

section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify the New York DEC of the following:

Date of Receipt of the Certification Request: November 27, 2023.

Reasonable Period of Time to Act on the Certification Request: One year (November 27, 2024).

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: November 28, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-26541 Filed 12-1-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP24-19-000.

Applicants: Atmos Energy Corporation.

Description: Application of Atmos Energy Corporation for a Limited Jurisdiction Certificate of Public Convenience and Necessity.

Filed Date: 11/22/23.

Accession Number: 20231122-5146.

Comment Date: 5 p.m. ET 12/13/23.

Docket Numbers: PR24-12-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates effective 10-27-2023 to be effective 10/27/2023.

Filed Date: 11/27/23.

Accession Number: 20231127-5111.

Comment Date: 5 p.m. ET 12/18/23.

Docket Numbers: RP24-171-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 11.28.23 Negotiated Rates—Emera Energy Services, Inc. R-2715-90 to be effective 12/1/2023.

Filed Date: 11/28/23.

Accession Number: 20231128-5005.

Comment Date: 5 p.m. ET 12/11/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: November 28, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-26539 Filed 12-1-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-466-000]

Great Basin Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed 2024 Great Basin Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the 2024 Great Basin Expansion Project (Project), proposed by Great Basin Gas Transmission Company (Great Basin) in the above-referenced docket. Great Basin requests authorization to construct, operate, and abandon certain natural gas pipeline facilities. The expansion would provide 5,674 dekatherms per day of incremental firm transportation service for two existing

firm transportation shippers and would require construction of approximately 3.4 miles of upsized or looped pipeline in three segments across Douglas, Lyon, and Storey Counties, Nevada.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Bureau of Land Management (BLM) participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM will adopt and use the EA to consider the issuance of a right-of-way grant for the portion of the project on federal lands.

The proposed Project includes the following facilities:

- construction of approximately 0.3 mile of 20-inch-diameter pipeline loop along the Carson Lateral in Storey County, Nevada, referred to as the Truckee Canal segment;
- abandonment and replacement of approximately 2.9 miles of existing 10-inch-diameter pipeline with new 20-inch-diameter pipeline along the Carson Lateral in Lyon County, Nevada, referred to as the Silver Springs segment; and
- construction of approximately 0.3 mile of 12-inch-diameter pipeline loop paralleling its South Tahoe Lateral in Douglas County, Nevada, referred to as the Kingsbury segment.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners; environmental justice stakeholders adjacent to the Project area that include legal aid providers, rural cooperatives, community social services organizations, senior citizens centers, public health agencies; newspapers and libraries in the project area; and other interested individuals and groups. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental->

¹ 18 CFR 4.34(b)(5).