

C. Is the information useful at the levels of detail to be collected?

D. For what purpose(s) would the information be used? Be specific.

E. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, March 9, 2010.

Renee H. Miller,

Director, Forms Clearance and Information Quality Division, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 2010-5566 Filed 3-12-10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-74-000]

Sea Robin Pipeline Company, LLC; Notice of Application

March 5, 2010.

Take notice that on March 3, 2010, Sea Robin Pipeline Company, LLC (Sea Robin), PO Box 4967, Houston, Texas 77210-4967, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting authorization to abandon by removal Sea Robin's East Cameron Block 265 Valve Platform and to abandon in place 12.44 miles of its 20-inch Line 710, 1.35 miles of its 16-inch Line 710-1, and related facilities, all located offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Stephen T. Veatch, Regulatory Affairs, Sea Robin Pipeline Company, LLC, 5444 Westheimer Road, Houston, Texas

77056, at (713) 989-2024, or at Stephen.Veatch@sug.com.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: March 15, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-5528 Filed 3-12-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13615-000]

Sweetwater Hydro, LLC and Ute Mountain Ute Tribe; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

March 8, 2010.

On November 4, 2009, Sweetwater Hydro, LLC and Ute Mountain Ute Tribe filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sweetwater Pumped Storage Hydroelectric Project, in San Juan County, New Mexico. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) An upper earth embankment dam with a height of 100 feet and 9,168 feet in length; (2) an associated upper reservoir with a surface area of 141 acres, and a storage capacity of 11,018 acre feet, with a normal maximum surface elevation of 6,780 feet mean sea level (msl); (3) a lower earth embankment dam with a height of 153 feet and 3,606 feet in length; (4) an associated lower reservoir with a surface area of 423 acres, and a storage capacity of 15,319 acre feet, with a normal maximum surface elevation of 5,690 msl; (5) a 25-foot-diameter steel-lined and concrete penstock or other conduit with a length of 6,480 feet; (6) a powerhouse containing 3 units with a proposed generating capacity of 900 megawatts; and (7) a 14 mile-long 230 kilovolt transmission line from the powerhouse to an existing substation, near Shiprock, New Mexico.

Applicant Contact: Brent L. Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.