

ACTION: Amendment 1.

SUMMARY: This is an amendment of the Presidential declaration of a major disaster for the State of Louisiana (FEMA-1603-DR), dated 08/29/2005.

Incident: Hurricane Katrina.

Incident Period: 08/29/2005 and continuing.

Effective Date: 10/15/2005.

Physical Loan Application Deadline Date: 01/11/2006.

EIDL Loan Application Deadline Date: 05/29/2006.

ADDRESSES: Submit completed loan applications to: Small Business Administration, National Processing and Disbursement Center, 14925 Kingsport Road, Fort Worth, TX 76155.

FOR FURTHER INFORMATION CONTACT: A. Escobar, Office of Disaster Assistance, U.S. Small Business Administration, 409 3rd Street, Suite 6050, Washington, DC 20416.

SUPPLEMENTARY INFORMATION: The notice of the President's major disaster declaration for the State of Louisiana, dated 08/29/2005, is hereby amended to extend the deadline for filing applications for physical damages as a result of this disaster to 01/11/2006.

All other information in the original declaration remains unchanged.

(Catalog of Federal Domestic Assistance Numbers 59002 and 59008)

Herbert L. Mitchell,

Associate Administrator for Disaster Assistance.

[FR Doc. 05-21679 Filed 10-31-05; 8:45 am]

BILLING CODE 8025-01-P

SMALL BUSINESS ADMINISTRATION

[Disaster Declaration #10205 and #10206]

Louisiana Disaster Number LA-00004

AGENCY: Small Business Administration.

ACTION: Amendment 7.

SUMMARY: This is an amendment of the Presidential declaration of a major disaster for the State of Louisiana (FEMA-1607-DR), dated 09/24/2005.

Incident: Hurricane Rita.

Incident Period: 09/23/2005 and continuing.

Effective Date: 10/15/2005.

Physical Loan Application Deadline Date: 01/11/2006.

EIDL Loan Application Deadline Date: 06/26/2006.

ADDRESSES: Submit completed loan applications to: Small Business Administration, National Processing and Disbursement Center, 14925 Kingsport Road, Fort Worth, TX 76155.

FOR FURTHER INFORMATION CONTACT: A. Escobar, Office of Disaster Assistance,

U.S. Small Business Administration, 409 3rd Street, Suite 6050, Washington, DC 20416.

SUPPLEMENTARY INFORMATION: The notice of the President's major disaster declaration for the State of Louisiana, dated 09/24/2005, is hereby amended to extend the deadline for filing applications for physical damages as a result of this disaster to 01/11/2006.

All other information in the original declaration remains unchanged.

(Catalog of Federal Domestic Assistance Numbers 59002 and 59008)

Herbert L. Mitchell,

Associate Administrator for Disaster Assistance.

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SMALL BUSINESS ADMINISTRATION

[Disaster Declaration #10178 and #10179]

Mississippi Disaster Number MS-00005

AGENCY: Small Business Administration.

ACTION: Amendment 3.

SUMMARY: This is an amendment of the Presidential declaration of a major disaster for the State of Mississippi (FEMA-1604-DR), dated 08/29/2005.

Incident: Hurricane Katrina.

Incident Period: 08/29/2005 through 10/14/2005.

EFFECTIVE DATE: 10/20/2005.

Physical Loan Application Deadline Date: 01/11/2006.

EIDL Loan Application Deadline Date: 05/29/2006.

ADDRESSES: Submit completed loan applications to: Small Business Administration, National Processing and Disbursement Center, 14925 Kingsport Road, Fort Worth, TX 76155.

FOR FURTHER INFORMATION CONTACT: A. Escobar, Office of Disaster Assistance, U.S. Small Business Administration, 409 3rd Street, Suite 6050, Washington, DC 20416.

SUPPLEMENTARY INFORMATION: The notice of the President's major disaster declaration for the State of Mississippi, dated 08/29/2005, is hereby amended to extend the deadline for filing applications for physical damages as a result of this disaster to 01/11/2006.

All other information in the original declaration remains unchanged.

(Catalog of Federal Domestic Assistance Numbers 59002 and 59008)

Herbert L. Mitchell,

Associate Administrator for Disaster Assistance.

[FR Doc. 05-21677 Filed 10-31-05; 8:45 am]

BILLING CODE 8025-01-P

SOCIAL SECURITY ADMINISTRATION**The Ticket to Work and Work Incentives Advisory Panel Meeting**

AGENCY: Social Security Administration (SSA).

ACTION: Notice of Teleconference—Rescheduled.

DATES: November 7, 2005—1 p.m. to 3 p.m. Eastern Standard Time Ticket to Work and Work Incentives Advisory Panel Conference Call Call-in number: 1-888-395-6878. Pass code: 6199207. Leader/Host: Berthy De la Rosa-Aponte.

SUPPLEMENTARY INFORMATION:

Type of meeting: The Ticket to Work and Work Incentives Advisory Panel (the "Panel") had scheduled a teleconference meeting for October 24, 2005. Unfortunately, Hurricane Wilma struck South Florida that morning and the teleconference had to be postponed. The teleconference has been rescheduled and will now be held on November 7, 2005. This teleconference meeting is open to the public. We are providing less than the FACA required 15 days advance notice of the rescheduled teleconference so that the teleconference can be held prior to the Panel's Quarterly meeting in November.

Purpose: In accordance with section 10(a)(2) of the Federal Advisory Committee Act, the Social Security Administration (SSA) announces this teleconference meeting of the Ticket to Work and Work Incentives Advisory Panel. Section 101(f) of Public Law 106-170 establishes the Panel to advise the President, the Congress, and the Commissioner of SSA on issues related to work incentive programs, planning, and assistance for individuals with disabilities as provided under section 101(f)(2)(A) of the Act. The Panel is also to advise the Commissioner on matters specified in section 101(f)(2)(B) of that Act, including certain issues related to the Ticket to Work and Self-Sufficiency Program established under section 101(a).

The interested public is invited to listen to the teleconference by calling the phone number listed above. Public testimony will not be taken.

Agenda: The full agenda for the meeting is currently posted on the

Internet at <http://www.ssa.gov/work/panel> or can be received, in advance, electronically or by fax upon request.

Contact Information: Records are kept of all proceedings and will be available for public inspection by appointment at the Panel office. Anyone requiring information regarding the Panel should contact the staff by:

- Mail addressed to the Social Security Administration, Ticket to Work and Work Incentives Advisory Panel Staff, 400 Virginia Avenue, SW., Suite 700, Washington, DC 20024.
- Telephone contact with Debra Tidwell-Peters at (202) 358-6430.
- Fax at (202) 358-6440 or
- E-mail to TWWIAPanel@ssa.gov.

Dated: October 27, 2005.

Chris Silanskis,

Designated Federal Officer.

[FR Doc. 05-21818 Filed 10-31-05; 8:45 am]

BILLING CODE 4191-02-P

TENNESSEE VALLEY AUTHORITY

Final Environmental Impact Statement—500-kV Transmission Line in Middle Tennessee

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Issuance of Record of Decision.

SUMMARY: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures implementing the National Environmental Policy Act. TVA has decided to implement the preferred alternative identified in its Final Environmental Impact Statement (EIS), 500-kV Transmission Line in Middle Tennessee.

In implementing Alternative 1, TVA has decided to construct and operate the new 500-kV transmission line between Cumberland Fossil Plant in Stewart County, Tennessee, and TVA's Montgomery 500-kV Substation in Montgomery County, Tennessee. The 38.5-mile transmission line would be constructed within Corridor B and on the Cumberland River South and Industrial Park Central alternative alignments described in the Final EIS.

FOR FURTHER INFORMATION CONTACT: Charles P. Nicholson, Senior NEPA Specialist, Environmental Policy and Planning, Tennessee Valley Authority, 400 West Summit Hill Drive WT 9B, Knoxville, Tennessee 37902-1401; telephone (865) 632-3582 or e-mail cpnicholson@tva.gov.

SUPPLEMENTARY INFORMATION: TVA owns and operates a system of transmission

lines that move electricity throughout the TVA service area, which comprises most of Tennessee and portions of six adjacent States, and to adjacent utilities. Electric loads on portions of this system in the Middle Tennessee area have grown steadily in the recent past and are projected to continue to grow. This load growth will soon exceed the capability of high-capacity transmission lines serving this area. In addition, the loss of two or more of these lines could result in the loss of service over a wide area and possible damage to generating equipment in at least two locations. Therefore, TVA needs to increase transmission capacity in this area.

TVA published a Notice of Intent to prepare this EIS in the **Federal Register** on November 27, 2001. Two public scoping meetings were held in December 2001 and attended by about 50 people. Written scoping comments were received from two Federal agencies, two State agencies, and several individuals. The Notice of Availability of the Draft EIS was published in the **Federal Register** on April 18, 2003. TVA held two public meetings on the Draft EIS in May 2003 and accepted comments through early July. During this period, TVA also accepted comments received during a series of eight open houses held in June 2003 to review potential transmission line routes. Comments on the Draft EIS were received from about 200 individuals and several State and Federal agencies. TVA also received petitions signed by about 400 individuals expressing opposition to various potential transmission line routes. The Notice of Availability for the Final EIS was published in the **Federal Register** on July 22, 2005. Although not required, TVA provided 30 days for comments on the Final EIS. Appendix I of the Final EIS contains summaries of and responses to the comments TVA received on the Draft EIS.

Alternatives Considered

TVA uses a detailed, comprehensive siting process when it plans its transmission line projects. This is an iterative process that takes into account important environmental and cultural resource features that become constraints on locating proposed lines. Broad study corridors are initially defined and potential line routes are subsequently located within the study corridors. Because transmission line right-of-ways (ROWs) are much narrower than the study corridors, important features that are associated with specific corridors can often be avoided when final line routes are selected. It is at this point that potential

environmental impacts are more fully identifiable.

TVA identified three alternatives in the EIS.

Under Alternative 1—Cumberland-Montgomery Study Area, TVA would construct and operate a 500-kV transmission line from Cumberland Fossil Plant to the Montgomery 500-kV Substation. A new bay and additional 500-kV breakers would be installed at the Montgomery Substation. Four broad alternative corridors for this transmission line were analyzed in the EIS. Two of these corridors, the 37-mile Corridor B around the south and west side of the city of Clarksville and the 32-mile Corridor D around the north of Clarksville, were identified as preferred in the Draft EIS as preferred by TVA. Following the release of the Draft EIS and the subsequent public meetings and open houses, TVA identified proposed transmission line routes within Corridors B and D. Alternative alignments were developed for some segments of both the Corridor B and D routes. Depending on the alternative alignments being considered, the Corridor B route is between 38.1 and 38.9 miles long, and the Corridor D route is between 31.8 and 37.7 miles long.

Under Alternative 2—Cumberland-Davidson Study Area, TVA would construct and operate a 500-kV transmission line from Cumberland Fossil Plant to TVA's Davidson 500-kV Substation in Davidson County, Tennessee. A new bay containing a 500-kV breaker would be installed at the Davidson Substation. Two broad alternative corridors about 50 and 51 miles long were analyzed in the EIS.

Under Alternative 3—No Action, TVA would not construct the proposed transmission line. This would result in the risk of loss of electric service in a portion of Middle Tennessee with a total load of over 4,000 megawatts. There would also be risk of loss of system stability and resultant damage to generators at TVA's Cumberland and Paradise generating plants. In order to minimize the risk of instability, generation would have to be reduced at these plants during some system conditions, further exacerbating the risk to service in Middle Tennessee.

The construction and operation of the proposed transmission line would be similar under Alternatives 1 and 2. The transmission line would use self-supporting galvanized, laced steel structures about 85 to 125 feet tall. The average distance between structures would be about 1,000 feet. The electrical conductors would consist of three sets