

environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup>

### Schedule for Environmental Review

Issuance of EA—September 29, 2022

90-day Federal—Authorization Decision Deadline<sup>2</sup>—December 28, 2022

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### Project Description

ANR proposes to abandon the Winfield Storage Field by conducting the following activities: Permanently plugging 72 natural gas injection/withdrawal wells; abandoning 15 miles of associated 4-inch, 6-inch, and 10-inch diameter well lines in the storage field; abandoning 4.43 miles of the 16-inch-diameter Winfield Interconnect storage lateral (Lateral 249); abandoning by removal of the Winfield Compressor Station, including all belowground and aboveground structures; and abandoning by removal of all belowground and aboveground appurtenances in the storage field.

### Background

On April 12, 2022, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Winfield Storage Field Abandonment Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments regarding potential impacts on private water supply wells, soil erosion and sedimentation control permits, and installation and maintenance of erosion control measures. All substantive comments will be addressed in the EA.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of

formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP22-63), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: May 12, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022-10682 Filed 5-17-22; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7153-018]

#### Consolidated Hydro New York, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 7153-018.

c. *Date Filed*: April 29, 2022.

d. *Applicant*: Consolidated Hydro New York, LLC (Consolidated Hydro).

e. *Name of Project*: Victory Mills Hydroelectric Project (Victory Mills Project).

f. *Location*: The project is located on Fish Creek in the village of Victory in Saratoga County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts*: Mr. Kevin M. Webb, Licensing Manager, Consolidated Hydro New York, LLC, 670 N Commercial Street, Suite 204, Manchester, NH 03101; Phone at (978) 935-6039 or email at [kwebb@centralriverspower.com](mailto:kwebb@centralriverspower.com); and Mr. Curtis Mooney, Manager, Regulatory Compliance, Consolidated Hydro New York, LLC, 670 N Commercial Street, Suite 204, Manchester, NH 03101; Phone at (603) 774-0846 or email at [cmooney@centralriverspower.com](mailto:cmooney@centralriverspower.com).

i. *FERC Contact*: Laurie Bauer at (202) 502-6519, or [laurie.bauer@ferc.gov](mailto:laurie.bauer@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: June 28, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on

<sup>1</sup> 40 CFR 1501.10 (2020).

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

the first page: Victory Mills Project (P–7153–018).

m. This application is not ready for environmental analysis at this time.

n. The Victory Mills Project includes:

(1) A dam that consists of: (a) An approximately 150-foot-long concrete spillway varying in height from 4 to 6 feet with a crest elevation of 187.5 feet National Geodetic Vertical Datum of 1929 (NGVD29), and (b) a sluice gate section approximately 19 feet high and 40 feet long with four gated spillway bays, each with a sill elevation of 181 feet NGVD29 and containing a 7-foot-high by 8-foot-wide wooden timber gate; (2) a 4.3-acre reservoir with a gross storage capacity of approximately 18 acre-feet at the normal surface elevation of 187.5 feet NGVD29; (3) an intake channel feeding a 51-foot-long, 25-foot-high concrete intake structure; (4) an 8-foot-diameter, 300-foot-long steel penstock; (5) a 27-foot by 46-foot concrete powerhouse containing a single Kaplan turbine with an installed capacity of 1,656 kilowatts; (6) an approximately 30-foot-wide by 530-foot-long tailrace channel; (7) a 480-foot-long, 4.8-kilovolt transmission line; and (8) appurtenant facilities.

The Victory Mills Project operates in a run-of-river mode with an average annual generation of 6,073 megawatt-hours between 2011 and 2021.

o. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P–7153). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—July 2022

Request Additional Information—July 2022

Issue Acceptance Letter and Notice—October 2022

Issue Scoping Document 1 for comments—November 2022

Request Additional Information (if necessary)—November 2022

Issue Scoping Document 2—February 2023

Issue Notice of Ready for Environmental Analysis—February 2023

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 11, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–10601 Filed 5–17–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3472–000]

#### Aspinook Hydro, LLC; Notice of Authorization for Continued Project Operation

The license for the Wyre Wind Hydroelectric Project No. 3472 was issued for a period ending April 30, 2022.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3472 is issued to Aspinook Hydro, LLC. for a period effective May 1, 2022 through April 30, 2023, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take

place on or before April 30, 2023, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Aspinook Hydro, LLC. is authorized to continue operation of the Wyre Wynd Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

Dated: May 11, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–10600 Filed 5–17–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9985–035]

#### Rivers Electric, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Application:* Notice of Intent (NOI) to File License Application and Request to Use the Traditional Licensing Process (TLP).

b. *Project No.:* 9985–035.

c. *Date filed:* March 29, 2022.

d. *Submitted by:* Rivers Electric, LLC (Rivers Electric).

e. *Name of Project:* Mill Pond Hydroelectric Project.

f. *Location:* Located on the Catskill Creek in Greene County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Justin Bristol, Asset Development, Clear Energy Hydro, LLC, 18 S Wilcox St., Ste. 100, Castle Rock, CO 80104. Phone: (401) 793–6041, Email: [Justinb@clearenergyhydro.com](mailto:Justinb@clearenergyhydro.com).

i. *FERC Contact:* Erin Stocksclaeder, Phone: (202) 502–8107, Email: [erin.stocksclaeder@ferc.gov](mailto:erin.stocksclaeder@ferc.gov).

j. Rivers Electric filed its request to use the TLP on March 29, 2022 and provided public notice of its request on March 30, 2022. In a letter dated May 11, 2022, the Director of the Division of Hydropower Licensing approved Rivers Electric's request to use the TLP.

k. With this notice, we are initiating informal consultation with the U.S. Fish