

Accession Number: 20211109–5141.
Comment Date: 5 p.m. ET 11/30/21.
Docket Numbers: ES21–75–000.
Applicants: Potomac Edison

Company.

Description: Supplement to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Potomac Edison Company.

Filed Date: 11/9/21.

Accession Number: 20211109–5144.
Comment Date: 5 p.m. ET 11/30/21.

Docket Numbers: ES21–76–000.
Applicants: West Penn Power

Company.

Description: Supplement to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of West Penn Power Company.

Filed Date: 11/9/21.

Accession Number: 20211109–5147.
Comment Date: 5 p.m. ET 11/30/21.

Docket Numbers: ES21–77–000.
Applicants: Trans-Allegheny

Interstate Line Company.

Description: Supplement to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Trans-Allegheny Interstate Line Company.

Filed Date: 11/9/21.

Accession Number: 20211109–5162.
Comment Date: 5 p.m. ET 11/30/21.

Docket Numbers: ES21–78–000.
Applicants: Pennsylvania Electric

Company.

Description: Supplement to Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Pennsylvania Electric Company.

Filed Date: 11/9/21.

Accession Number: 20211109–5161.
Comment Date: 5 p.m. ET 11/30/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 10, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–25056 Filed 11–16–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–517–001]

Golden Pass Terminal, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Golden Pass LNG Export Variance Request No. 15 Amendment

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Golden Pass LNG Export Variance Request No. 15 Amendment (Amendment), involving an increase to traffic volumes and work week and work hour limits by Golden Pass Terminal, LLC (Golden Pass), in Jefferson County, Texas. If authorized, the Amendment would increase the workforce numbers, amount of traffic volume, and work week/hour limits that were not reviewed during preparation of the final Environmental Impact Statement (EIS) for the Golden Pass LNG Export Project (Docket Nos. CP14–517–000 and CP14–518–000), which the Commission authorized on December 21, 2016. Golden Pass proposed Amendment would increase construction to 24-hour-day and 7 days a week at the Golden Pass LNG Export Terminal. The Commission will use this environmental document in its decision-making process to determine whether the project Amendment is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Amendment. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is

described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 10, 2021. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project Amendment to the Commission before the opening of this docket on November 3, 2021, you will need to file those comments in Docket No. CP14–517–001 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project Amendment. State and local government representatives should notify their constituents of this proposed project Amendment and encourage them to comment on their areas of concern.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as

a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project Amendment docket number (CP14–517–001) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project Amendment

Golden Pass identified the need for an increased workforce at the Golden Pass LNG Export Terminal site. The final EIS for the Golden Pass LNG Export Project reviewed a peak construction workforce of 2,900 employees; Golden Pass is requesting the authority to increase the potential peak workforce to 7700 workers per day. Golden Pass is also requesting the authority to increase traffic volumes to accommodate the additional workforce, and a 7-day-per-week, 24-hour-per-day, construction schedule for the remaining construction period at the terminal site; Golden Pass anticipates completing the Golden Pass LNG Export Project in 2025.

The general location of the project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary”. For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (888) 208–3676 or TTY (202) 502–8659.

Land Requirements for Construction

There are no revisions to land requirements for the Amendment.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Amendment under the relevant general resource areas:

- Environmental Justice
- Air quality and noise; and
- Visual Resources.

Commission staff will also evaluate reasonable alternatives to the proposed project Amendment or portions of the project Amendment and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff’s independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project Amendment. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission’s natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project Amendment to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project Amendment’s potential effects on historic properties.⁴ The environmental document for this project Amendment will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project Amendment and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Section 1501.8.

⁴ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

potentially affected by the proposed project Amendment.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP14–517–001 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the project Amendment is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: November 10, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–25080 Filed 11–16–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9709–070]

ECOsponsible, LLC; Notice of Termination of License (Major Project) by Implied Surrender and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Application Type*: Termination of License by Implied Surrender.

b. *Project No*: 9709–070.

c. *Date Initiated*: November 8, 2021.

d. *Licensee*: ECOsponsible, LLC.

e. *Name of Project*: Herkimer Hydroelectric Project.

f. *Location*: The Herkimer Hydroelectric Project is located on the West Canada Creek, Herkimer County, New York.

g. *Filed Pursuant to*: Standard Article 26.

h. *Applicant Contact*: Mr. Dennis Ryan, ECOsponsible, LLC, 469 Snyder Road, East Aurora, New York 14052–9710.

i. *FERC Contact*: David Rudisail, (202) 502–6376, david.rudisail@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protests*: December 27, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket numbers P–9709–070. Comments emailed to Commission staff are not

considered part of the Commission record.

k. *Description of Project Facilities*: The project works include: A timber crib dam with a 9-foot-high, 95-foot-long section reaching a crest elevation of 420 feet mean sea level (msl) and 12-foot-high, 145-foot-long section reaching a crest elevation of 419.2 feet msl; a reservoir with a surface area of 19 acres, storage capacity of 163 acre-feet, and normal water surface elevation of 420.5 feet msl; timber flashboards; an intake structure; a reinforced concrete and steel powerhouse containing four generating units with a capacity of 400 kilowatts (kW) each and an 80-kW minimum flow generator at the base of the dam for a total installed capacity of 1,680 kW; a 50-foot-long, 13.2-kilovolt transmission line; and appurtenant facilities. The project has been not operated since 2006.

l. *Description of Proceeding*: License Article 26 states in part: *If the licensee shall abandon or discontinue good faith operation of the project or refuse or neglect to comply with the terms of the license and the lawful orders of the Commission mailed to the record address of the licensee or its agent, the Commission will deem it to be the intent of the licensee to surrender the license.*

The project has fallen into disrepair and has not operated since 2006. The project was transferred to the licensee by order dated March 12, 2015 (2015 Order). The 2015 Order required the licensee to file a plan and schedule to restore project operation within 60 days. Since that time, the Commission’s Division of Dam Safety and Inspections New York Regional Office (NYRO) has issued eight letters requiring the licensee to file a plan and schedule to make the needed repairs and to restore project operation. The licensee has responded over the years with at least five plans, but all have been deficient because they lack sufficient detail for NYRO’s review and approval. The licensee has never filed satisfactory plans and specifications to repair the project. On August 26, 2021, NYRO inspected the project and found it in unsatisfactory condition and largely abandoned. The licensee did not attend the inspection and has failed to respond to phone calls and emails since. In a final letter to the licensee dated October 18, 2021, NYRO again required the licensee to reply to past letters but the licensee has stopped responding to the Commission.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.