

Description: 205(d) Rate Filing: Facilities Use Agreements to be effective 6/10/2025.

Filed Date: 4/10/25.

Accession Number: 20250410–5178.

Comment Date: 5 p.m. ET 5/1/25.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD25–7–000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard EOP–012–3.

Filed Date: 4/10/25.

Accession Number: 20250410–5177.

Comment Date: 5 p.m. ET 5/12/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: April 10, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–06955 Filed 4–22–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–291–000.

Applicants: SMT Energy LLC.

Description: SMT Energy LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 4/17/25.

Accession Number: 20250417–5082.

Comment Date: 5 p.m. ET 5/8/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25–1977–000.

Applicants: Tillman Solar Park LLC.

Description: Initial Rate Filing: Shared Facilities Agreement and Request for Waivers and Blanket Authorization to be effective 6/16/2025.

Filed Date: 4/16/25.

Accession Number: 20250416–5180.

Comment Date: 5 p.m. ET 5/7/25.

Docket Numbers: ER25–1978–000.

Applicants: Pacific Gas and Electric Company.
Description: Compliance filing: TO: TID/MID Black Box Settlement in Docket No. EL15–55 to be effective N/A.

Filed Date: 4/17/25.

Accession Number: 20250417–5000.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1979–000.

Applicants: Michigan Electric

Transmission Company, LLC.
Description: Notice of Cancellation of a portion of the Coordinated Operating Agreement under Rate Schedule 9 of Michigan Electric Transmission Company, LLC.

Filed Date: 4/16/25.

Accession Number: 20250416–5199.

Comment Date: 5 p.m. ET 5/7/25.

Docket Numbers: ER25–1980–000.

Applicants: Clinton Solar, LLC.

Description: § 205(d) Rate Filing: Application for Market Based Rate to be effective 5/30/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5032.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1981–000.

Applicants: Deseret Generation &

Transmission Co-operative, Inc.
Description: Compliance filing: OATT Order No. 904 Compliance to be effective 4/18/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5053.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1982–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Surplus Large Gen Interconnection Agrmt Rev 1 (SA No. 1110) to be effective 4/18/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5055.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1983–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Surplus Large Gen Interconnection Agrmt Rev 1 (SA No. 1112) to be effective 4/18/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5059.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1984–000.

Applicants: Mammoth Central LLC.

Description: Initial Rate Filing: Baseline new SFA to be effective 6/17/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5113.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1985–000.

Applicants: American Electric Power Service Corporation.

Description: § 205(d) Rate Filing: AEP submits revised ILDSA—SA No. 1420 ATT 1 to be effective 7/1/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5119.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1986–000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: Ameren Illinois Company submits tariff filing per 35.13(a)(2)(iii): 2025–04–17 SA 4471 Ameren Illinois-Village of Ladd WCA to be effective 6/17/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5169.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1987–000.

Applicants: Entergy Arkansas, LLC.

Description: § 205(d) Rate Filing: EAL–SWPA Marketing Agreement to be effective 6/1/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5172.

Comment Date: 5 p.m. ET 5/8/25.

Docket Numbers: ER25–1988–000.

Applicants: Mammoth Central II LLC.

Description: Initial Rate Filing: Baseline new COC to be effective 6/17/2025.

Filed Date: 4/17/25.

Accession Number: 20250417–5176.

Comment Date: 5 p.m. ET 5/8/25.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF25–470–000; QF25–471–000.

Applicants: Novel Marthaler Solar LLC, Novel Herickhoff Solar LLC.
Description: Refund Report of Novel Herickhoff Solar LLC, et al.
Filed Date: 4/16/25.
Accession Number: 20250416–5200.
Comment Date: 5 p.m. ET 5/7/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: April 17, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–06942 Filed 4–22–25; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Sierra Nevada Region Pacific Alternating Current Intertie Point-to-Point Transmission Service—Rate Order No. WAPA–211

AGENCY: Western Area Power Administration, Department of Energy.

ACTION: Notice of proposed transmission service formula rates.

SUMMARY: The Sierra Nevada Region (SN) of the Western Area Power Administration (WAPA) proposes new

long-term formula rates to become effective October 1, 2025, through September 30, 2030 for Pacific Alternating Current Intertie (PACI) Point-to-Point (PTP) transmission services. SN is proposing a cost-based formula rate for Statutory Service and two new equitable formula rates for sale of surplus capacity for non-Statutory Service. SN also proposes to supersede certain formula rates for short-term sales on the PACI, PACI–T4 and PACI–T5, (approved under Delegation Order No. S3–DEL–WAPA1–2023, Section 1.4.B) with these proposed long-term formula rates.

DATES: A consultation and comment period will begin April 23, 2025 and end July 22, 2025. SN will present a detailed explanation of the proposed formula rates and other modifications at a public information forum that will be held on June 18, 2025, at 9:30 a.m. PST to no later than 12:30 p.m. PST. SN will host a public comment forum on June 18, 2025, at 1:30 p.m. PST to no later than 3:30 p.m. PST, or until the last comment is received. The public information forum and the public comment forum will be conducted virtually. Instructions for participating in the forums will be posted on SN's website at least 14 days prior to the public information and comment forums at: www.wapa.gov/about-wapa/regions/sn/sn-rates/Rate-Case-2025-WAPA-211. SN will accept comments any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rates submitted by WAPA to FERC for approval should be sent to: Michelle Williams, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, California 95630, or email: SNR-RateCase@wapa.gov. SN will post information about the proposed formula rates and written comments received to its website at: www.wapa.gov/about-wapa/regions/sn/sn-rates/Rate-Case-2025-WAPA-211.

FOR FURTHER INFORMATION CONTACT: Autumn Wolfe, Rates Manager, Sierra Nevada Region, Western Area Power Administration, (916) 353–4686 or email: SNR-RateCase@wapa.gov.

SUPPLEMENTARY INFORMATION: SN is proposing a cost-based formula rate for Statutory Service and two new equitable formula rates for sale of surplus capacity utilized for non-Statutory Service.

Authorizing Legislation for Equitable Rates

PACI authorizing legislation (16 U.S.C. 837e) provides transmission capacity not required for the transmission of Federal energy shall be at equitable rates determined by the Secretary of Energy.

Proposed PACI Formula Rate Schedules

The proposed cost-based formula rate would provide sufficient revenue to recover annual operation, maintenance, replacement expenses, interest expense, and capital repayment requirements while ensuring repayment of the project within the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2. The proposed equitable formula rates would aid and benefit the Central Valley Project (CVP) by offsetting project power costs. For more information on the proposed rates, please see the customer rate brochure located on SN's website at: www.wapa.gov/about-wapa/regions/sn/sn-rates/Pages/Rate-Case-2025-WAPA-211.

Formula Rate Schedule PACI–C1

Formula Rate Schedule PACI–C1 is the proposed rate for transmission service to move Federal power on the PACI transmission line for Statutory Service (*i.e.*, Firm Electric Service, Priority Use Power, and Project Use Service).

SN prepares a detailed cost-of-service study to determine the costs, by project, that support the transfer capability of each transmission system and the cost that supports the generation capability of the CVP system. Generally, the costs allocated through the cost-of-service study for the transmission systems include operation and maintenance, interest, and depreciation expenses. SN's costs for scheduling, system control, and dispatch service associated with PACI transmission service are included and recovered through the transmission systems' revenue requirement. SN proposes to charge a cost-based formula rate.

Formula Rate Schedule PACI–W1

Formula Rate Schedule for PACI–W1 is the proposed rate for surplus PACI transmission used for non-Statutory Service that is delivered and/or received between Malin to Round Mountain and/or Malin to Cottonwood Substation located within the Balancing Authority of Northern California Balancing Authority Area (BAA). SN proposes to utilize an equitable formula rate based on the SN California-Oregon