

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 39. San Diego Gas & Electric Company

[Docket No. ER01-844-000]

Take notice that on December 28, 2000, San Diego Gas & Electric (SDG&E), tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment set forth in its Transmission Owner Tariff (TO Tariff). The effect of this rate change is to reduce rates for jurisdictional transmission service utilizing that portion of the California Independent System Operator-Controlled Grid owned by SDG&E.

SDG&E requests that this rate change be made effective January 1, 2001.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 40. FirstEnergy Generation Corp.

[Docket No. ER01-845-000]

Take notice that on December 28, 2000, FirstEnergy Generation Corp. (Genco), a newly-formed generation company subsidiary of FirstEnergy Corp., tendered for filing its FERC Electric Tariff, Original Volume No. 1 (the Tariff), pursuant to which it is proposing to make sales of electricity to wholesale purchasers at market-based rates. The Tariff also establishes rates, terms and conditions for assignment by Genco of transmission services it has reserved for its own use.

Genco has requested to have the Tariff accepted for filing and permitted to become effective on January 1, 2001, and to have the FERC grant waivers and other authorizations with respect to its regulations that are similar to those granted to other utility-affiliated generation companies.

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 41. Wisconsin Electric Power Company

[Docket No. ER01-846-000]

Take notice that on December 28, 2000, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a supplement to a Network Integration Transmission Service Agreement between itself and Oconto Falls Electric and Water Commission (Oconto Falls). The supplement reduces the monthly distribution demand charge paid by Oconto Falls under Service Agreement No. 96, under Wisconsin

Energy Corporation Operating Companies FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date of May 15, 1996 and waiver of the Commission's notice requirements. Wisconsin Electric will refund to Oconto Falls the amount of the distribution demand charge collected above the new charge, with interest, since service commencement.

Copies of the filing have been served on Oconto Falls, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 42. Wisconsin Electric Power Company

[Docket No. ER01-847-000]

Take notice that on December 28, 2000, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing, pursuant to Section 35.13 of the Commission's regulations, 18 CFR 35.12, an amendment to Exhibit C of a Revised Power Sales Agreement between Wisconsin Electric and Wisconsin Public Power, Inc. (WPPI). The purpose of the amendment is to reflect the fact that, as of January 1, 2001, the price for wholesale distribution service to WPPI will be set forth in a new wholesale distribution agreement between Wisconsin Electric and WPPI, and will no longer be set forth in Exhibit C.

*Comment date:* January 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-1013 Filed 1-11-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6614-6]

### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 2000 (65 FR 20157).

#### Draft EISs

ERP No. D-COE-D36118-DE Rating LO, Fenwick Island Feasibility Study, Storm Damage Reduction, Delaware Coast from Cape Henlopen to Fenwick Island, Protective Berm and Dune Construction, Community of Fenwick Island, Sussex County, DE.

*Summary:* EPA did not have any objections regarding this proposed project.

ERP No. DS-AFS-L60104-WA Rating EC2, Huckleberry Land Exchange Consolidate Ownership and Enhance Future Conservation and Management, Updated Information, Proposal to Exchange Land and Mineral Estates, Federal Land and Non Federal Land, Mt. Baker—Snoqualmie National Forest, Skagit Snohomish, King, Pierce, Kittitas, and Lewis Counties, WA.

*Summary:* EPA expressed environmental concerns about the condition of Weyerhaeuser's commercial timberland parcels, especially high road density, composition and structure which are being reviewed for inclusion in the Mt. Baker—Snoqualmie National Forest. EPA also raised concerns that the current resource allocations are not adequate to restore water quality, aquatic habitat, habitat connectivity, and critical endangered species habitat as proposed in the DEIS.

ERP No. DS-BLM-K39058-CA Rating EC2, Cadiz Groundwater Storage and Dry-Year Supply Program, Amendment

of the California Desert Conservation Area Plan, Additional Information, Groundwater Monitoring and Management Program, Issuance of Right-of-Way Grants and Permits, San Bernardino County, CA.

**Summary:** EPA expressed concerns based on potential impacts to groundwater quality and quantity and uncertainties in the proposed Groundwater Monitoring and Management Plan. EPA recommended that the FEIS provide additional information regarding groundwater monitoring and impacts, as well as crucial information on the Management Plan, including protocols and criteria for selecting members for the scientific and decisionmaking work groups, and for making recommendations, independent review, and decisionmaking.

#### Final EISs

**ERP No. F-COE-K36134-CA** Murrieta Creek Flood Control and Protection, Implementation, Riverside County, CA.

**Summary:** EPA expressed objections that the Corps continues to propose Alternative 6, which EPA believes is not economically or environmentally feasible. EPA also noted that the Final EIS continues to be inadequate. EPA is particularly concerned over impacts to wetlands.

**ERP No. F-FHW-D40267-WV WV-9** Improvements, from Charles Town Bypass (U.S. 340) to the Virginia Line, Funding and COE Section 404 Permit, Shenandoah River, Jefferson Co., WV and Loudoun Co., VA.

**Summary:** EPA expressed concern over the level of information provided for a causeway construction, construction-related traffic; and impacts from and to an adjacent quarry.

**ERP No. F-FHW-K40233-CA US-7** Expressway Project, Construction between CA-98 to Interstate 8, Improve Access to the new Calxico East Port of Entry, Funding and COE Section 404 Permit, Imperial County, CA.

**Summary:** EPA is generally satisfied with the information supplemented in the FEIS which disclose potential indirect and cumulative project impacts, and with the steps that will be taken to reduce adverse impacts to water quality.

Dated: January 9, 2001.

#### B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 01-1117 Filed 1-11-01; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6614-5]

### Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 or [www.epa.gov/oeca/ofa](http://www.epa.gov/oeca/ofa)

Weekly receipt of Environmental Impact Statements

Filed January 02, 2001 Through January 05, 2001

Pursuant to 40 CFR 1506.9.

**EIS No. 000475, Revised Draft EIS, COE, NY, Sauquoit Creek Flood Control Project, Significant Revisions Concerning Old Project Descriptions, Alternatives Considered and New Project and Original Project Comparisons of Environmental Impacts, Sauquoit Creek Basin, Whitesboro, Oneida County, NY, Due: November 20, 2000, Contact: Kimberly Rightler (212) 264-9846.** This Revised Draft EIS replaces DEIS #860064, filed 02/21/1986. Due to an Administrative Error by the US Army Corps of Engineers (COE) the above Revised Draft EIS was not properly filed with the US EPA. COE has confirmed that distribution of the Revised Draft EIS was made available to all federal agencies and interested parties for the 45-day review period. For further information contact the COE Contact listed above.

**EIS No. 010000, Final EIS, NPS, FL, Dry Tortugas National Park General Management Plan, Implementation, Monroe County, FL, Due: February 12, 2001, Contact: Richard Ring (305) 242-7710.**

**EIS No. 010001, Draft EIS, FAA, GA, Hartsfield Atlanta International Airport, Construction and Operation of the 9,000-Foot Fifth Runway and Associated Projects, Approval of Airport Layout Plan (ALP), City of Atlanta, Fulton and Clayton Counties, GA, Due: February 26, 2001, Contact: Donna M. Meyer (404) 305-7150.**

**EIS No. 010002, Draft EIS, MMS, AK, Liberty Development and Production Plan, Beaufort Sea Oil and Gas Development, Implementation, To Transport and Sell Oil to the U.S. and World Markets, Right-of-Way Application, Offshore Beaufort Sea Marine Environment and Onshore North Slope of Alaska Coastal Plan, AK, Due: March 13, 2001, Contact: George Valiulis (703) 787-1662.**

**EIS No. 010003, Draft EIS, NOAA, HI, GU, AS, Coral Reef Ecosystems of the Western Pacific Region, Fishery**

**Management Plan, Including Amendments to Four Existing FMPs, Amendment 7—Bottomfish and Seamount Groundfish Fisheries, Amendment 11—Crustaceans Fisheries; Amendment 5—Precious Corals Fisheries and Amendment 10—Pelagics Fisheries, HI, GU and AS, Due: February 26, 2001, Contact: Charles Karnella (202) 482-5916.**

**EIS No. 010004, Final EIS, FRC, IL, WI, Guardian Pipeline Project, Proposal to Construct and Operate an Interstate Natural Gas Pipeline that would extend from Joliet (Will County), IL and Ixonia (Jefferson County), WI, Due: February 12, 2001, Contact: Paul McKee (202) 208-1088.**

**EIS No. 010005, Final EIS, AFS, OR, Ashland Creek Watershed Protection Project, Proposal to Manage Vegetation, Rogue River National Forest, Ashland Ranger District, City of Ashland, Jackson County, OR, Due: February 12, 2001, Contact: Kristi Mastrofina (541) 482-3333.**

**EIS No. 010006, Final EIS, BLM, MT, SD, ND, Montana, North Dakota and Portions of South Dakota Off-Highway Vehicle Management and Plan Amendment, Implementation, MT, ND and SD, Due: February 12, 2001, Contact: Jerry Majerus (406) 538-1924.**

**EIS No. 010007, Final EIS, AFS, CA, NV, Sierra Nevada Forest Plan Amendment Project, Implementation, several counties, CA and NV, Due: February 12, 2001, Contact: John Bradford (916) 492-7554.**

#### Amended Notices

**EIS No. 000349, Draft EIS, AFS, ID, Curfew National Grassland Land and Resource Management Plan, Implementation, Caribou-Targhee National Forest, Oneida County, ID, Due: March 30, 2001, Contact: Jack Blackwell (801) 625-5605.** Revision of FR notice published on 10/20/2000: CEQ Comment Date has been Extended from 01-29-2001 to 03/30/2001.

**EIS No. 000384, Draft Supplement, FHW, CO, Colorado Forest Highway 80, Guanella Pass Road (also known as Park County Road 62, Clear Creek County Road 381 and Forest Development Road 118), Additional Alternative includes Rehabilitation, Light Reconstruction and Full Construction, Funding, Clear Creek and Park Counties, CO, Due: February 02, 2001, Contact: Richard Cushing (303) 716-2138.** Revision of FR notice published on 11/17/2000: CEQ Comment Date has been extended from 01/16/2001 to 02/02/2001.