

may be submitted prior, during, or up to 14 days after the scoping meeting. The specific dates, times, and locations of the meetings will be published in press releases, special public notices and on the Corps' project website: <https://www.swg.usace.army.mil/Business-With-Us/Regulatory/Special-Projects-Environmental-Impact-Statements/>.

2. *Project Background:* The CCSC is currently authorized by the USACE to project depths of -54 feet and -56 feet mean lower low water (MLLW) from Station 110+00 to Station -330+00 as part of the CCSC Improvement Project. The current authorized width of the CCSC is 600 feet inside the jetties and 700 feet in the entrance channel. The proposed project would deepen the channel from Station 110+00 to Station -72+50 to a maximum depth of -79 feet MLLW (-75 feet MLLW plus two feet of advanced maintenance and two feet of allowable overdredge), and from Station -72+50 to Station -330+00, the channel would be deepened to a maximum depth of -81 feet MLLW (-77 feet MLLW plus two feet of advanced maintenance and two feet of allowable overdredge). The proposed project includes a 29,000-foot extension of the CCSC from Station -330+00 to Station -620+00 to a maximum depth of -81 MLLW (-77 feet MLLW plus two feet of advanced maintenance and two feet of allowable overdredge) to reach the -80-foot MLLW bathymetric contour in the Gulf of Mexico. The proposed project would span approximately 13.8 miles from a location near the southeast side of Harbor Island to the -80-foot MLLW bathymetric contour in the Gulf of Mexico. The proposed project would cover approximately 1,778 acres, creating approximately 46 million cubic yards (MCY) of new work dredged material (17.1 MCY of clay and 29.2 MCY of sand).

The proposed project consists of the following:

Deepening a portion of the CCSC from the currently authorized depth of -54 to -56 MLLW to final constructed depths ranging from -79 to -81 feet MLLW;

Extending the existing terminus of the authorized channel an additional 29,000 feet into the Gulf of Mexico to reach the -80-foot MLLW bathymetric contour;

Expanding the existing Inner Basin at Harbor Island as necessary to accommodate VLCC turning, which includes construction of a flare transition from the CCSC within Aransas to meet the turning basin expansion;

Potential placement of new work dredged material into waters of the

United States for beneficial use sites located in and around Corpus Christi and Redfish Bays;

Potential placement of dredged material on San Jose Island for dune restoration;

Potential placement of dredged material feeder berms for beach restoration along San Jose and Mustang Islands; and

Transport of new work dredged material to the CCSC Improvement Project New Work Ocean Dredged Material Disposal Site (ODMDS).

3. *Location:* The proposed project is located within the existing channel bottom of the CCSC starting at station 110+00 near the southeast side of Harbor Island, traversing easterly through the Aransas Pass, and extending beyond the currently authorized terminus Station -330+00 an additional 29,000 feet terminating out into the Gulf of Mexico at the proposed new Terminus Station -620+00, an approximate distance of 13.8 miles, in Port Aransas, Nueces County, Texas. The project can be located on the U.S.G.S. quadrangle map entitled: Port Aransas, Texas.

4. *Purpose and Need:* To safely, efficiently, and economically export current and forecasted crude oil inventories via VLCC, a common vessel in the world fleet. Crude oil is delivered via pipeline from the Eagle Ford and Permian Basins to multiple locations at the Port of Corpus Christi. Crude Oil inventories exported at the Port of Corpus Christi have increased from 280,000 barrels per day in 2017 to 1,650,000 barrels in January 2020 with forecasts increasing to 4,500,000 barrels per day by 2030. Current facilities require vessel lightering to fully load a VLCC which increases cost and affects safety.

5. *Alternatives:* An evaluation of alternatives to PCCA's preferred alternative initially being considered includes a No Action alternative; alternatives that would avoid, minimize, and compensate for impacts to the environment within the proposed Project footprint; alternatives that would avoid, minimize, and compensate for impacts to the environment outside the footprint; alternatives using alternative practices; and other reasonable alternatives that will be developed through the Project scoping process, which may also meet the identified purpose and need.

6. *Public Involvement:* The purpose of the public scoping process is to determine relevant issues that will influence the scope of the environmental analysis and EIS alternatives. General concerns in the

following categories have been identified to date: Potential direct effects to waters of the United States including wetlands; water and sediment quality; aquatic species; air quality; socioeconomic environment; archaeological and cultural resources; recreation and recreational resources; hazardous waste and materials; aesthetics; public health and safety; navigation; ferry operations; erosion; invasive species; cumulative impacts; public benefit and needs of the people along with potential effects on the human environment. All parties who express interest will be given an opportunity to participate in the process.

7. *Coordination:* The proposed action is being coordinated with a number of Federal, State, regional and local agencies. As part of the NEPA process, the U.S. Environmental Protection Agency, National Oceanic and Atmospheric Administration, National Marine Fisheries Service, the U.S. Fish and Wildlife Service, and the U.S. Coast Guard will be cooperating agencies in the preparation of the EIS. The Texas Commission on Environmental Quality and the Texas Parks and Wildlife Department will be participating agencies in the preparation of the EIS.

8. *Availability of Draft EIS and Scoping:* The draft EIS is estimated to be available for public review and comment no sooner than the spring of 2021. At that time a 45-day public review period will be provided for individuals and agencies to review and comment on the DEIS.

Pete G. Perez,

Director, Programs Directorate.

[FR Doc. 2020-07313 Filed 4-6-20; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20-47-000.

Applicants: Public Service Company of Colorado.

Description: Tariff filing per 284.123(b),(e)+(g): Statement of Rates 3.1.2020 to be effective 3/1/2020.

Filed Date: 3/27/2020.

Accession Number: 202003275291.

Comments Due: 5 p.m. ET 4/17/2020.

284.123(g) Protests Due: 5 p.m. ET 5/26/2020.

Docket Numbers: RP20–694–000.
Applicants: Rover Pipeline LLC.
Description: Compliance filing Flow Through of Cash-Out and Penalty Revenues filed on 3–30–20.
Filed Date: 3/30/20.
Accession Number: 20200330–5063.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–695–000.
Applicants: Midcontinent Express Pipeline LLC.
Description: § 4(d) Rate Filing: Tenaska PALS Negotiated Rate to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5097.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–696–000.
Applicants: MarkWest Pioneer, L.L.C.
Description: § 4(d) Rate Filing: Amendment to Negotiated Rate Service Agreement to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5119.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–697–000.
Applicants: Enable Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Filing—April 1 2020 City of Winfield 1011266 & Tenaska 1011653 to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5186.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–698–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: EQT to Nextera Perm Releases—NC Agrmts & NRA eff 4.1.2020 to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5204.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–699–000.
Applicants: Dominion Energy Transmission, Inc.
Description: § 4(d) Rate Filing: DETI—March 30, 2020 MCS Negotiated Rate Agreements to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5222.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–700–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rates—EAP Ohio 860161 Apr 1 Releases to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5226.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–701–000.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing: REX Evaluation of Credit Revisions (GT&C Section 13) to be effective 4/30/2020.

Filed Date: 3/30/20.
Accession Number: 20200330–5240.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–702–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 releases eff 4–1–20) to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5278.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–703–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Neg Rate Agmt (FPL 48381) to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5280.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–704–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (TVA 35341 eff 4–1–2020) to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5281.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–705–000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 3–30–20 to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5284.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–706–000.
Applicants: Equitrans, L.P.
Description: Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities (Zero-Flow Meters).
Filed Date: 3/30/20.
Accession Number: 20200330–5303.
Comments Due: 5 p.m. ET 4/13/20.
Docket Numbers: RP20–707–000.
Applicants: LA Storage, LLC.
Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreements 4.1.20 to be effective 4/1/2020.
Filed Date: 3/30/20.
Accession Number: 20200330–5309.
Comments Due: 5 p.m. ET 4/13/20.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–07256 Filed 4–6–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20–49–000.
Applicants: PSEG Fossil LLC, Yards Creek Energy, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of PSEG Fossil LLC, et al.

Filed Date: 3/30/20.

Accession Number: 20200330–5419.

Comments Due: 5 p.m. ET 5/14/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1975–025; ER10–1976–012; ER10–1985–012; ER10–1989–013; ER10–2078–018; ER10–2641–035; ER11–2192–015; ER11–4678–014; ER12–1660–017; ER12–2444–013; ER12–631–015; ER12–676–012; ER13–2458–012; ER13–2461–012; ER13–2474–015; ER14–2708–017; ER14–2709–016; ER14–2710–016; ER15–1016–007; ER15–2243–005; ER15–30–014; ER15–58–014; ER16–1277–008; ER16–1293–007; ER16–1440–010; ER16–1913–005; ER16–2240–010; ER16–2297–009; ER16–2506–009; ER17–196–004; ER17–2270–009; ER17–582–005; ER17–583–005; ER18–1981–005; ER18–2032–005; ER18–2091–004; ER18–2224–007; ER18–807–004; ER19–11–004; ER19–2266–001; ER19–2382–001; ER19–2495–001; ER19–2513–001; ER19–774–004.

Applicants: North Jersey Energy Associates, A Limited Partnership, North Sky River Energy, LLC, Northern Colorado Wind Energy, LLC, Oleander