

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP23–20–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Southern Natural Gas Company, L.L.C. submits Application for Abandonment of Transportation Southern's FERC Gas Tariff, Original Volume 2.

Accession Number: 20221122–5180.

Comment Date: 12/13/22.

Docket Numbers: PR23–11–000.

Applicants: UGI Utilities, Inc.

Description: § 284.123(g) Rate Filing: Rate Election 11–28–2022 to be effective 11/28/2022.

Filed Date: 11/28/22.

Accession Number: 20221128–5075.

Comment Date: 5 p.m. ET 12/19/22.

184.123(g) Protest: 5 p.m. ET 1/27/23.

Docket Numbers: RP23–209–000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Minimum Fuel and Loss Reimbursement Percentages to be effective 1/1/2023.

Filed Date: 11/28/22.

Accession Number: 20221128–5070.

Comment Date: 5 p.m. ET 12/12/22.

Docket Numbers: RP23–210–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing: Cashout Report 2021–2022 to be effective N/A.

Filed Date: 11/29/22.

Accession Number: 20221129–5057.

Comment Date: 5 p.m. ET 12/12/22.

Docket Numbers: RP23–211–000.

Applicants: Dauphin Island Gathering Partners.

Description: § 4(d) Rate Filing: Negotiated Rate Filing 11–29–2022 to be effective 11/29/2022.

Filed Date: 11/29/22.

Accession Number: 20221129–5060.

Comment Date: 5 p.m. ET 12/12/22.

Docket Numbers: RP23–212–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: SCRM Filing Nov 22 to be effective 1/1/2023.

Filed Date: 11/29/22.

Accession Number: 20221129–5065.

Comment Date: 5 p.m. ET 12/12/22.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 29, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26385 Filed 12–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC23–1–000]

Commission Information Collection Activities (FERC–725I) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council (NPCC)).

DATES: Comments on the collection of information are due February 3, 2023.

ADDRESSES: You may submit your comments (identified by Docket No. IC23–1–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only, Addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

OMB Control No.: 1902–0258.

Type of Request: Three-year extension of the FERC–725I with no changes to the current recordkeeping requirements.

Abstract: The Regional Reliability standard PRC–006–NPCC–2 (Automatic Underfrequency Load Shedding (UFLS)) provides regional requirements for Automatic UFLS to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–2 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–3). There is also burden on the generator owners to maintain data such as identify, compile, and maintain a list of all of its existing non-nuclear generating units that were in service prior to the effective date of the regional Standard.

Type of Respondent: Generator Owners and Planning Coordinators.

*Estimate of Annual Burden:*¹ The number of respondents is based on NERC's Registry as of November 4,

2022. Entities registered for more than one applicable function type have been accounted for in the figures below. The

Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC-725I—(MANDATORY RELIABILITY STANDARDS FOR THE NORTHEAST POWER COORDINATING COUNCIL)

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs Design and document automatic UFLS program.	3	1	3	8 hrs.; \$728	24 hrs.; \$2,184	\$728
PCs update and maintain UFLS program database.	3	1	3	16 hrs.; \$1,456	48 hrs.; \$4,368	\$1,456
GOs provide documentation and data to the planning coordinator.	121	1	121	16 hrs.; \$1,456	1,936 hrs.; \$176,176.	1,456
GOs: record retention	121	1	121	4 hrs.; \$364	484 hrs.; \$33,300,176.	364
Total	248	2,492 hrs.; \$199,360

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 29, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-26388 Filed 12-2-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-33-000.

Applicants: Huck Finn Solar, LLC, HFREC Holding Company, LLC, Union Electric Company d/b/a Ameren Missouri.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Huck Finn Solar, LLC.

Filed Date: 11/29/22.

Accession Number: 20221129-5111.

Comment Date: 5 p.m. ET 1/30/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1053-001; ER21-2573-001.

Applicants: HollyFrontier Puget Sound Refining LLC, HollyFrontier El Dorado Refining LLC.

Description: Notice of Change in Status of HollyFrontier El Dorado Refining LLC, et al.

Filed Date: 11/28/22.

Accession Number: 20221128-5157.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER19-1553-000.
Applicants: Southern California Edison Company.

Description: Southern California Edison Company submits Formula Transmission Rate Annual Update Filing (TO2023).

Filed Date: 11/18/22.

Accession Number: 20221118-5107.

Comment Date: 5 p.m. ET 12/9/22.

Docket Numbers: ER22-2624-001.
Applicants: Middletown Coke Company, LLC.

Description: Tariff Amendment: Amendment to 189 to be effective 11/3/2022.

Filed Date: 11/3/22.

Accession Number: 20221103-5126.

Comment Date: 5 p.m. ET 12/13/22.

Docket Numbers: ER23-500-000.

Applicants: Capital Energy PA LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Capital Energy PA LLC.

Filed Date: 11/28/22.

Accession Number: 20221128-5156.

Comment Date: 5 p.m. ET 12/19/22.

Docket Numbers: ER23-501-000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Services Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022-11-29 SA 3932 Union Electric-Hannibal-MJMEUC WCA to be effective 12/15/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5027.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-502-000.
Applicants: HollyFrontier Puget Sound Refining LLC.

Description: § 205(d) Rate Filing: Notice of Succession filing to be effective 11/30/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5085.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-503-000.
Applicants: HollyFrontier El Dorado Refining LLC.

Description: § 205(d) Rate Filing: Notice of Succession filing to be effective 11/30/2022.

Filed Date: 11/29/22.

Accession Number: 20221129-5088.

Comment Date: 5 p.m. ET 12/20/22.

Docket Numbers: ER23-504-000.

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation

of what is included in the information collection burden, refer to Title 5 CFR 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

725I are approximately the same as the Commission's average cost. The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour).