

FERC FORM NO. 73, OIL PIPELINE SERVICE LIFE DATA

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Oil Pipeline Depreciation Analysis.	22	1	22	40 hrs.; \$3,640	880 hrs.; \$80,080 ..	\$3,640

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 24, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-06604 Filed 3-29-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-501-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Southeast Energy Connector Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Southeast Energy Connector Project (Project), proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to modify an existing compressor station and construct 1.9 miles of pipeline in Coosa and Chilton counties, Alabama to provide 150,000 dekatherms per day of natural gas transportation service to an existing electric power generator in Shelby County, Alabama.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers is considering adopting the EA to fulfill its NEPA obligations.

The proposed Project includes the following facilities:

- installation of a 11,110 horsepower Solar Taurus 70 gas-fired turbine (Compressor Unit 5) in a new building with associated appurtenant facilities at Transco's existing Compressor Station 105 site in Coosa County, Alabama;
- modification of Compressor Units 1-3 at Compressor Station 105;
- construction of 1.9 miles of new 42-inch-diameter E mainline loop¹ pipeline (Chilton Loop) from mileposts (MP) 909.63 to 911.53 in Chilton and Coosa counties, Alabama; and
- removal of the existing pigging² traps at MPs 909.63 and 911.53 on Transco's existing E mainline and tie-in the Chilton Loop.

The Commission mailed a copy of the *Notice of Availability of the Environmental Assessment for the Southeast Energy Connector Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the

project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22-501). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on April 24, 2023.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's website (www.ferc.gov) under the link to *FERC*

² The Commission staff estimates the average cost in salary and benefits for the average respondent based on the Commission's 2022 average cost for salary plus benefits at \$91/hour.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

² A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the *eFiling* feature on the Commission's website (www.ferc.gov) under the link to *FERC Online*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22–501–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the *eLibrary* link. The *eLibrary* link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called *eSubscription* which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

Dated: March 24, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023–06606 Filed 3–29–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23–10–000]

Commission Information Collection Activity (FERC–603); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collections, FERC–603 (Critical Energy/Electric Infrastructure Information Data Request).

DATES: Comments on the collections of information are due May 30, 2023.

ADDRESSES: You may submit your comments (identified by Docket No. IC23–10–000) on FERC–603 by one of the following methods:

Electronic filing through <https://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–603, Critical Energy/Electric Infrastructure Information Data Request.

OMB Control No.: 1902–0197.

Type of Request: Three-year extension of the FERC–603 information collection requirements with no changes to the current reporting and recordkeeping requirements.¹

Abstract: In accordance with section 215A(d) of the Federal Power Act² and 18 CFR 388.113, this collection of information provides that persons may seek Critical Energy/Electric Infrastructure Information (CEII). To receive CEII, they must show they have a legitimate need for such information, and they must submit a non-disclosure agreement that decreases the likelihood that such information could be used to plan or execute terrorist attacks.

This collection of information provides an alternative to seeking CEII in accordance with the Freedom of Information Act (FOIA).³ That statute requires federal agencies to disclose the requested information unless one or more of several FOIA exemptions justifies withholding of the requested information. In the case of CEII, two FOIA exemptions are likely to apply to CEII,⁴ and frequently result in a decision to withhold the information from the FOIA requester. The Commission realizes that this process could prevent persons with a legitimate need for CEII from obtaining such information. For example, market participants seeking to develop new or expanded energy resources may have such a need.

In the aftermath of the September 11, 2001 terrorist attacks, the Commission determined that it was important to improve the appropriate treatment of

¹ The CEII request form and five versions of the non-disclosure agreement (General Non-Disclosure Agreement, Media Non-Disclosure Agreement, Federal Agency Acknowledgement and Agreement, State Agency Employee Non-Disclosure Agreement, and Consultant Non-Disclosure Agreement) are posted at <https://www.ferc.gov/legal/ceii-foia/ceii.asp>.

² 16 U.S.C. 824o–1(d).

³ 5 U.S.C. 552 (2018).

⁴ The relevant FOIA exemptions are Exemption 3, which allows the withholding of information prohibited from disclosure by another statute and Exemption 7, which protects from disclosure certain law enforcement information, including information the disclosure of which might jeopardize a person's life or safety.