

spacing; (2) a 600-foot-long, 78-inch-diameter underground steel penstock that trifurcates into three 48-inch-diameter sections measuring 20 feet, 30 feet, and 43 feet in length, respectively; (3) a 43-foot-long, 30-foot-wide powerhouse located on the east side of the Mad River that contains a 167-kW Francis turbine-generator unit; (4) two 236-kW submersible Flygt turbine-generator units located outside of the powerhouse; (5) an approximately 55-foot-long, 40-foot-wide tailrace; (6) a 200-foot-long transmission line and a 33.5-kilovolt transformer that connects the generators to the electric grid; (7) an Atlantic salmon smolt bypass facility consisting of an 85-foot-long, 20-inch diameter cast iron pipe that empties into an 3.5-foot-deep plunge pool approximately 15 feet downstream of the dam; and (8) appurtenant facilities. The project creates an approximately 600-foot-long bypassed reach of the Mad River.

MRPA currently has a Special Use Permit from the Forest Service for operation and maintenance of the Campton Project. MRPA voluntarily operates the project as a run-of-release facility. Each Flygt turbine unit has a minimum and maximum hydraulic capacity of 74 cubic feet per second (cfs) and 89 cfs, respectively, and the Francis turbine unit has a minimum and maximum hydraulic capacity of 23 cfs and 60 cfs, respectively. When generating electricity, water released from Campton Pond, is diverted through the intake structure and the penstock, to the turbines, where it is then discharged to the project tailrace and the Mad River.

The current license requires: (1) Inflow to be discharged over the spillway to the bypassed reach during periods of non-generation or when inflow is less than 25 cfs; (2) a minimum flow of 4.5 cfs through the smolt bypass facility during periods of generation or when inflow is greater than 25 cfs; and (3) operation of the smolt bypass facility from mid-April to mid-June. The average annual energy production of the project from 2007 through 2018 was 1,170 MWh.

MRPA proposes to: (1) Continue operating the project in a run-of-release mode; (2) replace one of the 236-kW Flygt turbine-generator units with a new 340-kW Flygt turbine-generator unit, for a total installed capacity of 743 kW at the project; (3) release a minimum flow of 29 cfs or inflow, whichever is less, over the dam to the bypassed reach; and (4) close the existing smolt bypass facility. MRPA estimates that the average annual generation of the

proposed project will be approximately 1,900 MWh.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to concerns with large gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued May 18, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: May 18, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-10887 Filed 5-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-68-000.

Applicants: Oleander Power Project, LP.

Description: Response to May 4, 2021 Deficiency Letter of Oleander Power Project, Limited Partnership Power Holding LLC.

Filed Date: 5/14/21.

Accession Number: 20210514-5212.

Comments Due: 5 p.m. ET 5/28/21.

Docket Numbers: EC21-94-000.

Applicants: Constellation Holdings, LLC, Albany Green Energy, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Constellation Holdings, LLC, et al.

Filed Date: 5/14/21.

Accession Number: 20210514-5215.

Comments Due: 5 p.m. ET 6/4/21.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-147-000.

Applicants: Black Rock Wind Force, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status, LLC of Black Rock Wind Force, LLC.

Filed Date: 5/17/21.

Accession Number: 20210517-5077.

Comments Due: 5 p.m. ET 6/7/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-738-008; ER10-1186-011; ER10-1329-011; ER11-2731-004; ER11-3097-012; ER12-421-004.

Applicants: DTE Electric Company, DTE Energy Trading, Inc., DTE Energy Supply, LLC, DTE Garden Wind Farm, LLC, DTE Stoney Corners Wind Farm, LLC, St. Paul Cogeneration, LLC.

Description: Notice of Non-Material Change in Status of DTE MBR Entities.

Filed Date: 5/14/21.

Accession Number: 20210514-5205.

Comments Due: 5 p.m. ET 6/4/21.

Docket Numbers: ER16-2320-007.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: TO18 Order on Rehearing Compliance Filing to be effective N/A.

Filed Date: 5/17/21.

Accession Number: 20210517-5091.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER19-2585-003.

Applicants: Florida Power & Light Company.

Description: Compliance filing: Compliance Filing Revising Tariff Records to Reflect Approved Settlement to be effective 4/1/2020.

Filed Date: 5/17/21.

Accession Number: 20210517-5125.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER20-1831-001.

Applicants: UGI Utilities, Inc., PJM Interconnection, L.L.C.

Description: Compliance filing: UGI Utilities, Inc. submits Compliance Filing in ER20-1831 re: Order 864 to be effective 1/27/2020.

Filed Date: 5/17/21.

Accession Number: 20210517-5145.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1670-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment: 2021-05-17_SA 3424 ATC-Wisconsin Electric Power Substitute 1st Rev GIA (J871) to be effective 3/30/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5135.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1905-001.

Applicants: NextEra Energy Transmission MidAtlantic Indiana, Inc., PJM Interconnection, L.L.C.

Description: Tariff Amendment: NEET MidAtlantic IN submits Errata to IA, SA No. 5801 with NIPSCO to be effective 4/2/2021.

Filed Date: 5/14/21.

Accession Number: 20210514-5192.

Comments Due: 5 p.m. ET 6/4/21.

Docket Numbers: ER21-1918-000.

Applicants: Algonquin Energy Services Inc.

Description: § 205(d) Rate Filing: Revisions to AES Market-Based Rate Tariff to be effective 6/30/2021.

Filed Date: 5/14/21.

Accession Number: 20210514-5217.

Comments Due: 5 p.m. ET 6/4/21.

Docket Numbers: ER21-1919-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Enhancements to PJM Dispatch and Pricing ? The Long-Term Reforms to be effective 11/1/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5042.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1920-000.

Applicants: ALLETE, Inc.

Description: § 205(d) Rate Filing: Certificate of Concurrence (Original TCRA) to be effective 9/1/2015.

Filed Date: 5/17/21.

Accession Number: 20210517-5052.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1921-000.

Applicants: Citadel Energy Marketing LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 5/18/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5056.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1922-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2021-05-17_SA 3028 Ameren IL-Prairie Power Project #20 Taylorville to be effective 7/17/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5064.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1923-000.

Applicants: Black Rock Wind Force, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 7/17/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5068.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1924-000.

Applicants: ALLETE, Inc.

Description: § 205(d) Rate Filing: Certificate of Concurrence (Amended TCRA) to be effective 2/16/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5070.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1925-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended LGIA Kramer Junction 8 Project TOT697QFC SA No. 247 to be effective 7/17/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5087.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1926-000.

Applicants: Louisville Gas and Electric Company.

Description: § 205(d) Rate Filing: LGE and KU Rhudes Creek Provisional Large Generator Interconnection Agreement to be effective 5/7/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5115.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1927-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits the Buckhorn FA re: ILDSA SA No. 1336 to be effective 7/17/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5123.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1928-000.

Applicants: Diamond Energy East, LLC.

Description: § 205(d) Rate Filing: Notice of Succession and Revised Market-Based Rate Tariffs to be effective 5/18/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5126.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1929-000.

Applicants: Diamond Energy NE, LLC.

Description: § 205(d) Rate Filing: Notice of Succession and Revised Market-Based Rate Tariffs to be effective 5/18/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5129.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1930-000.

Applicants: Diamond Energy NY, LLC.

Description: § 205(d) Rate Filing: Notice of Succession and Revised Market-Based Rate Tariffs to be effective 5/18/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5134.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1931-000.

Applicants: UGI Utilities Inc., PJM Interconnection, L.L.C.

Description: Compliance filing: UGI Utilities, Inc. Submits Single-Issue Audit Compliance Filing to be effective 7/19/2021.

Filed Date: 5/17/21.

Accession Number: 20210517-5153.

Comments Due: 5 p.m. ET 6/7/21.

Docket Numbers: ER21-1932-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 5473; Queue No. AC1-054 to be effective 8/27/2019.

Filed Date: 5/17/21.

Accession Number: 20210517-5155.

Comments Due: 5 p.m. ET 6/7/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 17, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-10849 Filed 5-21-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2934-031]

New York State Electric & Gas Corporation; Notice of Application for Amendment of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Request for temporary amendment of Article 402.

b. *Project No.:* 2934-031.

c. *Date Filed:* March 31, 2021, and supplemented April 22, 2021.

d. *Licensee:* New York State Electric & Gas Corporation.

e. *Name of Project:* Upper Mechanicville Hydroelectric Project.

f. *Location:* The project is located on the Hudson River in Saratoga and Rensselaer counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Licensee Contact:* Mr. David W. Dick, New York State Electric & Gas Corporation, 89 East Avenue, Rochester, NY 14649, (585) 724-8535, david_dick@rge.com.

i. *FERC Contact:* Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests,* is 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using

the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P-2934-031. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to temporarily amend Article 402 of the license until December 2023. The licensee has identified that the majority of the inflatable crest gate bladders have reached their service life and require replacement. The licensee is proposing to lower the impoundment elevation requirement from 72 inches or greater above the fixed spillway to 50 inches or greater above the fixed spillway. The licensee states this will limit the continuous load on the fully inflated bladders until the replacement and upgrade of the remaining bladders. The licensee will continue to operate the project in run-of-river mode and provide the seasonal minimum bypass flow beginning on May 1, 2021.

l. *Locations of the Application:* This filing may be viewed on the

Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 18, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-10888 Filed 5-21-21; 8:45 am]

BILLING CODE 6717-01-P