

DEPARTMENT OF DEFENSE**Office of the Secretary****Alternative Fuel Vehicle Acquisition Reports****AGENCY:** Department of Defense.**ACTION:** Notice of availability.

SUMMARY: Pursuant to 42 United States Code 13218, the Department of Defense gives notice that the Department's 1998–2001 alternative fuel vehicle compliance reports are available on-line at <https://www.denix.osd.mil/denix/Public/Library/AFV/afv.html>. The 2002 reports are being prepared and will be posted to this site. Additional information concerning the Department's alternative fuel vehicle program is contained in the Defense Environmental Quality Program Annual Reports to Congress, available on line at <https://www.denix.osd.mil/denix/Public/News/news.html#osd>.

FOR FURTHER INFORMATION CONTACT: Lt Col Bruce Harding at (703) 604–1831, or via e-mail at bruce.harding@osd.mil.

Dated: January 8, 2003.

Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 03–780 Filed 1–14–03; 8:45 am]

BILLING CODE 5001–08–M

DEPARTMENT OF ENERGY**Office of Fossil Energy****[FE Docket No. 02–97–NG]****Bay State Gas Company; Order Granting Long-Term Authority to Import Natural Gas from Canada****AGENCY:** Office of Fossil Energy, DOE.**ACTION:** Notice of Order.

SUMMARY: The Office of Fossil Energy (FE) gives notice that on January 7, 2003, it issued DOE/FE Order No. 1843 granting Bay State Gas Company (Bay State) authority to import up to 62,748 Mcf per day of natural gas from Canada, beginning on January 15, 2003, and extending through April 1, 2005. The natural gas will be purchased from ENCANA Corporation to serve its customers in Massachusetts.

This Order may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586–7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities Docket Room, 3E–033, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585–0334,

(202) 586–9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, January 9, 2003.

Clifford Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

[FR Doc. 03–882 Filed 1–14–03; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY**[Docket No. PP–230–3]****Application to Transfer Presidential Permit; International Transmission Company, ITC Holdings Corp, DTE Energy Company****AGENCY:** Office of Fossil Energy, DOE.**ACTION:** Notice of application.

SUMMARY: International Transmission Company (ITC), ITC Holdings Corp., and DTE Energy Company have jointly applied to transfer Presidential Permit PP–230–2 from ITC to a new corporate entity that will not be affiliated with DTE Energy.

DATES: Comments, protests or requests to intervene must be submitted on or before January 30, 2003.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–287–5736).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202–586–9624 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: The construction, operation, maintenance, and connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038. Existing Presidential permits are not transferable or assignable. However, in the event of a proposed voluntary transfer of facilities, in accordance with the regulations at 10 CFR 205.323, the existing permit holder and the transferee are required to file a joint application with DOE that includes a statement of reasons for the transfer.

On April 19, 2001, DOE granted Presidential Permit PP–235–2 to ITC for four existing international electric

transmission facilities that cross the U.S.-Canadian border. These permitted facilities include:

(1) One 230,000-volt (230–kV) transmission line, including one 675-MVA phase-shifting transformer connecting the Bunce Creek Station, located in Marysville, Michigan, with Hydro One's Scott Transformer Station, located in Sarnia, Ontario (identified as the B3N facility);

(2) One 230–kV transmission line connecting the Waterman Station, located in Detroit, Michigan, with Hydro One's J. Clark Keith Generating Station, located in Windsor, Ontario (identified as the J5D facility);

(3) One 345–kV transmission line connecting the St. Clair Generating Station, located in East China Township, Michigan, with Hydro One's Lambton Generating Station, located in Moore Township, Ontario (identified as the L4D facility); and

(4) One 230–kV transmission line connecting the St. Clair Generating Station with Hydro One's Lambton Generating Station (identified as the L51D facility).

Presidential permits originally were granted to Detroit Edison for the construction, operation, maintenance, and connection of these facilities. However, as a result of a series of corporate actions and divestitures, these facilities were transferred to ITC.

On January 6, 2003, ITC, ITC Holdings Corp., and DTE Energy Company (collectively, the "Applicants") jointly filed an application with DOE to transfer Presidential Permit PP–230–2 from ITC to a new corporate entity that will be created following a series of corporate restructurings. The purpose of the joint application is to ensure that the authority contained in the Presidential permit will continue in force and be transferred from one corporate entity to the next as the series of corporate restructurings are accomplished and the subject facilities are voluntarily transferred. In the instant application, the Applicants indicate that there will be no physical changes to any of the existing permitted facilities and that the subject facilities will continue to be operated in accordance with all of the terms and conditions contained in Presidential Permit PP–230–2.

The Applicants are expecting that the Federal Energy Regulatory Commission will take final action on the series of corporate restructurings by February 20, 2003, and the Applicants have requested that DOE expedite the processing of this application so that a final decision on the request to transfer the Presidential permit be completed by that date. Accordingly, DOE has