

- What impediments exist to implementing SCNP, and how long would it take to implement it;
- What impact SCNP would have on other current demand response programs.

III. *Establishment of LAP Zones for Wholesale Customers*: Discussion of issues and potential impacts of allowing individual wholesale customers to establish their own LAP zones.³

IV. *Demand Response and the CAISO Tariff*: Overview of California's demand response policies and programs by the State agencies. Participants will have the opportunity to discuss, among other things:

- How successful demand response has been this summer;
- How demand response fits into CAISO's current and MRTU tariff;
- What is/is not working with respect to demand response;
- The role of the CAISO in procuring demand response;
- The coordination among all players in demand response.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-422-000]

El Paso Natural Gas Company; Technical Conference Agenda

September 9, 2005.

On July 29, 2005, the Commission issued an order in this proceeding¹ that directed Staff to convene a technical conference to discuss issues raised by El Paso's tariff filing. On August 11, 2005, a notice was issued scheduling the technical conference for Tuesday, September 20, 2005 and continuing through Wednesday, September 21, 2005. The August 11, 2005 notice stated that an agenda for the conference would be issued in a subsequent notice. The agenda attached to this notice lists the issues for discussion in the order in which they will be addressed at the two-day technical conference. The conference on Tuesday, September 20, 2005 will start at 10 a.m. (EST) and end by 5 p.m. and continue on Wednesday, September 21, 2005 at 9 a.m.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5060 Filed 9-15-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-14-000]

State of the Natural Gas Infrastructure Conference; Notice of Public Conference

September 9, 2005.

Take notice that a public conference will be held on October 12, 2005, from approximately 9 a.m. until 3 p.m. Eastern Time, in the Commission Meeting Room on the second floor of the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. All interested persons may attend; there is no fee or registration. Commissioners are expected to participate.

The conference will focus on issues related to the development of natural gas pipeline infrastructure. Discussion will include changes in the industry that impact infrastructure development, regulatory impediments, financial risks involved, and suggestions for regulatory improvements. The Commission also is interested in hearing about the state of Gulf Coast facilities following Hurricane Katrina, and what steps may need to be taken to restore or upgrade pipeline infrastructure in that region.

The Commission is now soliciting nominations for speakers at the conference. Persons wishing to nominate themselves as speakers should do so using this electronic link: <https://www.ferc.gov/whats-new/registration/speaker-1012-form.asp>. Such nominations must be made by close of business, Friday, September 16, 2005, to enable staff to develop an agenda.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone, or via satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC."

FERC conferences are accessible under section 508 of the Rehabilitation

Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

Additional details and the agenda for this conference will be included in a subsequent notice.

For more information about the conference, please contact John Schnagl at (202) 502-8756 (john.schnagl@ferc.gov) or Sarah McKinley at (202) 502-8004 (sarah.mckinley@ferc.gov).

Magalie R. Salas,
Secretary.

[FR Doc. E5-5062 Filed 9-15-05; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[R04-OAR-2005-TN-00006-200525; FRL-7970-1]

Adequacy Status of the Nashville 1-Hour Ozone Maintenance Plan Update for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budgets (MVEBs) submitted in the Nashville (Middle Tennessee) 1-hour ozone maintenance plan update, dated August 10, 2005, by the Tennessee Department of Environment and Conservation (TDEC), are adequate for transportation conformity purposes. On March 2, 1999, the DC Circuit Court ruled that MVEBs submitted in state implementation plans (SIPs) cannot be used for transportation conformity determinations until EPA has affirmatively found them adequate. As a result of EPA's finding, the Nashville area can use the MVEBs from the submitted Nashville 1-hour ozone maintenance plan update for future conformity determinations.

DATES: These MVEBs are effective October 3, 2005.

FOR FURTHER INFORMATION CONTACT: Amanetta Wood, Environmental Scientist, U.S. Environmental Protection Agency, Region 4, Air Planning Branch, Air Quality Modeling and Transportation Section, 61 Forsyth Street, SW., Atlanta, Georgia 30303. Ms. Wood can also be reached by telephone at (404) 562-9025, or via electronic mail

³ July 1 Order, 112 FERC ¶ 61,013 at P 37.

¹ 112 FERC ¶ 61,150 (2005).