

structure and the project would then be offline. When flows are greater than 1,500 cfs, excess flow would be passed through the existing outlet structure.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3)

evidence of waiver of water quality certification.

Dated: July 18, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-18103 Filed 7-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG12-89-000.

Applicants: Mehoopany Wind Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Mehoopany Wind Energy LLC.

Filed Date: 7/17/12.

Accession Number: 20120717-5064.

Comments Due: 5 p.m. ET 8/7/12.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES12-47-000.

Applicants: ISO New England Inc.

Description: Application of ISO New England Inc. under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities.

Filed Date: 7/17/12.

Accession Number: 20120717-5094.

Comments Due: 5 p.m. ET 8/7/12.

Docket Numbers: ES12-48-000.

Applicants: ISO New England Inc.

Description: Application of ISO New England Inc. under Section 204 of the FPA For An Order Authorizing the Issuance of Securities.

Filed Date: 7/17/12.

Accession Number: 20120717-5095.

Comments Due: 5 p.m. ET 8/7/12.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF12-447-000.

Applicants: LAFOURCHE SUGARS, LLC.

Description: Form 556—Notice of Self-Certification for Qualifying Cogeneration Facility Status of LAFOURCHE SUGARS, LLC.

Filed Date: 7/17/12.

Accession Number: 20120717-5137.

Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 18, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012-18116 Filed 7-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-85-000]

Notice of Complaint; Keryn Newman v. Potomac-Appalachian Transmission Highline, LLC

Take notice that on July 18, 2012 pursuant to Rules 206 and 218 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.218 and section 206 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), Keryn Newman (Complainant) filed a formal complaint against Potomac-Appalachian Transmission Highline, LLC (Respondent) alleging that Respondent violated its Formula Rate Implementation Protocols by refusing to provide information properly requested by an Interested Party in accordance with Section VI of the Protocols.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 7, 2012.

Dated: July 19, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-18162 Filed 7-24-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12-479-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Line V Pipeline Retirement Project and Request for Comments On Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Line V Pipeline Retirement Project involving abandonment of facilities by Southern Star Central Gas Pipeline, Inc. (Southern Star) in Logan and Oklahoma Counties, Oklahoma. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the

scoping period will close on August 17, 2012.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Southern Star provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Southern Star proposes to abandon 16.14 miles of 20-inch-diameter natural gas pipeline, known as Line V, in Logan and Oklahoma Counties, Oklahoma. Southern Star states that due to the age of Line V and the use of coupled pipe, Line V cannot meet the inspection requirement of the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration. Line V has been looped with a 20-inch-diameter line and no longer provides service to domestic customers.¹ Southern Star would abandon in-place approximately 13.18 miles of pipe, and would abandon by removal the remaining 2.96 miles of pipe as requested by landowners. Abandonment of the proposed facilities would disturb about 49 acres of land during construction for pipeline removal, extra workspace, access roads, and staging areas. The general location of the project facilities is shown in appendix 1.²

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;

and

- Public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 4.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, 1501.6.