

resolution to resolve hurricane structure. The essential physics includes full representation of clouds and a much improved representation of the exchanges of heat, moisture, and momentum at the atmosphere-ocean surface. Development of these representations will require extensive analysis of data from carefully planned field studies using both traditional airborne and ground-based observing systems and novel observing platforms such as Unmanned Aerial Vehicles.

The SAB is chartered under the Federal Advisory Committee Act and is the only Federal Advisory Committee with the responsibility to advise the Under Secretary on long- and short-term strategies for research, education, and application of science to resource management and environmental assessment and prediction.

NOAA welcomes all comments on the content of the preliminary report. We also request comments on any inconsistencies perceived within the report, and possible omissions of important topics or issues. This preliminary report is being issued for comment only and is not intended for interim use. For any shortcoming noted within the preliminary report, please propose specific remedies. Suggested changes will be incorporated where appropriate, and a final report will be posted on the SAB Web site.

Please follow these instructions for preparing and submitting comments. Using the format guidance described below will facilitate the processing of comments and assure that all comments are appropriately considered. Please provide background information about yourself on the first page of your comments: Your name(s), organization(s), area(s) of expertise, mailing address(es), telephone and fax numbers, e-mail address(es).

Overview comments on the section should follow your background information and should be numbered. Comments that are specific to particular pages, paragraphs or lines of the section should follow any overview comments and should identify the page numbers to which they apply. Please number all pages and place your name at the top of each page.

Dated: May 18, 2006.

**Mark E. Brown,**

*Chief Financial Officer / Chief Administrative Officer, Office of Oceanic and Atmospheric Research, National Oceanic and Atmospheric Administration.*

[FR Doc. E6-7966 Filed 5-23-06; 8:45 am]

**BILLING CODE 3510-KD-P**

## DEPARTMENT OF DEFENSE

### Office of the Secretary

#### Meeting of the Defense Policy Board Advisory Committee

**AGENCY:** Department of Defense, Defense Policy Board Advisory Committee.

**ACTION:** Notice of closed meeting.

**SUMMARY:** The Defense Policy Board Advisory Committee will meet in closed session at the Pentagon on June 15, 2006 from 0900 to 1830 and June 16, 2006 from 0830 to 1430.

The purpose of the meeting is to provide the Secretary of Defense, Deputy Secretary of Defense and Under Secretary of Defense for Policy with independent, informed advice on major matters of defense policy. The Board will hold classified discussions on national security matters.

In accordance with section 10(d) of the Federal Advisory Committee Act, Public Law No. 92-463, as amended [5 U.S.C. App II (1982)], it has been determined that this meeting concerns matters listed in 5 U.S.C. 552B(c)(1) (1982), and that accordingly this meeting will be closed to the public.

**C.R. Choate,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 06-4808 Filed 5-23-06; 8:45 am]

**BILLING CODE 5000-08-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[IC06-585-001, FERC 585]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

May 18, 2006.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of this information collection requirement. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in

response to an earlier **Federal Register** notice of February 24, 2006 (71 FR 9529-9530) and has made this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by June 26, 2006.

**ADDRESSES:** Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, c/o [oir\\_submission@omb.eop.gov](mailto:oir_submission@omb.eop.gov) and include the OMB Control No. as a point of reference. The Desk Officer may be reached by telephone at 202-395-4650. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-34, Attention: Michael Miller, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, an original and 14 copies of such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC06-587-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-Filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to [efiling@ferc.gov](mailto:efiling@ferc.gov). Comments should not be submitted to this e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For user assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

#### SUPPLEMENTARY INFORMATION:

**Description**

The information collection submitted for OMB review contains the following:

1. *Collection of Information*: FERC Form 585 "Reporting of Electric Energy Shortages and Contingency Plans under PURPA".

2. *Sponsor*: Federal Energy Regulatory Commission.

3. *Control No.*: 1902-0138.

The Commission is now requesting that OMB approve and extend the expiration date for an additional three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information*: Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of section 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Public Law 95-617, 92 Stat. 3117. Section 206 of PURPA amended the Federal Power Act (FPA) by adding a new subsection (g) to section 202, under which the Commission by rule, was to require each public utility to (1) report to the Commission and appropriate state regulatory authorities of any anticipated shortages of electric energy or capacity which would affect the utility's capability to serve its wholesale customers; and (2) report to the Commission and any appropriate state regulatory authority in a contingency plan that would outline what circumstances might give rise for such occurrences.

In FERC Order No. 575 (60 FR 4859, January 25, 1995) the Commission modified the reporting requirements in 18 CFR 294.101(b) to provide that if a public utility includes in its rates schedule a provision that: (a) During electric energy and capacity shortages it will treat firm power wholesale customers without undue discrimination or preference; and (b) it will report any modifications to its contingency plan for accommodating shortages within 15 days to the appropriate state regulatory agency and to the affected wholesale customers, then the utility need not file with the Commission an additional statement of the contingency plan for accommodating such shortages. This revision merely changed the reporting mechanism; the public utility's contingency plan would be located in its filed rate rather than in a separate document.

In FERC Order No. 659, (70 FR 35027-28, June 16, 2006) the Commission revised its regulations to

provide an alternative means for public utilities to report shortages of electric energy and capacity by submitting an electronic filing via the Commission's Division of Reliability's pager system at [emergency@ferc.gov](mailto:emergency@ferc.gov) instead of filing with the Secretary of the Commission.

The Commission uses the information to evaluate and formulate appropriate an option for action in the event an unanticipated shortage is reported and/or materializes. Without this information, the Commission and State agencies would be unable to: (1) Examine, approve or modify utility actions, (2) prepare a response to anticipated disruptions in electric energy and (3) ensure equitable treatment of all public utility customers under the shortage situations. The Commission implements these filings requirements in the Code of Federal Regulations (CFR) under 18 CFR part 294.

5. *Respondent Description*: The respondent universe currently comprises 7 companies (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden*: 511 total hours, 7 respondents (average), 1 response per respondent, and 73 hours per response (average).

7. *Estimated Cost Burden to Respondents*: 511 hours/2080 hours per years  $\times$  \$112,767 per year = \$ 27,704. The cost per respondent is equal to \$3,958.

**Statutory Authority**: Statutory provisions of section 206 of the Public Utility Regulatory Policies Act of 1979 (PURPA) Pub. L. 95-617, 92 Stat. 3117.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-7959 Filed 5-23-06; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Docket Nos. CP01-409-006, CP01-410-005, CP01-411-008, and CP01-444-005]**

**Calypso U.S. Pipeline, LLC; Notice of Filing**

May 16, 2006.

Take notice that on May 9, 2006, Calypso U.S. Pipeline, LLC (Calypso) filed an application pursuant to sections 3 and 7 of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations for modifications of the Order Issuing Certificates, section 3 Authorization, and Presidential Permit issued to Calypso on March 24, 2004.

The primary modifications would alter an aspect of the construction methodology to be used for the pipeline and enlarge the diameter of the pipeline. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866)208-3676, or for TTY, contact (202) 502-8659.

The changes for which approval is sought in the application include: (i) Authority to modify near shore horizontal directional drilling construction to constructing a tunnel of approximately 10-foot diameter from a landward point located in Port Everglade, Florida to appoint approximately 3.20 miles seaward on the sub-sea floor where the depth is about 126 feet, (ii) authority to expand the diameter of the pipeline from its originally certificated 24 inches to 30 inches; (iii) authority to defer the in-service date to June 30, 2010; (iv) approval of various conforming changes to the rates set forth in Calypso's pro forma tariff; and (v) modification of certain conditions to construction set forth in the Commission's original certificate order. The proposed changes will not affect the certificated capacity of 832,000 MMBtu/day.

Any questions regarding the application may be directed to Timothy Fisk, Vice President and Operations Officer, Calypso U.S. Pipeline, LLC, 1990 Post Oak Boulevard, Suite 1900, Houston, Texas 77056. Telephone number is 713-636-1626.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask