

Commission's mailing list. Copies of the SD may be viewed on the web as described in item m, above.

As part of scoping the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from comments all available information, especially quantifiable data, on the resources at issue; (3) encourage comments from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Consequently, interested entities are requested to file with the Commission any data and information concerning environmental resources and land uses in the project area and the subject project's impacts to the aforementioned.

o. The preliminary schedule for preparing the subject EA is as follows:

Milestone Target Date

Scoping Document 1—March 2003

Comments on Scoping Document 1—May 2003

Issue Acceptance Letter/Request

Additional Information—May 2003

Additional Information Due—July 2003

Notice of Ready for Environmental

Analysis/Notice Soliciting Final Terms and Conditions—July 2003

Deadline for Agency

Recommendations—September 2003

Notice of the Availability of the EA—November 2003

Public Comments on EA Due—January 2004

Read for Commission's Decision on the Application—March 2004

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing; and Soliciting Comments, Motions To Intervene, and Protests

March 19, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permi.

b. *Project No.:* 12450-000.

c. *Date filed:* February 28, 2003.

d. *Applicant:* Logansport Municipal Utilities.

e. *Name and Location of Project:* The Tenth Street Dam Hydroelectric Project would be located at an existing dam owned by the Applicant on the Eel River in Cass County, Indiana. No Federal or Tribal lands would be involved.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

g. *Applicant Contact:* Mr. Sky K. Medors, Lawson-Fisher Associates P.C., 525 West Washington Street, South Bend, IN 46601, (574) 234-3167.

h. *FERC Contact:* James Hunter, (202) 502-6086.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would consist of: (1) The existing 410-foot-long, 11-foot-high concrete overflow dam, with a sluice gate at the left abutment, creating a 50-acre impoundment at normal water surface elevation 601.3 feet, (2) a powerhouse, proposed to be built at the site of the sluice gate, containing two generating units with a total installed capacity of 950 kilowatts, (4) a 1,200-foot-long, 13.8-kilovolt transmission line connecting to the Applicant's existing distribution system, and (5) appurtenant facilities. The project would have an average annual generation of 3.4 gigawatthours.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FEROnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g. above.

l. *Competing Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a

proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Competing Development Application—* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of Intent—* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit—* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene—* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the

Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7472-7]

Full Delegation of Authority for Prevention of Significant Deterioration of Air Quality; Allegheny County, PA

AGENCY: Environmental Protection Agency (EPA).

ACTION: Information notice.

SUMMARY: Allegheny County, Pennsylvania submitted to EPA a request for delegation of authority to implement and enforce the Federal prevention of significant deterioration of air quality (PSD) permit program regulations. The Clean Air Act authorizes the EPA to delegate its authority to implement and enforce the PSD regulations to any state that has submitted a demonstration that it possesses adequate implementation and enforcement resources and procedures. After thorough review of the request and available information, EPA has determined that such delegation of authority is appropriate consistent with the conditions set forth in the letter reproduced below.

EFFECTIVE DATE: March 26, 2003.

ADDRESSES: Copies of the request for delegation and related documents are available for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103 and the Allegheny County Health Department, Air Quality Program, 301 Thirty-Ninth Street, Pittsburgh, Pennsylvania 15201-1891.

FOR FURTHER INFORMATION CONTACT: David Campbell, U.S. Environmental Protection Agency Region III (3AP11), 1650 Arch Street, Philadelphia, PA 19103 at (215) 814-2196, or by e-mail at campbell.dave@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

On February 13, 2003, the Allegheny County, Pennsylvania Health Department submitted a letter requesting full delegation of authority for the implementation and enforcement of the Federal prevention of significant deterioration of air quality (PSD) permit program regulations as codified at 40 CFR 52.21. The PSD program covers any new construction or any major modification of a major stationary air emission source in an area which has air quality better than the national ambient air quality standards. The program requires the issuance of permits prior to construction or modification of certain sources. Allegheny County's letter requests delegation of the Federal PSD program at 40 CFR 52.21. Allegheny County's delegation request does not reference a specific edition of 40 CFR part 52, and expressly requests delegation of the current version of the PSD regulations and any and all future changes to part 52 with regard to the Federal PSD program.

Since 1983, the Allegheny County Health Department has been delegated

the authority to implement and enforce the provisions of 40 CFR 52.21 on behalf of EPA. (*See* 48 FR 55625, December 14, 1983). When EPA granted delegation to Allegheny County in 1983, it specifically delegated to the County the authority to implement and enforce the PSD provisions at 40 CFR part 52, as amended August 7, 1980. The purpose of Allegheny County's February 13, 2003, letter is to request renewal of its existing delegation of authority to include more recent revisions to the PSD regulations at 40 CFR part 52, and to include any and all future revisions of those regulations.

II. Terms of Delegation of Authority

After a thorough review of the request for full PSD program delegation, EPA has determined that such delegation is appropriate subject to the conditions set forth in the following letter to Allegheny County. Therefore, pursuant to 40 CFR 52.21(u), EPA formally notified Allegheny County on March 18, 2003, that the Agency delegates full PSD regulatory authority to Allegheny County, Pennsylvania as of the publication of date of this information notice.

Dr. Roger C. Westman, Manager, Air Quality Program, Allegheny Health Department, 301 Thirty-Ninth Street, Pittsburgh, PA 15201-1891.

Dear Dr. Westman:

Thank you for your February 13, 2003, request to update your existing delegation of authority to implement and enforce the Federal prevention of significant deterioration (PSD) of air quality program. The intent of the request and the following delegation is to update and affirm the existing delegation of authority agreement between Allegheny County and the U.S. Environmental Protection Agency (EPA). As you are aware, EPA granted full delegation of authority for the PSD program to Allegheny County on December 14, 1983. (*See*, 48 FR 55625).

In 1983, EPA reviewed the pertinent laws of the Allegheny County and the rules and regulations thereof and determined that they provided an adequate and effective procedure for the full implementation of all portions of the Federal PSD program. Based on the representations included in your February 13, 2003, letter, as well as the existing County legal authority, EPA has determined that Allegheny County's laws and regulations continue to provide the legal authority for the full implementation and enforcement of all portions of the Federal PSD program. Therefore, pursuant to 40 CFR 52.21(u), we hereby delegate our authority to Allegheny County for all portions of the Federal PSD program, as described in 40 CFR 52.21, as amended December 31, 2002. Additions, revisions, or deletions to 40 CFR 52.21 adopted by EPA after the date of this letter are incorporated into this delegation of authority agreement on the effective date