• Electronic record retention/storage cost: \$40,561

 \circ staff-time cost: 1,955 hours \div 2 4 = 977.50 hours * \$28/hour 5 = \$27,370;

electronic record storage cost: 865 15.25/year = 13,191.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 24, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–21436 Filed 8–28–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1198-000. Applicants: Guardian Pipeline, L.L.C. Description: Section 4(d) Rate Filing: Terminating Negotiated Rate PAL Agreements—Koch Energy Services, LLC to be effective 8/31/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5126. Comments Due: 5 p.m. ET 8/31/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12-806-001. Applicants: El Paso Natural Gas Company, L.L.C.

Description: Compliance filing Docket No. RP08-426 Compliance Filing to be effective 5/1/2010.

Filed Date: 8/17/15.

Accession Number: 20150817-5203. Comments Due: 5 p.m. ET 8/31/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 19, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-21435 Filed 8-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-2259-002; ER11-4026-004; ER13-1734-001. Applicants: Desert View Power LLC,

Eel River Power LLC, Plainfield Renewable Energy, LLC.

Description: Notice of Change in Status of the Greenleaf MBR Sellers. Filed Date: 8/24/15.

Accession Number: 20150824-5317. Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2380-000. Applicants: Willey Battery Utility,

Description: Supplement to August 5, 2015 Willey Battery Utility, LLC tariff filing

Filed Date: 8/24/15.

Accession Number: 20150824-5207. Comments Due: 5 p.m. ET 9/14/15. Docket Numbers: ER15-2515-000. Applicants: Florida Power & Light

Company.

Description: § 205(d) Rate Filing: FPL Second Revised Rate Schedule No. 104Interface Allocation Agreement to be effective 10/23/2015.

Filed Date: 8/24/15.

Accession Number: 20150824-5250. Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2516-000. Applicants: Florida Power & Light

Company.

Description: § 205(d) Rate Filing: FPL Second Revised Rate Schedule No. 108-JOP Allocation Agreement with JEA to be effective 10/23/2015.

Filed Date: 8/24/15.

Accession Number: 20150824-5253. Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2517-000. Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA and DSA Longboat Solar to be effective 8/26/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5001. Comments Due: 5 p.m. ET 9/15/15. Docket Numbers: ER15-2518-000. Applicants: PJM Interconnection,

L.L.C., American Transmission Systems, Incorporated.

Description: § 205(d) Rate Filing: ATSI submits Interconnection Agreement No. 4240 between ATSI and \overrightarrow{AEP} to be effective 10/24/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5028. Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2519-000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1977R6 Nemaha-Marshall Electric Cooperative NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5066. Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2520-000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 2041R4 Kansas City Board of Public Utilities PTP Agreement to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5076. Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2521-000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 2881R2 City of Chanute, KS NITSA NOA to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5078. Comments Due: 5 p.m. ET 9/15/15.

Take notice that the Commission received the following electric securities filings:

 $^{^4\,\}mathrm{Only}$ 50% of records are retained in electronic formats.

⁵ The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

⁶ The Commission bases the estimated \$15.25/ year for each entity on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).