

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 6–1–23 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5042.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–814–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: TCO Negotiated Rate Agreements Eff. 6.1.23 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5054.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–815–000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* § 4(d) Rate Filing: Fuel Retention & Cash Out Adjustment 2023 to be effective 7/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5063.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–816–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 6–1–23 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5064.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–817–000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (SoCal June 2023) to be effective 6/2/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5085.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–818–000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—6/1/2023 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5096.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–819–000.

*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Northern to Direct Energy 2875 eff 6–1–23 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5104.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–820–000.

*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Kiowa #156013 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5118.

*Comment Date:* 5 p.m. ET 6/13/23.

*Docket Numbers:* RP23–821–000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jun 2023 to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5128.

*Comment Date:* 5 p.m. ET 6/13/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 1, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–12182 Filed 6–6–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings # 1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER23–2027–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2023–05–31 Timeline and Process for Handling Market Implementation Errors to be effective 7/31/2023.

*Filed Date:* 5/31/23.

*Accession Number:* 20230531–5311.

*Comment Date:* 5 p.m. ET 6/21/23.

*Docket Numbers:* ER23–2028–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: May 2023 Western WDT Service Agreement Biannual Filing (SA 17) to be effective 8/1/2023.

*Filed Date:* 5/31/23.

*Accession Number:* 20230531–5323.

*Comment Date:* 5 p.m. ET 6/21/23.

*Docket Numbers:* ER23–2029–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: May 2023 Western Interconnection Biannual Filing (SA 59) to be effective 8/1/2023.

*Filed Date:* 5/31/23.

*Accession Number:* 20230531–5326.

*Comment Date:* 5 p.m. ET 6/21/23.

*Docket Numbers:* ER23–2030–000.

*Applicants:* Baconton Power LLC.

*Description:* Baconton Power, LLC submits Notice of cancellation of the Common Bus Ownership Agreement with SOWEGA Power LLC.

*Filed Date:* 5/30/23.

*Accession Number:* 20230530–5318.

*Comment Date:* 5 p.m. ET 6/20/23.

*Docket Numbers:* ER23–2031–000.

*Applicants:* El Paso Electric Company.

*Description:* § 205(d) Rate Filing: OATT Revisions Filing of Attachment M Related to Interconnection Queue to be effective 8/1/2023.

*Filed Date:* 5/31/23.

*Accession Number:* 20230531–5351.

*Comment Date:* 5 p.m. ET 6/21/23.

*Docket Numbers:* ER23–2032–000.

*Applicants:* Louisiana Generating LLC.

*Description:* Request to Recover Costs Associated with Acting as a Local Balancing Authority of Louisiana Generating LLC.

*Filed Date:* 5/30/23.

*Accession Number:* 20230530–5322.

*Comment Date:* 5 p.m. ET 6/20/23.

*Docket Numbers:* ER23–2033–000.

*Applicants:* ITC Midwest LLC.

*Description:* Request for Authorization for Abandoned Plant Incentive Rate Treatment of ITC Midwest.

*Filed Date:* 5/30/23.

*Accession Number:* 20230530–5323.

*Comment Date:* 5 p.m. ET 6/20/23.

*Docket Numbers:* ER23–2034–000.

*Applicants:* Louisiana Energy & Power Authority.

*Description:* Request to Recover Costs Associated with Acting as a Local Balancing Authority of Louisiana Energy and Power Authority.

*Filed Date:* 5/31/23.

*Accession Number:* 20230531–5425.

*Comment Date:* 5 p.m. ET 6/21/23.

*Docket Numbers:* ER23–2035–000.

*Applicants:* ISO New England Inc., Versant Power.

*Description:* § 205(d) Rate Filing: ISO New England Inc. submits tariff filing

per 35.13(a)(2)(iii): ISO-NE and Versant Power; Original Service Agreements.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5112.

*Comment Date:* 5 p.m. ET 6/22/23.

*Docket Numbers:* ER23–2036–000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): NMPC 205: SGIA between Niagara Mohawk and Lyons Falls, SA No. 2780 to be effective 5/2/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5152.

*Comment Date:* 5 p.m. ET 6/22/23.

*Docket Numbers:* ER23–2037–000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: Standby Rate Exemptions to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5165.

*Comment Date:* 5 p.m. ET 6/22/23.

*Docket Numbers:* ER23–2038–000; TS23–5–000.

*Applicants:* Chevelon Butte RE LLC, Chevelon Butte RE LLC.

*Description:* Request for Temporary Waiver of Open-Access Requirements of Order Nos. 888, et al. of Chevelon Butte RE LLC.

*Filed Date:* 5/25/23.

*Accession Number:* 20230525–5207.

*Comment Date:* 5 p.m. ET 6/15/23.

*Docket Numbers:* ER23–2039–000.

*Applicants:* Entergy Mississippi, LLC.

*Description:* § 205(d) Rate Filing: MDEA LBA Agreement to be effective 6/1/2023.

*Filed Date:* 6/1/23.

*Accession Number:* 20230601–5215.

*Comment Date:* 5 p.m. ET 6/22/23.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES23–45–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Supplement to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Tri-State Generation and Transmission Association, Inc.

*Filed Date:* 5/30/23.

*Accession Number:* 20230530–5314.

*Comment Date:* 5 p.m. ET 6/9/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: June 1, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–12183 Filed 6–6–23; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP23–484–000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Application and Establishing Intervention Deadline

Take notice that on May 22, 2023, Southern Star Central Gas Pipeline, Inc. (Southern Star) 4700 State Route 56, Owensboro, KY 42301, filed an application under to section 7(b) of the Natural Gas Act (NGA) and part 157 of the Regulations of the Federal Energy Regulatory Commission requesting authorization for its Abandonment by Sale of Kansas Domestic Meters Project. The Project consists of abandon by sale to Kansas Gas Service, a Division of ONE Gas, Inc. (KGS) some 1,042 domestic meters in the State of Kansas. This project is part of Southern Star's ongoing effort to eliminate ownership and operation of domestic meters associated with farm taps on its system. Abandonment of these domestic meters by sale to a qualified local distribution company in Kansas will enable Southern Star to more effectively manage its system, reduce operating costs, and minimize potential liability, while ensuring that the landowners behind these domestic meters will not only continue to receive safe and reliable service, but receive such service from an entity whose primary business is the local distribution of natural gas. Southern Star estimates the total cost of the Project to be \$1,976,966, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page ([www.ferc.gov](http://www.ferc.gov)) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact the Federal Energy Regulatory Commission at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY (202) 502–8659.

Any questions regarding the proposed project should be directed to Cindy C. Thompson, Director, Regulatory, Compliance and Information Governance, Southern Star Central Gas Pipeline, Inc., 4700 State Route 56, Owensboro, Kentucky 42301, by phone at (270) 302–9280 or by email at [cindy.thompson@southernstar.com](mailto:cindy.thompson@southernstar.com).

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 22, 2023. How to file protests, motions to intervene, and comments is explained below.

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.