Street, White Plains, NY 10601–3170, (914) 287–3971.

i. FERC Contact: Ed Lee, (202) 219–2809 or E-Mail ed.lee@ferc.fed.us.

j. The existing St. Lawrence-FDR
Power Project is part of the International
St. Lawrence Power Project which spans
the international portion of the St.
Lawrence River and consists of two
power developments: (1) the Robert H.
Saunders Generating Station and (2) St.
Lawrence-FDR Power Project. The
Power Authority of the State of New
York operates the St. Lawrence-FDR
Power Project and the Ontario Power
Generation operates the Robert H.
Saunders Generating Station (located in
Canada and not subject to the
jurisdiction of the Commission).

The St. Lawrence-FDR Power Project facilities include (a) All or portions of four dams (Robert Moses Power Dam, Long Sault Dam, Massena Intake, and the U.S. portion of the Iroquois Dam), (b) generating facilities, (c) the U.S. portion of a reservoir (Lake St. Lawrence), (d) seven dikes, and (e) appurtenant facilities. The project has a total installed capacity of 912,000-kW and an average annual generation of about 6,650,000 megawatt hours. All generated power is utilized within the applicant's electric utility system.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2–A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

l. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice soliciting final terms and conditions Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,

Secretary.

[FR Doc. 01–29241 Filed 11–21–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

November 16, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. Application Type: Non-Project Use of Project Lands and Waters.

b. Project No: 2232-431.

- c. *Date Filed:* October 26, 2001. d. *Applicant:* Duke Energy
- Corporation.

e. *Name of Project:* Catawba-Wateree Hydroelectric Project.

f. Location: On Lake Norman at the Astoria Subdivision, in Catawba County, North Carolina. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. *Applicant Contact:* Mr. E.M. Oakley, Duke Energy Corporation, P.O. Box 1006 (EC12Y), Charlotte, NC 28201–1006. Phone: (704) 382–5778.

i. FERC Contact: Any questions on this notice should be addressed to Brian Romanek at (202) 219–3076, or e-mail address: brian.romanek@ferc.fed.us.

j. Deadline for filing comments and motions: December 26, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (2232–431) on any comments or motions filed.

k. Description of Proposal: Duke Energy Corporation proposes to lease to Bridgewater IV, LLC. one parcel of land underlying the project reservoir (a total of 0.577 acres) for a proposed commercial residential marina. The proposed lease area would accommodate 2 cluster boat docks and provide access to the reservoir for residents of the Astoria Subdivision. The proposed docks would accommodate 20 boats. No dredging is proposed.

l. Locations of the Application: Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will