

disseminate these public grant deliverables. This dissemination plan can be developed and submitted after your application has been reviewed and selected for funding. For additional information on the open licensing requirements please refer to 2 CFR 3474.20.

4. *Reporting:* (a) If you apply for a grant under this competition, you must ensure that you have in place the necessary processes and systems to comply with the reporting requirements in 2 CFR part 170 should you receive funding under the competition. This does not apply if you have an exception under 2 CFR 170.110(b).

(b) At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. If you receive a multiyear award, you must submit an annual performance report that provides the most current performance and financial expenditure information as directed by the Secretary under 34 CFR 75.118. The Secretary may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to [www.ed.gov/fund/grant/apply/appforms/appforms.html](http://www.ed.gov/fund/grant/apply/appforms/appforms.html).

5. *Performance Measures:* The Secretary has established the following key performance measures for the purpose of Department reporting under 34 CFR 75.110.

(a) The percentage change, over the 5-year period, of the number of full-time degree-seeking undergraduates enrolled at Alaska Native and Native Hawaiian-Serving Institutions (*Note:* This is a long-term measure, which will be used to periodically gauge performance);

(b) The percentage of first-time, full-time degree-seeking undergraduate students at 4-year Alaska Native and Native Hawaiian-Serving Institutions who were in their first year of postsecondary enrollment in the previous year and are enrolled in the current year at the same Alaska Native and Native Hawaiian-Serving Institution;

(c) The percentage of first-time, full-time degree-seeking undergraduate students at 2-year Alaska Native and Native Hawaiian-Serving Institutions who were in their first year of postsecondary enrollment in the previous year and are enrolled in the current year at the same Alaska Native and Native Hawaiian-Serving Institution;

(d) The percentage of first-time, full-time degree-seeking undergraduate students enrolled at 4-year Alaska Native and Native Hawaiian-Serving

Institutions who graduate within 6 years of enrollment; and

(e) The percentage of first-time, full-time degree-seeking undergraduate students enrolled at 2-year Alaska Native and Native Hawaiian-Serving Institutions who graduate within 3 years of enrollment.

6. *Continuation Awards:* In making a continuation award under 34 CFR 75.253, the Secretary considers, among other things: whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; and, if the Secretary has established performance measurement requirements, whether the grantee has made substantial progress in achieving the performance targets in the grantee's approved application.

In making a continuation award, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

## VII. Other Information

*Accessible Format:* On request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document and a copy of the application package in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

*Electronic Access to This Document:* The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at [www.govinfo.gov](http://www.govinfo.gov). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced feature at this site, you can limit your

search to documents published by the Department.

**Nasser H. Paydar,**

*Assistant Secretary for Postsecondary Education.*

[FR Doc. 2024–03946 Filed 2–26–24; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

[GDO Docket No. EA–145–G]

### Application for Renewal of Authorization To Export Electric Energy; Powerex Corp

**AGENCY:** Grid Deployment Office, Department of Energy.

**ACTION:** Notice of application.

**SUMMARY:** Powerex Corp. (the Applicant or Powerex) has applied for renewed authorization to transmit electric energy from the United States to Mexico pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before March 28, 2024.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov).

#### FOR FURTHER INFORMATION CONTACT:

Christina Gomer, (240) 474–2403, [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** The United States Department of Energy (DOE) regulates electricity exports from the United States to foreign countries in accordance with section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)) and regulations thereunder (10 CFR 205.300 *et seq.*). Sections 301(b) and 402(f) of the DOE Organization Act (42 U.S.C. 7151(b) and 7172(f)) transferred this regulatory authority, previously exercised by the now-defunct Federal Power Commission, to DOE.

Section 202(e) of the FPA provides that an entity which seeks to export electricity must obtain an order from DOE authorizing that export. (16 U.S.C. 824a(e)). On April 10, 2023, the authority to issue such orders was delegated to the DOE's Grid Deployment Office (GDO) by Delegation Order No. S1–DEL–S3–2023 and Redelegation Order No. S3–DEL–GD1–2023.

On May 30, 1997, DOE issued Order No. EA–145 authorizing Powerex to transmit electric energy from the United States to Mexico as a power marketer. Such authority was renewed in 1999 (Order No. EA–145–A), 2001 (Order No. EA–145–B), 2004 (Order No. EA–145–

C), 2009 (Order No. EA-145-D), 2014 (Order No. EA-145-E), and 2019 (Order No. EA-145-F). On January 25, 2024, Powerex filed an application with DOE (Application or App.) for renewal of their export authority for an additional five-year term. App. at 1.

According to the Application, Powerex is a British Columbia corporation that is a wholly owned subsidiary of British Columbia Hydro and Power Authority (BC Hydro) a provincial Crown Corporation owned by the Government of British Columbia. Powerex is an instrumentality of a foreign state under the Foreign Sovereign Immunities Act. *Id.* at 2. Powerex is a power marketer authorized to sell wholesale electric energy, capacity, and ancillary services at market-based rates pursuant to authority granted by the Federal Energy Regulatory Commission (FERC) under a wholesale power sales tariff currently on file. Powerex states that it “does not own any electric generation or transmission facilities and, as a power marketer, does not hold a franchise or service territory or native load obligation.” *Id.* at 5. Further, Powerex represents that “none of [its] affiliates own electric transmission facilities that constitute part of the electricity delivery system in the U.S. and Powerex is not affiliated with an entity that holds a franchise or service territory in the contiguous U.S.” *Id.* The Applicant asserts that it “. . . has no transmission ‘system’ of its own on which its exports of power could have a reliability or stability impact.” *Id.* at 5–6.

The existing international transmission facilities to be utilized by the Applicant have been previously authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. See App. at Exhibit C.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the Application at [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov). Protests should be filed in accordance with Rule 211 of FERC’s Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov) in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning Powerex’s Application should be clearly marked with GDO Docket No. EA-145-G. Additional copies are to be provided directly to Powerex Connor Curson, Powerex Corp., 666 Burrard Street, Suite 1300,

Vancouver, British Columbia Canada, V6C 2X8, [connor.curson@powerex.com](mailto:connor.curson@powerex.com), Deanna E. King, Bracewell LLP, 111 Congress Avenue, Suite 2300, Austin, Texas 78701, [deanna.king@bracewell.com](mailto:deanna.king@bracewell.com), and Tracey L. Bradley, Bracewell LLP, 2001 M Street NW, Suite 900, Washington, DC 20036, [tracey.bradley@bracewell.com](mailto:tracey.bradley@bracewell.com).

A final decision will be made on the requested authorization after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE evaluates whether the proposed action will have an adverse impact on the sufficiency of supply or reliability of the United States electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at [www.energy.gov/gdo/pending-applications-0](http://www.energy.gov/gdo/pending-applications-0) or by emailing [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov).

**Signing Authority:** This document of the Department of Energy was signed on February 16, 2024, by Maria Robinson, Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 22, 2024.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2024-03951 Filed 2-26-24; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2425-057]

### PE Hydro Generation, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2425-057.

c. *Date filed:* January 3, 2022.

d. *Applicant:* PE Hydro Generation, LLC.

e. *Name of Project:* Luray and Newport Hydroelectric Project.

f. *Location:* The two-development Luray and Newport Project is located on the South Fork of the Shenandoah River near the Towns of Luray (Luray Development) and Newport (Newport Development) in Page County, Virginia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Jody Smet, Vice President, Regulatory Affairs, PE Hydro Generation, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814; Phone at (804) 382-1764 or email at [jody.smet@eaglecreekre.com](mailto:jody.smet@eaglecreekre.com).

i. *FERC Contact:* Kristine Sillett at (202) 502-6575, or [kristine.sillett@ferc.gov](mailto:kristine.sillett@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Luray and Newport Project (P-2425-057).

k. This application has been accepted but is not ready for environmental analysis.

l. *The Luray Development consists of:* (1) a 21.9-foot-high, 530-foot-long reinforced concrete dam; (2) a 126-acre impoundment with a storage capacity of 880 acre-feet; (3) a 100-foot-long, 27.5-foot-wide powerhouse, adjacent to the south end of the dam, containing three generating units having a total installed capacity of 1,600 kW; (4) 35-foot-long, 2.4-kilovolt (kV) project generator lines; (5) a substation containing a 3-phase, 2.4/34.5-kV transformer where